

### **AGENDA**

Division of Environmental Quality, Office of Land Resources

### **DETAILS**

Date | Time | Location: 6/26/2024 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06 (in-person only)

Subject: Advisory Committee on Petroleum Storage Tanks

### **ATTENDEES**

Advisory Committee Environmental Consultants AOMA

#### **AGENDA ITEMS**

I. Call Meeting to Order

II. Introduction of Guests

III. Approval of Minutes

IV. Financial Status Report - Trotta

V. New Business - Request for Reimbursement - Kilburn

	LUST/LAST #	Con.	App. #	Facility Name, City	Reimbursement
1	66-0216	PMI/TERR	7	Ron's NSC Inc. (Pic-N-Tote #9), Fort Smith	\$16,154.12
2	18-0096	SPATCO	3	Flash Market #10, West Memphis	\$65,894.55
3	18-0144	SPATCO	5	Marion BP (former), Marion	\$31,423.81
4	58-0099	SPATCO	3	Hob Nob Store (Shell), Russellville	\$10,382.56
5	60-0973	SPATCO	1	I-30 Superstore (former Roosevelt Exxon), Little Rock	\$51,661.77
6	28-0029	EPC	9	Marmaduke Chevron, Marmaduke	\$4,388.00
7	34-0019	EPC	3	Panky 66 Station, Newport	\$37,581.52
8	18-0123	CETS	4	Former J-Mart #3, West Memphis	\$42,446.63
9	09-0010	PPM	15	Former Valero Corner Store, Dermott	\$22,095.09

Total \$282,028.05

VI. Other Business -



# DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury

SECRETARY

### Minutes Advisory Committee on Petroleum Storage Tanks May 29, 2024

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on May 29, 2024, in the Arkansas Department of Energy & Environment (E & E) building, Commission Room #1W06 and via teleconference. Chairperson Chris Howell called the meeting to order. Members in attendance were: Howell, Crossfield, Goings, McMillan, and Free. May was not present.

DEQ/OLR staff members present were: Jacqueline Trotta, Bridget Green, Jarrod Zweifel, Joshua Stevens, Dianna Kilburn, and Blake Whittle. E&E legal staff present was Lisa Thompson. Other guests present were: Stan Rasburry, PMI (Terracon); Oriana Thompson, SPATCO; Jason Hemphill, SPATCO; David Diehl, EPC; Scott Kemph, Snyder; Steve Ferren, AOMA; Cindy McCuin, AOMA; Tyler Lachowsky, AOMA. Other guest who attended (via teleconference) were: Stephanie Akin, AKIN; and Jordan Harper, PPM. No one from the Attorney General's office was present.

Minutes from the May 1, 2024, meeting were reviewed for comments. Crossfield made the motion to approve the minutes and McMillan seconded the motion. The motion carried.

A Financial Status Summary was given by Jacqueline Trotta, OLR. The Petroleum Storage Tank Trust Fund balance as of April 30, 2024, was \$44,745,900.17, and the adjusted Fund balance was \$18,841,642.96.

Seven sites with interim applications for reimbursement were presented by Dianna Kilburn. The grand total of all requests as recommended was \$245,306.64.

Resolution 24-29: Reimbursement to Mayflower Quick Mart, Attn: Anil Gupta, P.O. Box 309, Prescott, AR 71857, for corrective action costs at Mayflower Quick Mart, 555 Highway 365/Highway 89, Mayflower, AR, ID #23000021, was recommended for payment in the amount of \$12,778.82. Stan Rasburry, PMI (Terracon), represented this facility. McMillan made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-30: Reimbursement to JayCo, Inc., Attn: Steve Reed, P.O. Box 580, Carlisle, AR 72024, for corrective action costs at Forrest City Shell, 2335 North Washington Avenue, Forrest City, AR, ID #62000124, was recommended for payment in the amount of \$71,641.80. Stan Rasburry, PMI (Terracon), represented this facility. Goings made the motion to approve the resolution. Crossfield seconded the motion. The motion carried.

Resolution 24-31: Reimbursement to B-H-T Investments Co., Inc., Attn: Steve Lightle, P.O. Box 1469, Searcy, AR 72145, for corrective action costs at Doublebee's #104, 409 Wilbur Mills Avenue, Kensett, AR, ID #73000162, was recommended for payment in the amount of \$13,073.15. Stan Rasburry, PMI (Terracon), represented this facility. McMillan made the motion to approve the resolution. Crossfield seconded the motion. The motion carried.



# DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR

Shane E. Khoury

Resolution 24-32: Reimbursement to JRM4 LLC, Attn: Jackie McClure, P.O. Box 47, Harrisburg, AR 72432, for corrective action costs at Exxon Circle N South, 1414 North Main, Brinkley, AR, ID #48000019, was recommended for payment in the amount of \$12,055.15. David Diehl, EPC represented this facility. McMillan made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-34: Reimbursement to CST Arkansas Stations, LLC/Circle K, Attn: Mike McKoy, 1100 Situs Court Suite 100, Raleigh, NC 27606, for corrective action costs at Former Valero Corner Store, 301 East Speedway, Dermott, AR, ID #09000027, was recommended for payment in the amount of \$21,040.35. Jordan Harper, PPM represented this facility. Crossfield made the motion to approve the resolution. McMillan seconded the motion. The motion carried.

Resolution 24-35: Reimbursement to Dixon Road Exxon, Attn: Shama Khimani, 111 West Dixon Road, Little Rock, AR 72206, for corrective action costs at Dixon Road Exxon, 205 East Dixon Road, Little Rock, AR ID #60001108, was recommended for payment in the amount of \$55,320.10. Scott Kemph, Snyder represented this facility. Crossfield made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 24-36: Reimbursement to Mary Sallee, 16528 Brannan Mountain Road, Fayetteville, AR 72701, for corrective action costs at Paschal Grocery, 20553 Durham McCord Road, Elkins, AR, ID #09000051, was recommended for payment in the amount of \$59,397.27. Jason Hemphill, SPATCO represented this facility. McMillan made the motion to approve the resolution. Free seconded the motion. The motion carried.

The next regular meeting will be held on June 26, 2024, at the E & E building, 5301 Northshore Drive, North Little Rock, Arkansas at 9:00 a.m. As there was no further business, the meeting adjourned at 9:51 a.m.

# ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

Assessment and Remediation, OLR - Petroleum Storage Tank State Trust Fund Financial Status Report for Period Ending May 31, 2024

I. Fund Balance on May 1, 2024	\$	44,745,900.17
II. Receipts       \$ 213,676,461.47         2. May receipts       \$ 691,692.83		
Total receipts to date	\$	214,368,154.30
III. Expenditures       \$ 168,930,561.30         2. May expenditures       \$ 625,869.22	-	
Total expenditures to date	\$	169,556,430.52
IV. Fund Balance on May 31, 2024	\$	44,811,723.78
V. Interest       1. Previously reported		
Total interest to date	=	
VI. Total investments on May 31 2024	\$	38,231,729.51
VII. Funds available on May 31, 2024	\$	6,579,994.27
STATUS OF TRUST FUND  * provided by OLR - Petroleum Storage Tank Division		
5/31/2024 Reserve for emergency projects	and the second	44,811,723.78
Reserve for emergency projects	\$	350,000.00
Current claims received	\$	666,130.62
· · · · · · · · · · · · · · · · · · ·	\$	245,306.64
Other corrective action obligations (estimated) Orphan Sites -Corrective action obligations (estimated)	\$	9,663,866.37
Potential third party obligations (estimated)	\$	13,831,000.00
Adjusted balance	\$ .	985,000.00 19,070,420.15
	<del></del>	10,010,720.10

CERTIFIED TRUE AND CORRECT

Alan York
Director of Operations

	SUPPLEMENTAL, FINANCIAL INFOR Regulated Storage Tank Division - Pe		e Tank State Trust Fu	<b>31-May-24</b> ind	10:06:50 AM	
	Amounts Held By Trustee					
	For Periods Ending:	31-May-24				
	<u> </u>		<u> </u>		-	A
ten	n		Inception	Current	Fiscal Year July 1	Average Per Month
	Description		Of Program	Month	To Date	Current F.Y.
===	=======================================		==========			=======================================
					7	
	Fund Balance - Beginning		\$0.00	\$44,745,900.17	\$44,343,059.30	
				пишишишиши		
<u> </u>	Receipts: (1) Petroleum Envrmt Fee					ne da ser e e e e e e e e e e e e e e e e e e
	(2) Investment Income - Interest		\$ 198,940,865.10		\$7,219,572.51 2,094,021.25	\$656,324.
	(3) Other: Sale of Equipment	,	58,321.56		2,094,021.20	190,365.
	(4) Other: Refunds of Remediation		126,518.28			- 0.
	(5) Settlement Funds - Tank Owners		786,000.00		-	0.
	(6) Restitiution - Theft of Property		33,320.00	#	- (	0.
	(7) Other Refunds -Travel, Misc.		383,075.19			
		-			-	
	Total Receipts		\$214,368,154.30	\$691,692.83	\$9,313,593.76	\$846,690.
 !	Evponditures					
51	Expenditures: (1) Remediation Reimbursements		138,458,766.95	E70 000 70	5,868,503.44	**************************************
	(1a) Third-Party Damage Payments		130,430,766.95		5,868,503.44 509,630,00	\$533,500.: 46,330.i
	(2) Other Expenses & On-Call Resp (	endina 6/30/19)	6,741,542.31		N.A.	46,330.1 N.A.
	(2a) On-Call Resp. (beginning 7/01/19)		3,922,582.90		and the second of the second o	191,289.
	(2b) Other Expenses (beginning 7/01/1		478,299.20		30,582.93	2,780.
	(3) Refunds of Envrmt Fee (as appare		304,693.70		- 1	0.0
	(4) Other: Audits		123,160.08		•	0.0
	(5) Other: Misc'l/Adjust's to Bal./WC		657,988.77		50,817.80	4,619.8
	(6) RST Budget Expenses/Equipment		6,141,354.32		281,209.64	25,564.5
	Table Page 19		***************************************			
	Total Expenditures		\$169,556,430.52	\$625,869.22	\$8,844,929.28	
,	Fund Assets - Bal.	31-May-24	\$44,811,723.78	\$44,811,723.78	\$44,811,723.78	=========
1	t una Assets - Dai,	J 1-1110y-24	===========		\$44,011,723.70 ===============	
'	Investments: beginning of period		\$0.00	38,231,729.51	38,217,187.50	
[						
	Interest Income Earned		14,040,054.17	0.00	2,094,021.25	
	Securities Sold		N.A.	N.A.	N.A.	
	Transfers-in Deposits		N.A.	N.A.	N.A.	
<del> </del>	Securities Purchased		N.A. N.A.	N.A. N.A.	N.A. N.A.	
	Withdrawals for Expenses		N.A.	N.A.	N.A.	
	THE CANALO IOI EXPONEDO		14.7%		11475.	
	Total Investments		N.A.	38,231,729.51	40,311,208.75	
T.	Add: Funds Available Cash		N.A.	6,579,994.27	4,500,515.03	
					1,555,555	
	Total Trust Fund	31-May-24	N.A.	\$44,811,723.78	\$44,811,723.78	
				=======================================		
	Average Monthly C.D. Bal Current F.Y.		·		\$3,474,289.77	
	Approximate Average Cash Basis Inves	tment Yield - C	Current F.Y.		55,249% *	
_	0.1			.,		
	Status of Trust Fund	31-May-24		AMOUNTS		
-	Fund Balance on:	31-May-24		\$44,811,723.78		
+	i drid Delarice Off.	51-may-24		944,011,123.18		
-1	Reserve for Emergency Projects			-350,000.00	1	
	Current Claims Received			-666,130.62		
	Claims Approved But Unpaid			-245,306.64		
	Other Estimated Remaining Obligations	- Unpaid Work	Plans Approved	-9,663,866.37 *	**	
	Other Estimated Remaining Obligations	<ul> <li>Orphan sites</li> </ul>	State Lead	<u>-13,831,000.00</u>		
- 13	Subtotal			20,055,420.15		
4.		<u> </u>	<u> </u>	.b.o.co.co.gu = 20 = 1 = 1		
- -	Less: Estimated - Potential Third Party	Jaims (Listed E	5ei0W)	<u>-985,000,00</u> *	-	
4	Adjusted Fund Balance - Unreserved	31-May-24		640 070 400 45	1	
-	Myosted I und Datatice - Utheserved	J 1-IYIAY-24	i	\$19,070,420.15		
+						,,,,,
P	Note: Information is based on a Financia	al Statement pro	epared by DFO's Fis	cal Division		
	Interest income on the investment C				sis.	
	*Krishana, LLC vs. Total Petrochemica	ls & Refining U	SA, Inc. (settlement a			
*	*Becky Scott and David Squires Auto S	ales vs. JMT C	ne Stop			
*	*Burks' Family Investments, Kathy's Co	rner Shoppe, P	ony Express Printing	and Mike and Kath	ıy Burks vs. Mena Short St	op, LLC.
		1				
1	** Additional other work plans may be					

Page 1 OF 1

# State Trust Fund Expense Breakdown - May 2024

Total Evnenses	\$625.860.22
Shared Resources	\$0.00
Legal Staff Salary (West Publishing Corp)	\$0.00
On-Call Contract, AECOM, Williams Junction, LAST 53-0014	\$11,420.02
Staff Salaries/Match	\$40,520.50
Reimbursement Claims - May 1, 2024 (April meeting was reschedued)	\$573,928.70

# State Trust Fund Income Breakdown - May 2024

Petroleum Environmental Fee	\$691,692.83
Interest paid	\$0.00

Total Income	\$691,692.83

Inventory of orphan LUST/LAST projects Regulated Storage Tanks

01-0087	1001508		AAN Facility Name	cliv	UST/AST		Batte Authorizati	Pending activity	12 12 12 13 13 15 15 15 15 15 15 15 15 15 15 15 15 15
	TAX TAX	1		Gillett	AST	27010	2/19/2020	Active investigation; approved costs appear in "other CA	\$650,000
07-0001	Z001612	07-00316	07-00316 Brown Motors	Hampton	UST	17018	2/22/2016	obligations", however, FPR will be required, at a minimum Active investigation; approved costs appear in "other CA	S.
08-0025	8001511	08-00201	08-00201 Joe's Texaco	Green Forrest	101	00 942 7		obligations"	•
2,00				O'GGII LOI IGSI	5	1/106	9/18/2019	Active investigation; approved costs appear in "other CA	\$0
0100-11	11000049	11-00273	11-002Z3 Bobby's BP	Rector	UST	17060	8/11/2010	PPR needed (excavation).	\$1.030.000
17-0014	17000096	17-00276	17-00276 Ozark Truck Plaza	Alma	UST	17054	12/15/2007	Interferentian on motion and an interferential and an interferenti	20,100
34-0018	34000067	34-00350	34-00350 Piratas Courses					nivesugation on-going, nowever, will require FPR at a minimum	\$2,095,000
	7000000	00000		Swifton	UST	17087	9/24/2014	Active investigation; approved costs appear in "other CA	\$0
35-0200	35001682	35-00934	35-00934 Bulk Plant	Altheimer	AST	27009	5/14/2014	obligations" Ammoved remediation corts armore in "Action OA alli-alli-	•
35-0232	35001682	35-00934	35-00934 Bulk Plant	A 14 to 5				Tree care concentration costs appear in onici CA conganons	A A
				Aitheimer	UST			Complete UST removal (contaminated soils)	\$50,000
41-0064	41000015	41-00265	41-00265 Ford Grocery & Station	Wilton	UST	17072	8/15/2013	Active investigation: approved costs appear in "other CA	O#
47-0061	47001626	47-00826	47-00826 Rob's Mini Mart	ilonati	FOI			obligations."	<b>3</b>
53-0014	53001505	53-00083	0 10 10 10 10 10 10 10 10 10 10 10 10 10	2000	3	/11/	10/8/2020	Active investigation; however, will require FPR at a minimum, probably a fixed system @ est. \$700 000	\$700,000
54 0000	1		$\Box$	Perryville	AST	27012	4/20/2023	Active investigation; approved costs appear in "other CA	\$1,612,000
9000	C0100095	24-00324	24-00324 West Acres Mini Mart - Citgo	W. Helena	UST	17046	8/12/2007	CAP needed (excavation)	4500 000
56-0005	56000116	56-00293	56-00293 Caroline's Quick Shop	nim and	Tiet.				0000
					3	1/108	3/7/2018	EA complete; CAP required; "treatment train" (i.e. excavation vanor extraction etc.)	000'006\$
57-0032	57000053	57-00350	57-00350 Mena Short Stop	Mena	TSD	17120	5/16/2022	Active abatement, interim remediation costs appear in "other	\$650,000
60-00a	200003	1,000		4			·	CA obligations". However, CAP will be required (fixed system)	
	TATACANA A	71.020-00	po-post / Pony Express #9	North Little Rock	UST	17109	7/9/2018	Investigation on-going, however, will require FPR	\$675,000
60-0760	60000426	60-02817	60-02812 Flash Market #123	North Little Rock	TSU	12111	2/14/2019	(excavation/disposal)	
20-090-09	60001143	60-01784 Citen #11						ri n ileeded (excavation/disposal)	\$1,710,000
		2777		North Little Rock	TSI	17116	3/12/2021	EA complete. CAP required. Method of remediation	\$100,000
60-0940	60001161	60-03465	60 <u>-0346</u> 5 JMT One Stop	North Little Rock	UST	17119	9/3/2021	unknown at this time Active investigation; approved costs appear in "other CA	∪ <b>¥</b>
62-0004	62000123	62-00193	62-00193 Roadruner #46 F	Forrest City	TOI	17065	***********	obligations"	}
66-0131	55000352	66 011EC	26 011 EG Total #4040 100 1141			20071		FFK needed (excavation)	\$835,000
	70000000	0011700		Fort Smith	UST	17061	2/1/2011	FPR needed (multi-technology)	\$1,054,000
71-0021	71001635	Z1-00204	Z1-00204 Highway 65 Country Store	Damascus	AST	27011	10/11/2018	Active investigation; approved costs appear in "other CA	\$0
71-0026	71000042	Z1-00193	Z1-00193 Flash Market #409	Shirlev	TSI	1711R	2/10/2021	obligations"	
72-0009	Z2000049	72-00337	72-00337 Former Boad Brinner #60					Acuve investigation; approved costs appear in "other CA obligations"	0\$
				rayenevine	ISO	17003	1/24/2011	FPR needed (horizontal extraction wells via DPE)	\$1,270,000
Does not	include all c	osts for cor	<ul> <li>Does not include all costs for corrective action at sites which have</li> </ul>	e not yet been investigated	estigated.		•	Grand Total *	\$13,831,000

 $<sup>^\</sup>star$  Does not include all costs for corrective action at sites which have not yet been investigated.



MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: June 26, 2024

Subject:

Rons NSC Inc. (Pic-N-Tote #9)

5114 Rye Hill Road East

Fort Smith, AR

ID #66001793 LUST #66-0216 AFIN 66-01400

A request for reimbursement (#7) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on April 17, 2024. The RP of this site reported a product release (#66-0216) on February 14, 2019, after a Phase II Environmental Assessment Report identified free product gasoline in the soil boring. The name and the address of the RP:

Family Stops USA, LLC Attn: Jonathan Griffin 8405 South Zero Street, Suite C Fort Smith, AR 72903

The period covered by this application is May 10, 2023 through February 19, 2024. Remediation activities for which reimbursement is requested include: implementation of the Corrective Action Plan, Corrective Action Monitoring Events #3 and #4, preparation and implementation of the Monitoring Well Decommissioning Work Plan and Cost Estimate and preparation of Reimbursement Application #7.

During monitoring well decommissioning activities performed on December 1, 2023, a total of 10 gallons of contaminated groundwater were disposed at the Future Energy Services facility in Damascus, Arkansas.

A 'No Further Action' letter was issued on December 29, 2023.

This application includes six (6) invoices from Pollution Management, Inc., (A Terracon Company) (PMI) totaling \$16,154.12. Included in PMI's invoices are charges from: Waypoint Analytical (\$1,870.00) and Pine Environmental (\$832.59).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

### **RECOMMENDATION:**

The claimed cost of \$16,154.12 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

### The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 16,154.12
Less: Deductible	- 00.00
Less: Adjustments	<u> </u>
Total Net Claim	<u>\$ 16,154.12</u>

It is recommended that the claim made by the RP be considered in the amount of \$16,154.12.

66001793-07 LUST #66-0216 BG, JT

# **Approved Work Plans**

66001793 66-

66-0216

RON'S NSC INC.

	ate roved	Work Plans	<u>Consultant</u>	Amount
01 12/02	2/2019	Approval of RSAWP and Cost Estimate	PMI	\$51,238.96
02 05/06	6/2020	Approval of C.O. #1 SAWP	PMI	\$11,905.34
	1/2020	Approval of Additional SAWP & C.E.	PMI	\$12,884.45
	7/2022	Approval of CAP & C.E.	PMI	\$511,501.04
	1/2022	Approval of C.O. #1 and Corrective Action Plan	PMI	\$7,400.79
06 11/27	7/2023	Approval of MWDWP and C.E.	PMI	\$4,905.62
				\$599,836.20

# **Approved Payments**

66001793

660216

RON'S NSC INC.

Date Approved	<u>Amount</u>
7 /29/2020	\$33,719.38
1 /27/2021	\$14,953.32
6 /30/2021	\$9,269.81
10/26/2022	\$24,638.05
4 /26/2023	\$289,002.22
10/25/2023	\$5,304.72
	\$376,887.50

# APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 66001793		
(2) Responsible Part	y Information:	
Company Name	Family Stops USA, LLC	
Contact Person	Jonathan Griffin	
Address	8405 S. Zero Street, Suite C	
City and State	Fort Smith, AR	
Zip Code	72903	
Phone	479-308-2161	
(3) Release Location		
Facility Name	Rons NSC Inc. (Pic-N-Tote #9)	
Address	5114 Rye Hill Road East	
City and State	Fort Smith, AR	
(4) Type of Tank (chec	ck only one):	
Aboveground	Underground x	
(5) Type of Product Re	leased:	
Gasolinex	Kerosene Jet Fuel Diesel Heating Oil	
Aviation Gas	Used Motor Oil Other (list)	
Date of Release	2/14/2019 Release (LUST) Number 66-0216	

### CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Family Stops USA LLC
Jonathan Griffin
Type/Print name of Owner/Operator or Responsible Party
Author Vi
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this $\frac{9}{2}$ day of $\frac{9}{2}$ , 20 $\frac{24}{2}$ .
ONOTARY Public
My Commission Expires: 3-21-32
PUBLIC SENTING

# PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis		being of sound mine	d, am responsible to e	ensure
this application is cor	npleted per regulator	y requirements. I ha	ive personal knowled	ge of the
contents of this docu	ment; all of which are	true and correct to	the best of my knowl	edge.
Furthermore, as	Principal	of Pollution	Management, Inc.	, I certify that, as of
this date, Pollution		has been paid in	full by Family Sto	ps USA, LLC
for the invoices conta	ined in this reimburs	ement request:		
1				_
	Invoice Number	Invoice Date	Invoice Amount	
	50431	6/30/2023	\$1,449.76	
	TK04640	9/26/2023	\$3,481.25	
	TK04686	9/26/2023	\$791.59	
į	TK32911	11/20/2024	\$6,243.14	
	TK51270	12/27/2023	\$3,688.38	
	TK74176	2/19/2024	\$500.00	
	Total		\$16,154.12	
Signed this /2	day of Acci	, 20 34		
	<b></b>			
	5 3			
Richard	T. Davis, Principal			
		•		4
	A	CKNOWLEDGEMENT		
Sworn to and subscribed	hadaya wa shia 10	Juh . (	) ~ ' I	01
Sworn to and subscribed	perore me this	day of (	Y(1)11 ,	20 <u>H</u> .
•		1 00 1	Vana Iba	D. 2000
		UI Jel	WXXX XXXX	
	•	1	Notary Public	
My Commission Expires:	10 21,20	$\infty$ .		
,	10 -0 (U-0)		MELISSA KA	AY DUNCAN
			Notary Publi	ic - Arkansas n County
			Commission My Commission Ex	# 12351044

		T		<del>-</del>				
Interim Request No.	7F					COSTS	UMMAR'	Y SHEET
Consultant /Responsible	Party:	Family Stop	s USA LLC					
Facility Identification #:	66001793		Facility Name:	Rons NSC In	c. (Pic-N-Tote	e #9)		
Dates current costs incu	rred:	From	05/10/23	to	02/19/24	Request D	ate:	02/19/24
			COST SUM	MARY				
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	al Cost		
Principal/Managerial				0.00		\$0.00		
Professional/Technical				95.50		\$3,115.60		
Support				23.00		\$597.53		
Totals				118.50		\$3,713.13	•	
Total Actual Labo	r Costs x 3							\$11,139.39
2. FIXED RATE COSTS (L	ist by catego	ory - attach	recap)		Actua	i Cost		
Equipment Rental						\$120.00		
Per Diem (meals only, w	ith documer	nted overnig	iht stay)			\$0.00		
Mileage						\$638.40		
Other						\$0.00		
Total Fixed Rate Co	osts				-			\$758.40
3. OTHER DIRECT COSTS	(List by cat	egory - attac	ch recap)		Actua	Cost		
Lodging						\$0.00		
Laboratory	-					\$1,870.00		
Subcontracts						\$5.30		
Supplies						\$127.89		
Other						\$1,127.08		
Total Other Direct	Costs							\$3,130.27
4. Reimbursement Prepa	ration Cost f	or RA#(s)	7F	(\$5	500 or \$1000	)		\$500.00
5. TOTAL ACTUAL COST	S (Labor + F	ixed Costs	Other Direct	Costs +RAP	rep)			\$15,528.06
6. Markup on Total Other	Direct Costs	s (maximum	20%)					\$626.06
7. TOTAL CLAIM AMOUN	T (Enter to	tal amount	claimed for rei	mbursemen	t)			\$16,154.12
A. Total Reimbursement F	Requested to	Date Inclu	ding Above:				\$	401,081.62
B. Less Amount Deductibl							· · · · · · · · · · · · · · · · · · ·	\$7,500.00
C. Less Amount Previous	y Retained/D	isallowed b	y RST:					\$540.00
D. Less Amount Previous	· · · · · · · · · · · · · · · · · · ·							376,887.50
E. Amount of this Request	(same as lir	ie / above t	inless it is the	1st Request	<b>}</b> :			\$16,154.12

Interim Request No.	7F				Page	4	of	16
Consultant /Responsit		Family Stops U	JSA LLC					
Facility Identification #	66001793	Faci	lity Name:	Rons NSC In	c. (Pic-N-Tot	e #9)		W
Dates costs incurred:	From	05/10/23	to	02/19/24		st date:	02	/19/24
		DIRECT	LABOR	COST DET				
DATE INVOICE#	EMPLO	YEE NAME	T.	PLAN TASK	HOURS	RATE	l ar	10UNT
PRINCIPAL/MANAGERIA	AL:		Control Control Control			[		1001311, 20-3-
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ADDITIONAL SERVICE								\$0.00
ADDITIONAL PRINC/	NGR COSTS							
		TOTAL PRIN	CIPAL/MA	NAGERIAL:	0.00			\$0.00
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Interim Request No.	7F				Page	5	of	16
Consultant /Responsib		Family Stops	USA LLC		ı aye	J	OI	70
Facility Identification #	66001793		cility Name: F	Rons NSC Inc	(Pic-N-T	ote #9)		
Dates costs incurred:	From	05/10/23	to	02/19/24		est date:	02/1	19/24
		DIRECT LA	BOR COS				02/3	3/44
DATE INVOICE#		YEE NAME	WORK PL	= 1000 Maria (1000	HOURS	RATE	T 3332	11517
PROFESSIONAL/TECHN	ICAL:	actions and places are placed and an are properly of		AND LAURE S	1100Wa	NAIE	ANIC	UNT
06/05/23 50431	Greg L. Well	S	Task 4		1.00	\$46.19		¢46.40
06/19/23 50431	Greg L. Well	s	Task 4		0.50			\$46.19 \$23.10
06/16/23 50431	James D. Jol	nson	Task 4		1.50	<del></del>		\$32.46
06/27/23 50431	James D. Joh	nnson	Task 4		2.00			\$43.28
06/28/23 50431	James D. Joh	nnson	Task 4		8.50			183.94
06/29/23 50431	James D. Joh	nson	Task 4		3.50			\$75.74
06/30/23 50431	James D. Joh	inson	Task 4		1.00			\$21.64
07/12/23 TK04640	Greg L. Wells	5	Task 7		4.50			207.86
07/13/23 TK04640	Greg L. Wells	\$	Task 7		2.50			115.48
07/14/23 TK04640	Greg L. Wells	>	Task 7		1.50	\$46.19		\$69.29
	Greg L. Wells		Task 4		1.00	\$51.63		\$51.63
	Greg L. Wells		Task 7		1.50			377.45
	Danny Lloyd		Task 7		2.00	<del></del>		56.60
10/23/23 TK32911	Greg L. Wells		Task 1		3.00			54.89
10/24/23 TK32911 (	Greg L. Wells		Task 1		1.00			51.63
10/25/23 TK32911	Greg L. Wells		Task 1		1.00			551.63
	ames D. Johr	nson	Task 1		1.00			22.95
11/06/23 TK32911	ames D. Johr	rson	Task 1		0.50			11.48
	ames D. Johr	nson	Task 4		0.50			11.48
	ames D. Johr	ison	Task 4		1.50			34.43
09/27/23 TK32911 Ja	ames D. John	son	Task 4		7.00	\$22.95		60.65
	ames D. John	son	Task 4		3.00	\$22.95		68.85
	reg L. Wells		Task 7		3.00	\$51.63		54.89
	reg L. Wells		Task 7		4.00	\$51.63		06.52
	reg L. Wells		Task 7		2.00	\$51.63		03.26
	reg L. Wells		Task 7		1.00	\$51.63		51.63
	anny Lloyd		Task 7		2.00	\$28.30		6.60
10/25/23 TK32911 St	an Rasburry		TF Meeting		0.50	\$42.24	***************************************	21.12
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ADDITIONAL PROF/TEC	H COSTS (fi	om the Extra	Direct Labor	Page):	33.50			8.97
			TECHNICAL C		95.50		\$3,11	

Interim Request No	, 7F					- A	
Consultant /Respon		Family Stops	LISALIC		Page E	<u>)</u> 4	$of \int Q$
Facility Identification			ility Name: Ro	one NCC Inc	/D:- N.T.	ı - 4(0)	
Dates costs incurre	d: From	05/10/23	to	02/19/24	·		02/40/24
		XTRA DIRI				st date:	02/19/24
DATE INVOICE		YEE NAME					T
Duplicate this page a			O of Direct Let	AN TASK	HOURS	RATE	AMOUNT
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11/28/23 TK51270	James Johns	son	Task 2		1.00 3.00	ļ- <u>-</u>	<del></del>
11/29/23 TK51270	James Johns		Task 2		10.00	<u> </u>	<del></del>
11/30/23 TK51270	James Johns		Task 2		5.00	<u> </u>	·
12/01/23 TK51270	James Johns		Task 3		8.00-		
12/01/23 TK51270	Greg Wells		Task 4		1.00		
12/13/23 TK51270	Greg Wells		Task 4		1.50		
12/14/23 TK51270	Greg Wells		Task 4		2.50		
12/05/23 TK51270	Danny Lloyd		Task 4		1.50	\$28.30	<del></del>
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			Hours Adj.		-1.00		\$0.00
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anually enter these to	tals on the cor	esponding "E	)irect Labor"	page;	33.50		\$948.98

Interim R	equest No.	7F				Page	6	of	16
Consulta	nt /Responsib	le Party:	Family Stops U	SA LLC					
Facility I	dentification #	66001793	Facil	ity Name:	Rons NSC Inc	. (Pic-N-To	te #9)		
Dates co	sts incurred:	From	05/10/23	to	02/19/24	Reque	st date:	02	/19/24
			DIRECT	LABOR (	COST DETA	IL .			
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	A	MOUNT
SUPPORT								. •	
.07/05/23	TK04640	Erin Phelps		Task 7		2.50	\$22.89		\$57.23
07/12/23	TK04640	Erin Phelps		Task 7		3.50	\$22.89	)	\$80.12
07/19/23	TK04686	Erin Phelps		Task 7		2.00	/ \$27.07		\$54.14
10/24/23	TK32911	Erin Phelps		Task 1		3.00	/ \$27.07	<b>'</b>	\$81.21
09/29/23	TK32911	Erin Phelps		Task 7		2.00	\$27.07	, .	\$54.14
10/09/23		Erin Phelps		Task 7		5.00	/ \$27.07		\$135.35
10/10/23		Erin Phelps		Task 7		1.00	\$27.07		\$27.07
12/07/23		Erin Phelps		Task 4		3.00	\$27.07		\$81.21
12/14/23	TK51270	Erin Phelps		Task 4		1.00	/ \$27.07		\$27.07
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שטא	HOMAL OUPP	ON FOUNTS			RT COSTS:	23.00			\$597.53
			IUI	AL OUFFC	WI 00212;	ین.۵۰۷			φυ <del>σ</del> (,υο
			TOTAL DI	RECT LAB	OR COSTS:	118.50			\$3,713.13

	equest No.	7F				Page	7	of	16
Consultar	nt /Responsibl	e Party:	Family Stops US	A LLC					
Facility Id	entification#				Rons NSC Inc.	(Pic-N-Tote	#9)		
Dates cos	ts incurred:	From	05/10/23	to	02/19/24		uest date:		02/19/24
			FIXED RA	TE CO	STS DETAIL				
DATE	INVOICE#	VI	NDOR AND WO	RK PLAN	TASK	UNITS	RATE	1000000	AMOUNT
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06/28/23	50431	PMI Interfa	ce Probe: Task 4			1	\$45.00		\$45.00
09/27/23	TK32911	PID Meter:	Task 4			1	\$75.00		\$75.00
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Interim Request No.	7F				Page	8	of	16
Consultant /Responsible	e Party:	Family Stops US	A LLC					
Facility Identification #				: Rons NSC Inc	. (Pic-N-Tote	e #9)		
Dates costs incurred:	From	05/10/23	to	02/19/24		st date:	02/1	9/24
		FIXED RAT	E COSTS					
DATE INVOICE#	TRAVELE	R AND WORK PI		# OF NIGHTS	RATE	Ā	MOUNT	
MEAL PER DIEM:						Action Company Comments (S. S.)	Result was a rebuilt of a large of	
								\$0.00
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ADDITIONAL MEAL PER DI	EM COSTS (	from the Extra I	ixed Rate 0	Costs page):				
or and the second s Second second			TOTAL	MEAL PER DIEM	1 COSTS:			\$0.00
	nding property				Pagarana na sa			

Interim Request No.	7F				Page	9	of	16
Consultant /Responsib	_1	Family Stops USA	LIC		ı aye	<u> </u>	- OI	10
Facility Identification #				Rons NSC Inc	c (Pic-N-Tota	±9)		<del>.</del>
Dates costs incurred:	From	05/10/23	to	02/19/24	Reques		02/1	9/24
		FIXED RATE C					<u> </u>	
DATE INVOICE#	ROUTEA	ND WORK PLAN T		# OF MILES	RATE	l a	MOUNT	
MILEAGE:			AUN	F OF MILES	NAIL	A	MOON	Breeks (Supple)
06/28/23 50431	J Johnson: Tas	k 4: Office-Site-Offi	ce	140.00	\$0.70			98.00
09/27/23 TK32911	J Johnson: Tasi	k 4: Office-Site-Offi	ce	140.00				98.00
09/28/23 TK32911	J Johnson: T4:	To/From FedEx & \		16.00				11.20
11/29/23 TK51270	-	< 2: Office-Site-Offi		140.00				98.00
11/30/23 TK51270	J Johnson: Tasl	c 2: Office-Site-Offi	ce	140.00				98.00
12/01/23 TK51270	J Johnson: T3:	Office-Future Energ	y:Office	336.00				35.20
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	lequest No.	7F				Page	Page 10 of		16
	nt /Responsible		Family Stops L	JSA LLC					
	dentification#	66001793	Facili	ty Name:	: Rons NSC Inc	. (Pic-N-Tote	e #9)		
Dates co	sts incurred:	From	05/10/23	to	02/19/24	Reques	t date:	02,	/19/24
			FIXED RAT	TE COS	TS DETAIL				electrological estate. Successor estate.
DATE	INVOICE#	D	ESCRIPTION AN	VD WOR	K PLAN TASK			AMOUN'	
OTHER:						•			
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DDITIONA	L OTHER FIXE	) RATE COST	S (from Extra F						\$0.00
			TOTA	VL OTHE	R FIXED RATE	COSTS:			\$0.00
60,60,00,50,50,60 <u>6</u>			<b>T</b> (	OTALF	IXED RATE	COSTS			\$758.40

Interim Request No.	7F				Page	11	of	16
Consultant /Responsib	ole Party:	Family Stops	USA LLC					
Facility Identification #	66001793		Facility Na	me: Rons NSC Ir	nc. (Pic-N-Tol	le #9)		
Dates costs incurred:	From	05/10/23	to	02/19/24	Reques		02/	19/24
		OTHER	DIRECT CO	STS DETAIL				
DATE INVOICE#	TRAVE		<u> </u>	S AND WORK PL	AN TASK	Ī	AMOUN	Т
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DDITIONAL LODGING C	OSTS (from	the Extra Oth	er Direct Cost					\$0.00
				TOTAL LODGIN	G COSTS:			\$0.00

Interim Red	quest No.	7F		÷			Page	12	of	16
Consultant	/Responsibl	e Party:	Family Stops	USA LLC		."			······	
Facility Ide	ntification #	66001793		Facility N	ame: R	ons NSC Inc.	(Pic-N-Tote	<del>2</del> #9)		······································
Dates costs	s incurred:	From	05/10/23	to		02/19/24	Reques	t date:	02/	19/24
			OTHER	DIRECT CO	OSTS	DETAIL				
DATE	INVOICE#	e 15.49 (5.51)	DESCRIPT	ION AND W	ORK PL	AN TASK		5000	AMOUN	<b>T</b> = 1 = 1 = 1
LABORATO	RY:									
	TK04640	Waypoint A	nalytical: Invo	ice 1221348	: Task 5					\$935.00
10/05/23	TK32911	Waypoint A	nalytical: Invo	ice 1227893:	: Task 5					\$935.00
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DDITIONAL	LABORATOR	Y COSTS (i	rom the Extr	a Other Dire	ct Costs	page):				\$0.00
						ABORATORY	COSTS:	······································	\$1	,870.00

Interim Request No.	7F			<u> </u>	Page	13	of	16
Consultant /Responsible	e Party:	Family Stops (	JSA LLC					
Facility Identification #				: Rons NSC Inc.	(Pic-N-Tote	e #9)		
Dates costs incurred:	From	05/10/23	to	02/19/24	Reques		02/	19/24
		OTHER	DIRECT COST	TS DETAIL	tivila Service			
DATE INVOICE#		DESCRIPT	ION AND WORK	( PLAN TASK			AMOUN	T
SUBCONTRACTS:								
12/01/23 126252	Future Ene	rgy Services: In	voice 126252: T	ask 3				\$5.30
		<u> </u>						
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ADDITIONAL SUBCONTR	ACTS COS	S (from the E	xtra Other Direc	ct Costs page):			*****	\$0.00
				SUBCONTRACTS	COSTS:			\$5.30

Interim Requ	uest No.	7F				Page	14	of	16
Consultant /		e Party:	Family Stops L	ISA LLC					
Facility Iden					: Rons NSC Inc.	(Pic-N-Tote	e #9)		
Dates costs		From	05/10/23	to	02/19/24	Reques		02/	19/24
			OTHER D	IRECT COS	IS DETAIL				
DATE	INVOICE#		DESCRIPTI	ON AND WORK	PLAN TASK		3 3 3 3	AMOUN	T
SUPPLIES:							<u> </u>		
06/28/23	50431	Ice for Sam	ples: Task 4						\$5.03
06/29/23			pling Supplies:	Task 4	·				\$18.07
09/27/23 1	TK32911			Receipts for \$5.0	)3 Each				\$15.09
09/28/23 7	TK32911			Sampling: Task	·····				\$23.73
11/28/23 7	TK51270		ent to plug we						\$65.97
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ADDITIONALS	SUPPLIES C	OSTS (from	the Extra Oth	er Direct Costs	page):				\$0.00
					OTAL SUPPLIE	COSTS:			\$127.89
		giewicze.		HEROEKENIZ MENTENTA					

Consultant   Responsible   Party:   Family Stops USA LLC   Facility   Identification # 66001793   Facility   Name: Rons NSC inc. (Pic-N-Tote #9)   Dates costs incurred:   From   05/10/23   To   02/19/24   Request date:   02/19/24     OTHER DIRECT COSTS   DETAIL   DATE   INVOICE#   DESCRIPTION AND WORK PLAN TASK   AMOUNT   OTHER/MISC. DIRECT COSTS:   07/01/23   TK04640   Pine Environmental, Invoice US1-230046028: Task 4   \$406.75	Interim Re	quest No.	7F				Dogo	45		4.0
Pacifity Identification # 66001793				Family Stops U	SALLC		Page	15	of	16
Date   State   Date	Facility Ide	entification #	66001793			e: Rons NSC Inc	/Pic-N-Toto	#0)		
DATE	Dates cost	s incurred:	···	05/10/23					02/	10/24
DATE   NVOICEF   DESCRIPTION AND WORK PLAN TASK   AMOUNT				OTHER DI			Koquest	date,	UZ/	13/24
OTHER/MISC. DIRECT COSTS:  07/016/23 TK04640 Pine Environmental, Invoice US1-230046028: Task 4 \$406.75 07/06/23 TK04640 FedEx Invoice 8-184-38326: Task 5 \$112.58 07/06/23 TK04640 FedEx Invoice 8-184-38326: Task 5 \$121.80 07/27/23 TK04686 FedEx Invoice 8-205-43184: Task 7 \$80.11 09/30/23 TK32911 Pine Environmental, Invoice US1-230068188: Task 4 \$425.64	DATE	INVOICE#				2000 - 10			NI CUN	7
07/06/23 TK04640 FedEx Invoice 8-184-38326: Task 5 \$112.58 07/06/23 TK04640 FedEx Invoice 8-184-38326: Task 5 \$121.80 07/27/27 TK04640 FedEx Invoice 8-184-38326: Task 5 \$121.80 07/27/23 TK04686 FedEx Invoice 8-184-38326: Task 5 \$121.80 09/30/23 TK32911 Pine Environmental, Invoice US1-230068188: Task 4 \$425.84	OTHER/MIS	C. DIRECT CO	OSTS:			IS CEAN I AON			AIMOUN	10 4
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07/06/23 TK04640 FedEx Invoice 8-184-38326: Task 5 \$121.80 07/27/23 TK04686 FedEx Invoice 8-205-43184: Task 7 \$60.11 09/30/23 TK32911 Pine Environmental, Invoice US1-230068188: Task 4 \$425.84	07/06/23	TK04640	FedEx Invoi	ce 8-184-38326:	Task 5					
09/30/23 TK32911 Pine Environmental, Invoice US1-230068188: Task 4 \$425.84  Pine Environmental, Invoice US1-230068188: Task 4 \$425.84								.,,,		
DDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page):  TOTAL OTHER/MISC. COSTS: \$1,127.08			FedEx Invoi	ce 8-205-43184:	Task 7				mnu	
DDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page):  TOTAL OTHER/MISC. COSTS: \$1,127.08	09/30/23	TK32911	Pine Enviror	nmental, Invoice	US1-2300681	88: Task 4				
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TOTAL OTHER DIRECT COSTS \$3,130.27					TOTA	L OTHER/MISC.	COSTS:		\$1,1	27.08
TOTAL OTHER DIRECT COSTS \$3,130.27										
					TOTAL OTH	HER DIRECT O	OSTS		\$3,1	30.27

# Pollution Management, Inc. 3512 S. Shackleford Rd

Little Rock, AR 72205-Tel: 501-221-7122 Fox: 501-221-7775 www.pmico.com

Family Stops USA 8405 S Zero Street Suite C Fort Smith, AR 72903

Invoice Number: 50431

Date:

6/30/23

Billing Manager: Greg L. Wells

Client ID:

**FAMI** 

Brandon Richmond Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

TF - UST Services & Corrective Actions Interim Job Billing Pick N Tote #9 5114 Rye Hill Road East Fort Smith, AR 72916 Facility ID:66001793

#### Labor

Lust #: 66-0216

- 4.00.						
Employee/Activity			<u>Date</u>	<u>Units</u>	Rate	Amount
Greg L. Wells				<u>071113</u>	<u>Kale</u>	Amoun
Coordinate Site Operations		oordinate/schedule pling event #3. Order ad related	6/5/23	1.00 /	\$138.57	\$138.57
Coordinate Site Operations	Task 4 - Sc	hedule CAM sampling and equipment rental.	6/19/23	0.507	\$138.57	\$69.29
		Emplo	yee Subtotal	1.50		207.86
James D. Johnson		·				207.50
Field Services		rder low flow rental It, check sample kit	6/16/23	1.50 /	\$64.92	\$97.38
Field Services	TASK# 4 - j	prep equipment and r Low Flow sampling	6/27/23	2.00 ′	\$64.92	\$129.84
Field Services	TASK# 4 - n ar to fort sr flow sampl collect surf gauge obs	mobe from fayetteville mith ar, conduct low ling of monitor wells/ face water samples/ servation wells @ UST be from fort smith ar to	6/28/23	8.50 /	\$64.92	\$551.82
Field Services	TASK# 4 - p rental samp	rep samples and pling equipment for nd deliver to fedex	6/29/23	3,50/	\$64.92	\$227.22
Field Services		obmit gauging and	6/30/23	1.00 ′	\$64.92	\$64.92
		Employ	ee Subtotal	16.50		1,071.18
		Lot	oor Subtotal	18.00	- note	1,279.04
				La	bor Total:	1,279.04
Reimbursable						
James Johnson						
Task 4: Ice for Samples		06302023JJ	4/20/22	1.00	4.04	
Task 4: Ice and Sampling S	unnlies	06302023JJ	6/30/23 6/30/23	1.00	6.04	6,04
rask 4. 100 and sampling s	obbiies	0630202311	6/30/23	1.00	21.68	21.68
		Reimbursab	ole Subtotal		***************************************	27.72

Family Stops USA 8405 S Zero Street Suite C

Fort Smith, AR 72903

Invoice Number: 50431

6/30/23

Billing Manager: Greg L. Wells

Client ID:

FAMI

Brandon Richmond

Contract:

FAMI-11472:

TF - Pic N Tote #9: UST Services & Corrective Actions

TF - UST Services & Corrective Actions

Interim Job Billing Pick N Tote #9 5114 Rye Hill Road East Fort Smith, AR 72916 Facility ID:66001793 Lust #: 66-0216

Employee/Activity	<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>
PMI Equip				
James D. Johnson			,	
Interface Probe TASK# 4	6/28/23	1.00	45.00 🖊	45.00
2016 GMC Sierra Crew 240005 TASK# 4	6/28/23	140.00 /	0.70	98.0Ò
	PMI Equip Subtotal			143.00

**Amount Due This Invoice** 

\$1,449.76

This invoice is due upon receipt



Fayetteville, AR 5012217122

Project Mgr: Greg Wells

Project:

FAMI - TF - Pic-N-Tote #9

5114 Rye Hill Road East Fort Smith, AR 72916

To:

Family Stops USA LLC

Attn: Brandon Richmond 8405 S Zero St Ste C Fort Smith, AR 72903 REMIT TO:

Invoice Number: TK04640

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KU237005

Invoice Date:

9/26/2023

For Period:

7/05/2023 to 7/31/2023

Quantity	Description of Services	Rate	Total
TASK: Task 4			
Direct Project Exp	penses		
1.00 Pine Envir	Item Date 7/1/23 - Peri-Pump Equpment Rental conmental Serv, LLC: Invoice #US1-230046028	\$488.10	\$488.10
		Subtotal	\$488.10
		Task Total	\$488.10
TASK: Task 5			
Direct Project Exp	enses		
1.00 FedEx Invo	Item Date 7/6/23 - Shipping oice:8-184-38326	\$135.10	\$135.10
1.00 FedEx Invo	Item Date 7/6/23 - Shipping pice:8-184-38326	\$146.16	\$146.16
∽1.00 Waypoint A	Item Date 7/11/23 - Water Samples Analytical Invoice #1221348	\$1,122.00	\$1,122.00
,.		Subtotal	\$1,403.26
		Task Total	\$1,403.26
TASK: Task 7			
Direct Project Expe	enses	-	
∕2,50 Task 7: Pre	Item Date 7/5/23 - Prepare Report - Erin Phelps epare CAM #3 and Attachments	\$68.67	\$171.68
/ <sub>3.50</sub> Task 7: CA	Item Date 7/12/23 - Prepare Report - Erin Phelps MR #3	\$68.67	\$240.35



Invoice No.: Project No.:

TK04640 KU237005

Project:

FAMI - TF - Pic-N-Tote #9 5114 Rye Hill Road East

Fort Smith, AR 72916

Project Mgr: Greg Wells

	FRU	ject wigr; Greg wells	
Quantity Continued	Description of Services	Rate	Total
TASK: Task 7			
Direct Project Expens	ses		
4.50 / Task 7: Comp	Item Date 7/12/23 - Prepare Report - Greg Wells ile Data and Prepare CAM Report #3	\$138.57	\$623.57
2.50′	Item Date 7/13/23 - Prepare Report - Greg Wells ile Data and Prepare CAM Report #3	\$138.57	\$346.43
1.50	Item Date 7/14/23 - Prepare Report - Greg Wells le Data and Prepare CAM Report #3	\$138.57	\$207.86
		Subtotal	\$1,589.89
		Task Total	, \$1,589.89

Pic-N-Tote #9 Facility ID: 66001793 LUST: 66-0216

> **Invoice Total** \$3,481.25



Fayetteville, AR 5012217122

Project Mgr: Greg Wells

Project: FAMI - TF - Pic-N-Tote #9

5114 Rye Hill Road East

Fort Smith, AR 72916

To:

Family Stops USA LLC Attn: Brandon Richmond 8405 S Zero St Ste C Fort Smith, AR 72903

**REMIT TO:** 

Invoice Number: TK04686

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KU237005

Invoice Date:

9/26/2023

For Period:

7/09/2023 to 9/16/2023

Occupation	Description of Services	Rate	Total
Quantity	Description of Services		I Oldi
TASK: Task 4			
Direct Labor Costs			
1.00 Hour(s) Task 4: Coordin	Item Date 9/8/23 - Senior Geologist - Greg Wells ate/schedule CAM #4 sampling & related. Order sample kits and field re	\$51.63 ental equipment.	\$51.63
		Total Labor	\$51.63
	3 Times Hourly Rate		
		Subtotal	\$154.89
٠		Task Total	\$154.89
TASK: Task 7	•		
Direct Labor Costs			
1.50 Hour(s) Task 7: Complet	Item Date 7/19/23 - Senior Geologist - Greg Wells e/distribute CAM Report #3.	\$51.63	\$77.45
2.00 Hour(s) Task #7 CAM R	Item Date 7/18/23 - Environmental Technician III - Danny Lloyd eport Drawings	\$28.30	\$56.60
2.00 Hour(s)	Item Date 7/19/23 - Staff Scientist - Erin Phelps ile/Review/Edit/Copy/Bind/Preparecover letters/Create pdf-CD-R/Distrit	\$27.07 oute CAM Report	\$54.14
,, -		Total Labor	\$188.19
	3 Times Hourly Rate		
		Subtotal	\$564.57
Direct Project Expenses			
\$60.11 Cost+ FedEx; Inv# 8-20	Item Date 7/27/23 - Postage / Freight 05-43184FedEx Express Services	20%	\$72.13

Page 1 of 2

Client #658229



Invoice No.:
Project No.:

TK04686 KU237005

Project:

FAMI - TF - Pic-N-Tote #9

5114 Rye Hill Road East Fort Smith, AR 72916

Project Mgr:

Greg Wells

Quantity

**Description of Services** 

Rate

Total

Continued

TASK: Task 7

**Direct Project Expenses** 

FedEx; Inv# 8-205-43184..FedEx Express Services

Subtotal

\$72.13

Task Total

\$636.70

Pic-N-Tote #9 Facility ID: 66001793 LUST: 66-0216

**Invoice Total** 

\$791.59



Fayetteville, AR 5012217122

Project Mgr: Greg Wells

Project:

FAMI - TF - Pic-N-Tote #9

5114 Rye Hill Road East

Fort Smith, AR 72916

To:

Family Stops USA LLC

Attn: Brandon Richmond 8405 S Zero St Ste C Fort Smith, AR 72903

**REMIT TO:** 

Invoice Number: TK32911

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KU237005

Invoice Date:

11/20/2023

For Period:

9/17/2023 to 11/11/2023

	•		
Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Labor Costs			
3.00 Hour(s) Task 1 - Compile	Item Date 10/23/23 - Senior Geologist - Greg Wells info and prepare work plan documents.	\$51.63	\$154.89
√1.00 Hour(s)  Task 1 - Compile	Item Date 10/24/23 - Senior Geologist - Greg Wells info and prepare work pan documents.	\$51.63	\$51.63
1.00 Hour(s) Task 1: Complete	Item Date 10/25/23 - Senior Geologist - Greg Wells distribute work plan for well decomm.	\$51.63	\$51.63
	Item Date 10/24/23 - Staff Scientist - Erin Phelps #/Edit/Format text and cost tables - Copy/Bind/Create pdf-CD-R/Prepare #/WWW Decom Work Plan	\$27.07 cover	\$81.21
/ 1.00 Hour(s) solicit pricing/quo	Item Date 11/3/23 - Environmental Technician III - James Johnson tes from vendors	\$22.95	\$22.95
/ 0.50 Hour(s) Obtain vendor pri	Item Date 11/6/23 - Environmental Technician III - James Johnson cing/quote.	\$22.95	\$11.48
		Total Labor	\$373.79
;	3 Times Hourly Rate		
		Subtotal	\$1,121.37
		Task Total	\$1,121.37
ASK: Task 4			•
Pirect Labor Costs			
	tem Date 9/18/23 - Environmental Technician III - James Johnson mpling Equipment TASK#4	\$22.95	\$11.48
	tem Date 9/26/23 - Environmental Technician III - James Johnson pickup rental pump and water quality meter, prep equipment and supplic	\$22.95 es (TASK#4)	\$34.43



Invoice No.: Project No.:

TK32911 KU237005

Project:

FAMI - TF - Pic-N-Tote #9 5114 Rye Hill Road East Fort Smith, AR 72916

Greg Wells Project Mgr: Quantity Description of Services Rate Total Continued TASK: Task 4 **Direct Labor Costs** 7.00 Hour(s) Item Date 9/27/23 - Environmental Technician III - James Johnson \$22.95 \$160.65 Travel from Fayetteville AR to Fort Smith AR. Gauge all wells. Conduct Low Flow sampling of Mw's 2R, 3R, and 4R. Collect surface water sample. Travel from Fort Smith AR to Fayetteville AR. TASK# 4 3.00 Hour(s) Item Date 9/28/23 - Environmental Technician III - James Johnson \$22.95 \$68.85 Purchase misc. sampling supplies and ice. Prep Samples for shipping. Prep rental equipment for return shipping. Deliver samples and rental equipment to FedEx. Submit Data TASK#4 \$275.41 Total Labor 3 Times Hourly Rate Subtotal \$826.23 **Direct Project Expenses** /140.00 Mile(s) Item Date 9/27/23 - Company Mileage \$0.700 \$98.00 JJ: Travel from Fayetteville AR to Fort Smith AR to Fayetteville AR TASK# 4 > 1.00 Each Item Date 9/27/23 - PID Meter \$75.00 \$75.00 PID Meter \$15.09 Cost+ Item Date 9/27/23 - Project Supplies & Equipment (503 x 3): 1509 20% \$18.11 Pic-N-Tote #9|27-SEP-23|010062042453|01006204245300020000|Johnson, James|ice Picntote|27-SEP-23|010062042453|01006204245300040000|Johnson, James|ice Pic|27-SEP-23|010062042453|01006204245300030000|Johnson, James|ice Pic-N-Tote|27-SEP-23|010062510463|01006251046300010000|Johnson, James|Correct Expense Report that was submitted for \$10.25 instead of \$5.03. Pic-n-Tote|27-SEP-23|010062510583|01006251058300010000|Johnson, Jameslice <sup>1</sup>16.00 Mile(s) Item Date 9/28/23 - Company Mileage \$0.700 \$11.20 JJ:Travel to and from FedEx and trip to Walmart to purchase misc. supplies and ice. TASK#4 \$23.73 Cost+ Item Date 9/28/23 - Project Supplies & Equipment 20% \$28.48 Walmart|28-SEP-23|010062042453|01006204245300010000|Johnson, James|ice and misc. \$425.84 Cost+ Item Date 9/30/23 - Equipment Rental 20% \$511.01 Pine Environmental Services LLC; Inv# US1-230068188..Low-flow Sampling equipment rental Subtotal \$741.80 Task Total \$1,568.03 TASK: Task 5 **Direct Project Expenses** \$935,00 Cost+ Item Date 10/5/23 - Contract Lab Services 20% \$1,122.00 Waypoint Analytical; Inv# 1227893..11472 FACILITY



invoice No.: TK32911 Project No.:

KU237005

Project:

FAMI - TF - Pic-N-Tote #9 5114 Rye Hill Road East Fort Smith, AR 72916

Greg Wells Project Mgr:

Quantity **Description of Services** Rate Total Continued TASK: Task 5 **Direct Project Expenses** Subtotai \$1,122.00 Task Total \$1,122.00 TASK: Task 7 **Direct Labor Costs** / 3.00 Hour(s) Item Date 10/2/23 - Senior Geologist - Greg Wells \$51.63 \$154.89 Compile data and prepare CAM report drawings and related. A.00 Hour(s) Item Date 10/3/23 - Senior Geologist - Greg Wells \$51.63 \$206.52 Prepare CAM Report #4. /2.00 Hour(s) Item Date 10/9/23 - Senior Geologist - Greg Wells \$51.63 \$103.26 Task 7: Compile data and prepare CAM Report #4. Item Date 10/10/23 - Senior Geologist - Greg Wells /1.00 Hour(s) \$51.63 \$51.63 Task 7: Complete/distribute CAM Report #4. 2.00 Hour(s) Item Date 10/3/23 - Environmental Technician III - Danny Lloyd \$28.30 \$56.60 Prepare CAM #4 Report Drawings and Maps, Plot to PDF and Place in Project File Item Date 9/29/23 - Staff Scientist - Erin Phelps ∠ 2.00 Hour(s) \$27.07 \$54.14 TASK 7 - Compile/Review/Scan GW Gauging data & low-flow sampling field sheets - Format data tables - Gauging data entry for CAMR #4 5.00 Hour(s) Item Date 10/9/23 - Staff Scientist - Erin Phelps \$27.07 \$135.35 TASK 7 - Compile/Review GW analytical data - Format table - Quarterly GW analytical data entry for CAMR #4 TASK 7 - Tabulate quarterly analytical and site data to date - Prepare CAMR #4 Item Date 10/10/23 - Staff Scientist - Erin Phelps \$27.07 \$27.07 TASK 7 - Compile/Review/Format text - Prepare pdf, CD-R and cover letters - Copy/Bind/Distribute CAMR #4 \$789.46 Total Labor 3 Times Hourly Rate Subtotal \$2,368.38 Task Total \$2,368.38 TASK: Trust Fund Meeting **Direct Labor Costs** ,<sup>/</sup>0.50 Hour(s) Item Date 10/25/23 - Senior Geologist - Stan Rasburry \$42.24 \$21.12 Present project status report for reimbursement application at monthly RST Trust Fund meeting



Invoice No.:

TK32911 KU237005

Project No.: Project:

FAMI - TF - Pic-N-Tote #9

5114 Rye Hill Road East Fort Smith, AR 72916

Project Mgr:

Greg Wells

Quantity Description of Services Rate Total

Continued

TASK: Trust Fund Meeting

Total Labor

\$21.12

3 Times Hourly Rate

Subtotal

\$63.36

Task Total

\$63.36

Pic-N-Tote #9 Facility ID: 66001793 LUST: 66-0216

**Invoice Total** 

\$6,243.14

Created on 11/15/2023

Page 4 of 4

Client #658229



Fayetteville, AR 501-221-7122

> Project Mgr: **Greg Wells**

Project:

FAMI - TF - Pic-N-Tote #9

5114 Rye Hill Road East Fort Smith, AR 72916

To:

Family Stops USA LLC

Attn: Brandon Richmond 8405 S Zero St Ste C Fort Smith, AR 72903

**REMIT TO:** 

Invoice Number: TK51270

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

Invoice Date:

KU237005

12/27/2023 For Period:

11/12/2023 to 12/16/2023

Quantity **Description of Services** Rate Total TASK: Task 2 **Direct Labor Costs** 1.00 Hour(s) Item Date 11/27/23 - Senior Geologist - Greg Wells \$51.63 \$51.63 Task 2: Coordinate and schedule MW and vapor pin decommissioningactivities. / 3.00 Hour(s) Item Date 11/28/23 - Environmental Technician III - James Johnson \$22.95 \$68.85 Prep field equipment and supplies /10.00 Hour(s) Item Date 11/29/23 - Environmental Technician III - James Johnson \$22.95 \$229.50 James: Travel from Fayetteville AR to Fort Smith AR. Conduct decommissioning of monitor wells and vapor wells <sup>7</sup>5.00 Hour(s) Item Date 11/30/23 - Environmental Technician III - James Johnson \$22.95 \$114.75 James: Travel from Fayetteville AR to Fort Smith AR. Misc. cleanup / photos / pickup cones. Travel from Fort Smith AR to Fayetteville AR \$464.73 Total Labor 3 Times Hourly Rate Subtotal \$1,394.19 **Direct Project Expenses** \$65.97 Cost+ Item Date 11/28/23 - Project Supplies & Equipment 20% \$79.16 Lowes|28-NOV-23|010063351034|01006335103400010000|Johnson, James|Concrete/Masonry cement to plug wells TASK# 2 € 140.00 Mile(s) Item Date 11/29/23 - Company Mileage \$0.700 \$98.00 James: Travel from Fayetteville AR to Fort Smith AR to Fayetteville AR / 140.00 Mile(s) Item Date 11/30/23 - Company Mileage \$0.700 \$98.00 James: Travel from Fayetteville AR to Fort Smith AR to Fayetteville AR Subtotal \$275.16 Task Total

\$1,669.35



Invoice No.: Project No.: TK51270 KU237005

Project:

FAMI - TF - Pic-N-Tote #9

5114 Rye Hill Road East Fort Smith, AR 72916

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 3			
Direct Labor Costs			
8.00 Hour(s)  James: Travel fro  Damascus AR to	Item Date 12/1/23 - Environmental Technician III - James Johnson om Fayetteville AR to Damascus AR. Dispose of fluids from monitor wells. Fayetteville AR. Submit data	\$22.95 Travel from	\$183.60
	3 Times Hourly Rate	Total Labor	\$183.60
		Subtotal	\$550.80
Direct Project Expenses			
∕336.00 Mile(s) James: Travel fro	Item Date 12/1/23 - Company Mileage om Fayetteville AR to Damascus AR to Fayetteville AR	\$0.700	\$235.20
, \$5.30 Cost+ Future Energy Se water	Item Date 12/8/23 - Contract Labor ervices of Oklahoma Inc; Inv# 126252Dispose of 10 gallons petroleum-co	20% ntaminated	\$6.36
		Subtotal	\$241.56
	•	Task Total	\$792.36
TASK: Task 4			
Direct Labor Costs			
	Item Date 12/1/23 - Senior Geologist - Greg Wells MW Decomm report docs.	\$51.63	\$51.63
	Item Date 12/13/23 - Senior Geologist - Greg Wells info and preparing MW Decomm report.	\$51.63	, \$77.45
	Item Date 12/14/23 - Senior Geologist - Greg Wells and distribute MW Decommissioning Rpt.	\$51.63	\$129.08
	Item Date 12/5/23 - Environmental Technician III - Danny Lloyd MW Decommissioning Report Drawings	\$28.30	\$42.45
	Item Date 12/4/23 - Staff Scientist - Erin Phelps format site photos-Prepare photo attachmentsPrepare/format MW Decomi nents	\$27.07 missioning	\$81.21
/1.00 Hour(s) I	tem Date 12/14/23 - Staff Scientist - Erin Phelps Format/Create pdf/CD-R/Prepare cover letters - Distribute final MW	\$27.07	\$27.07
		Total Labor	\$408.89
3	Times Hourly Rate	•	
		Subtotal	\$1,226.67

Created on 12/21/2023



Invoice No.: Project No.: TK51270 KU237005

Project:

FAMI - TF - Pic-N-Tote #9

5114 Rye Hill Road East Fort Smith, AR 72916

Project Mgr:

Greg Wells

Quantity Description of Services

Rate

Total

Continued

Task Total

\$1,226.67

Pic-N-Tote #9 Facility ID: 66001793 LUST: 66-0216

**Invoice Total** 

\$3,688.38



Fayetteville, AR 501-221-7122

Project Mgr: G

Greg Wells

Project:

FAMI - TF - Pic-N-Tote #9

5114 Rye Hill Road East Fort Smith, AR 72916

To:

Family Stops USA LLC

Attn: Brandon Richmond 8405 S Zero St Ste C Fort Smith, AR 72903 REMIT TO:

Invoice Number: TK74176

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KU237005

Invoice Date:

2/19/2024

For Period:

12/17/2023 to 2/10/2024

Quantity Description of Services Rate Total

TASK: General

**Direct Project Expenses** 

1.00

App #7 & Final Preparation Fee

\$500.00

\$500.00

Subtotal

\$500.00

Task Total

\$500.00

Pic-N-Tote #9 Facility ID: 66001793 LUST: 66-0216

Invoice Total

\$500.00



## ARKANSAS ENERGY&ENVIRONMENT

## MEMORANDUM

Bridget Green 5/7/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager & 5/4/24

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

Mikel R. Shinn, Professional Geologist M. D.

RST, A & R Program, OLR

Date:

April 29, 2024

Subject:

Technical Review of Reimbursement Application #7

For Time Period: May 10, 2023 - February 19, 2024

Amount Requested: \$16,154.12

Former Ron's NSC ["Family Stops USA, LLC"]

5114 Rye Hill Road East Fort Smith, AR 72335

ID# 66001793 LUST# 66-0216

AFIN# 66-01400

The following is in response to your memo to me dated April 17, 2024.

#### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

LUST Case #66-0216 was closed by OLR RST with a "No Further Action" letter on December 29, 2023, following a year of post-remediation monitoring and the submittal of a *Monitoring Well Decommissioning Report* on December 18, 2023.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

In a 9/16/21 Exposure Assessment, the following clean-up goals were established:

To remove free product to the maximum extent practicable, by reducing concentrations
of petroleum contamination in soil to not more than 72 mg/kg TPH-GRO, throughout the
contaminated area, with points of compliance located throughout the area.

To prevent the discharge of contaminated ground water into the waters of the State. The
effectiveness of environmental protection shall be verified by the attainment of USEPA
Region 4 Surface Water Quality Chronic Screening Values (CSVs) for the following
constituents of concern, with points of compliance at the surface water discharge point
and in monitoring wells MW-2, MW-3 and MW-4 (or in replacements for those wells):

Constituents of	<b>USEPA Region 4 CSV</b>
Concern	(μg/L)
Benzene	160
Toluene	62
Ethylbenzene	61
Xylenes (total)	27
Naphthalene	21
1,2,4 Trimethylbenzene	15
1-Methylnapthalene	<b>6</b> .1
2-Methylnapthalene	4.7

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

During Corrective Action Plan implementation in October-November 2022, 910.26 tons of concrete and contaminated soils were disposed at the City of Fort Smith Landfill. A total of 64.85 tons of liquefied wastes were disposed at the WMI Eco-Vista Landfill in Tontitown, Arkansas. A total of 9,200 gallons of waste water were disposed at the Waste Water Specialties facility in Conway, Arkansas.

During monitoring well decommissioning activities performed on December 1, 2023, a total of 10 gallons of contaminated groundwater were disposed at the Future Energy Services facility in Damascus, Arkansas.

## 2. Reimbursement Application

- a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.
  - Implementation of the *Corrective Action Plan* approved in the final amount of \$518,901.83. During this reimbursement period, Corrective Action Monitoring Events #3 and #4 were conducted and reported.
  - Preparation and implementation of the *Monitoring Well Decommissioning Work Plan and Cost Estimate* submitted by Pollution Management, Inc. on October 25, 2023 and approved in the amount of \$4,905.62 by OLR RST on November 27, 2023.
  - Preparation of this (final) reimbursement application (\$500.00).
- b) Identify any activity that may conflict with Rule 12 or that was not pre-approved by the technical staff.

No activity conflicts with Rule 12 or unapproved activities were identified.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

PMI has provided an adequate project summary.

#### 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

PMI has included a general site plan map from the *Monitoring Well Decommissioning Report* which shows the locations of the plugged monitoring wells.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

No additional data or graphs have been generated.



RECEIVED

APR 17 2024

DEQ - RST

3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122 PMICO.com | Terracon.com

April 12, 2024

Arkansas Energy & Environment, Division of Environmental Quality 5301 Northshore Drive North Little Rock, AR 72118

Attn:

Jacqueline Trotta, Trust Fund Administrator

Re:

Trust Fund Reimbursement App #7 & Final

Pic-N-Tote #9

5114 Rye Hill Road East

Fort Smith, AR

Facility ID: 66001793

LUST #: 66-0216

AFIN: 66-001400

Dear Ms. Trotta:

Enclosed please find the Seventh and Final Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Family Stops USA, LLC.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

CSR/Administrative Manger

Enclosure: Application #7F

Cc: Jonathan Griffin

Job #: FAMI-11472: KU237005

#### TRUST FUND PROJECT STATUS REPORT #7 (FINAL)

Pic-N-Tote #9
(Former Ron's NSC)
5114 Rye Hill Road East
Fort Smith, Arkansas
Sebastian County
Facility ID #66001793 LUST Case #66-0216

Period of May 10, 2023 through February 19, 2024

#### Project Summary & Reimbursable Activities:

The DEQ previously initiated Leaking Underground Storage Tank (LUST) Case #66-0216 in February of 2019 based on information and analytical data provided in a pre-transactional Phase II environmental site assessment report. That report identified apparent free product gasoline in an assessment soil boring, and petroleum contaminant concentrations in groundwater samples which exceeded DEQ action levels.

The case was referred for review by RST technical staff on February 19, 2019, and the facility was determined to be trust fund eligible on February 28, 2019. A *Preliminary Assessment* document was completed by DEQ on March 15, 2019 and recommended "comprehensive investigations for soil and groundwater clean-up" in accordance with 40 CFR 280.65.

In the interim, various levels of site assessment were completed through January of 2021 and have included: drilling and installation of twelve (12) soil borings and eight (8) groundwater monitoring wells, installation of three (3) sub-slab vapor pins inside the store building, professional surveying, laboratory analysis of soil, air and water samples and handling and disposal of the associated waste media. The assessments identified free product gasoline in shallow soils near the pump islands, and impacted surface waters in a nearby drainage ditch.

Following review of an *Additional Site Assessment Report* dated January 5, 2021 and other related information, the DEQ completed an *Exposure Assessment* (EA) for the facility. The September 16, 2021 Exposure Assessment described the case development, outlined the DEQ's regulatory interests, and proposed specific goals for a solution.

The DEQ risk assessment identified certain human health and ecological exposures and the presence of free product in need of recovery. In a September 17, 2021 correspondence, the DEQ cited 40 CFR § 280.64 and requested development of a formal Corrective Action Plan (CAP) and cost estimate to meet the goals expressed in the Exposure Assessment.

A CAP dated May 16, 2022 was prepared and submitted for DEQ review. On June 22, 2022, a revised CAP Cost Estimate was requested via email correspondence, and was submitted that same date. The CAP and revised cost estimates were conditionally approved with submittal of proof of publication of the CAP public notice requested on or before July 22, 2022.

The corrective action field work was initiated during October of 2022 and included excavation and removal of petroleum-contaminated soils using a combination of mechanical excavation and hydro-excavation, restoration of the excavated areas and a storm water culvert, drilling and installation of replacement point-of-compliance monitoring wells within the restored area, and submittal of a *Corrective Action Report* dated December 15, 2022.

In accordance with the approved CAP, PMI implemented a post-remedial, corrective action monitoring program. The quarterly monitoring activities were initiated in January of 2023 and completed in October of 2023.

The monitoring and reporting included collection of water samples from three (3) monitoring wells and a surface water location, analysis of the samples for CAP-specific petroleum chemicals of concern and handling and disposal of the associated wastes. CAM Reports #1 and #2 were completed and submitted for DEQ review on January 13, 2023 and April 20, 2023, respectively.

The current activities included sampling and reporting for CAM events #3 and #4 which were completed on July 19, 2023 and October 10, 2023, respectively. In a subsequent October 18, 2023 correspondence, the DEQ requested submittal of a work plan and cost estimate for decommissioning all groundwater monitoring wells and sub-slab vapor pins prior to closure of Leaking Underground Storage Tank (LUST) Case #66-0216.

A "Monitoring Well Decommissioning Work Plan and Cost Estimate" was submitted to the DEQ on October 24, 2023. The work plan was approved for implementation on November 27, 2023, with submittal of a report documenting the well decommissioning activities requested on or before December 29, 2023.

The four (4) remaining groundwater monitoring wells and three (3) sub-slab vapor pins were decommissioned on November 29, 2023, and the associated liquid wastes were disposed on December 1, 2023.

A "Monitoring Well Decommissioning Report" dated December 14, 2023 was completed and submitted for DEQ review. Following staff reviews, LUST Case #66-0216 was closed by an Agency letter of "No Further Action" (NFA) on December 29, 2023.

In summary, the activities included in this final reimbursement application and six (6) PMI invoices are as follows:

- Quarterly sampling and reporting CAM Report #3;
- Quarterly sampling and reporting CAM Report #4
- Preparation of a work plan for monitoring well decommissioning;
- Decommissioning of all wells and vapor pins, and submittal of final report documenting those activities.

#### Summary of Work Plan Billing:

Work Plan Approved Amount: \$511,501.04
Change Order #1 \$7,400.79
Total amount approved: \$518,901.83
Previously Reimbursed for Work Plan: \$318,944.99

Included in Current Application: \$16,154.12

#### PMI Invoice 50431 06/30/23

Task 4: Travel, conduct groundwater gauging and low-flow sampling activities for CAM report #3.

#### PMI Invoice TK04640 09/26/23

- Task 4: Equipment rental for low-flow sampling activities for CAM report #3.
- Task 5: FedEx shipping and laboratory analysis for CAM #3 reporting.
- Task 7: Preparation of CAM Report #3.

#### PMI Invoice TK04686 09/26/23

- Task 4: Coordinate low-flow sampling activities for CAM report #4.
- Task 7: Preparation and distribution of CAM Report #3, FedEx document shipping for same.

#### PMI Invoice TK32911 11/20/23

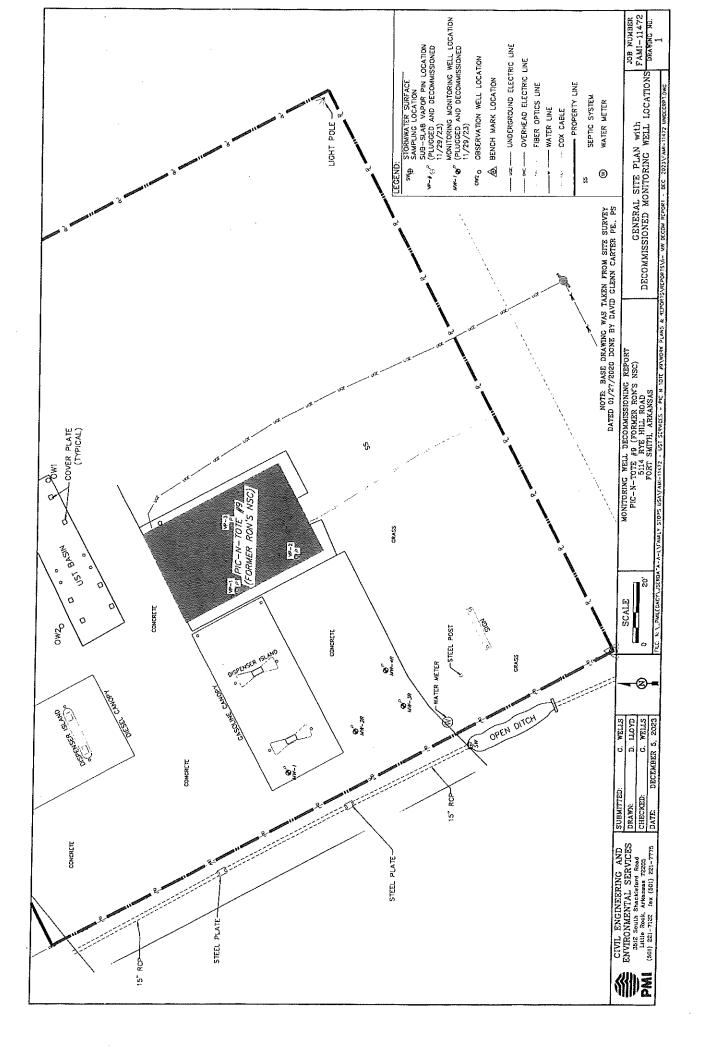
- Task 1: Prepare and distribute work plan for monitoring well decommissioning.
- Task 4: Obtain rental equipment, travel and conduct groundwater gauging and low-flow sampling activities for CAM report #4. FedEx shipping expenses for the same activities.
- Task 5: Laboratory analysis for CAM report #4.
- Task 7: Preparation, completion and distribution of CAM Report #4.

#### PMI Invoice TK51270 12/27/23

- Task 2: Travel and complete approved monitoring well decommissiong activities.
- Task 3: Travel and dispose of associated waste fluids through a disposal vendor.
- Task 4: Prepare and distribute Monitoring Well Decommissioning Report.

#### Invoice TK74176 02/19/24

Prepare trust fund reimbursement application #7 and final.





## DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury

SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: June 26, 2024

Subject:

Flash Market #10 710 Ingram Boulevard

West Memphis, AR 72301

ID #18000157 LUST #18-0096 AFIN 18-00729

A request for reimbursement (#3) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on May 16, 2024. The RP of this site reported a product release (#18-0096) on May 25, 2007, after receiving notification of product in the monitoring wells. The name and the address of the RP:

Flash Market Inc. Attn: Jamie Patterson P.O. Box 2378 West Memphis, AR 72301

The period covered by this application is September 22, 2023, through April 22, 2024. Remediation activities for which reimbursement is requested include: development and implementation of a 2nd Additional Site Assessment Work Plan, participation in the January 2024 Advisory Committee Meeting, and preparation of Reimbursement Application #3.

To date, an estimated 16 vapor-equivalent gallons of hydrocarbons and 2,230 gallons of contaminated groundwater was removed during an MDPE event. No solid waste has been generated.

This application includes one (1) invoice from SPATCO Energy Solutions (SPATCO) totaling \$65,894.55. Included in SPATCO's invoice(s) are charges from: FUTURE (\$8,165.61), McCray Drilling (\$5,581.70), Eurofins (\$5,069.00), NewGen (\$2,050.00), Samuel Smith Surveying (\$2,000.00), and GPRS (\$1,000.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

#### **RECOMMENDATION:**

The claimed cost of \$65,894.55 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

#### The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 65,894.55
Less: Deductible	- 00.00
Less: Adjustments	00.00
Total Net Claim	\$ 65 894 55

It is recommended that the claim made by the RP be considered in the amount of \$65,894.55.

18000157-03 LUST #18-0096 BG, JT

## **Approved Work Plans**

18000157

18-0096

FORMER FLASH MARKET #10

	<u>Date</u> <u>Approved</u>	Work Plans	<u>Consultant</u>	Amount
01	09/30/2022	Request Limited Site Assessment	SPATCO	\$16,000.00
02	03/31/2023	Conditional Approval ASAWP & C.E.	SPATCO	\$83,777.42
03	06/27/2023	Change Order #1 ASAWP	SPATCO	\$403.20
04	12/04/2023	Approval of 2nd Additional SAWP and C.E.	SPATCO	\$81,781.54
				\$181,962.16

## **Approved Payments**

18000157

180096

FORMER FLASH MARKET #10

Date Approved	Amount
4 /26/2023	\$5,782.91
1 /31/2024	\$73,671.78
	\$79,454.69

# APPLICATION FOR REIMBURSEMENT from the

## PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Ide	ntification Number: 18000157
(2)	Responsible Party	Information:
	Company Name	Flash Market Inc
	Contact Person	Jamie Patterson
	Address	P.O. Box 2378
	City and State	West Memphis, AR
	Zip Code	72301
	Phone	
(3)	Release Location	
	Facility Name	Flash Market #10
	Address	710 Ingram Blvd
	City and State	West Memphis, AR 72301
4)	Type of Tank (ched	ck only one):
	Aboveground	Underground X
5) '	Type of Product Re	eleased:
	GasolineX	Kerosene Jet Fuel Diesel Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	5/25/2007 Release (LUST) Number 18-0096

#### **PROOF OF PAYMENT AFFIDAVIT**

		'		
I, Oriana Thompson			d, am responsible to	
this application is con	npleted per regulator	y requirements. I ha	ave personal knowle	dge of the
contents of this docu	ment; all of which are	true and correct to	the best of my know	
Furthermore, as this date, SPATCO E	Env. Dept. Manag.	of SPATCO I	Energy Solutions	, I certify that, as of irket, Inc.
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	Invoice Number	Invoice Date	Invoice Amount	7
	93723392	4/29/2024	\$65,894.55	
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	Total		\$65,894.55	
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#### CERTIFICATION

Flash Market Inc.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Tame Patterson Type/Print name of Owner/Operator or Responsible Party
77-97 · · · · · · · · · · · · · · · · · · ·
Davie Parker
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this 8 day of May ,20 24.
Susan Can shell
Notary Public /
My Commission Expires: 09-19-2029 Sen CAMONOTAR
GOUBLIC & S

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Interim Request No.	3					COSTS	SUMMARY SHEET
Consultant /Responsible Facility Identification #:		SPATCO Energy	-				
	18000157		,	Flash Marke			
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			Jai auwi				
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	al Cost	
Principal/Managerial				0.50		\$20.00	
Professional/Technical				230.50		\$8,088.03	- 1 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5
Support				16.00		\$339.00	
Totals 247.						\$8,447.03	
Total Actual Labo	r Costs x 3						\$25,341.09
2. FIXED RATE COSTS (L	ist by catego	ory - attach reca	ap)		Actua	l Cost	
Equipment Rental						\$627.00	
Per Diem (meals only, w	ith documen	ited overnight s	stay)		.,	\$108.00	
Mileage \$1,965.60				\$1,965.60			
Other						\$0.00	
Total Fixed Rate Co	osts					-	\$2,700.60
3. OTHER DIRECT COSTS	(List by cat	egory - attach re	есар)		Actua	Cost	
Lodging	•					\$281.07	
Laboratory						\$8,890.00	
Subcontracts						\$18,800.31	
Supplies						\$0.00	e de la companya de La companya de la co
Other						\$2,739.41	
Total Other Direct	Costs						\$30,710.79
4. Reimbursement Prepa	ration Cost f	or RA#(s)	2	(\$	500 or \$1000	)	\$1,000.00
5. TOTAL ACTUAL COST	5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)						\$59,752.48
6. Markup on Total Other Direct Costs (maximum 20%)							\$6,142.07
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)							\$65,894.55
A. Total Reimbursement Requested to Date Including Above:							\$152,854.17
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)							\$7,500.00
C. Less Amount Previously Retained/Disallowed by RST:							\$4.93
D. Less Amount Previous							\$79,454.69
E. Amount of this Request	t (same as lir	ne 7 above unle	ss it is the	1st Request	i):		\$65,894.55

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			DIRECT LA	BOR COS	T DETAIL	Lessan			
DATE	INVOICE#	and the second s	YEE NAME	WORKP	LAN TASK	HOURS	RATE	AN	OUNT
	ONAL/TECHN	ICAL:							
09/22/23 9		ANDREW TII		WORKPLA	N PREP-T1	0.50	\$40.00		\$20.00
09/28/23 9		ORIANA THO	OMPSON	WORKPLA	N PREP-T1	1.00	\$40.00		\$40.00
09/28/23 9		ANDREW TIL	LEY	WORKPLA	N PREP-T1	2.50	\$40.00		\$100.00
09/28/23 9		JASON HEM	PHILL	WORKPLA	N PREP-T1	1.00	\$36.06		\$36.06
10/02/23 9		ANDREW TIL	LEY	WORKPLA	N PREP-T1	\ 2.50	\$40.00		\$100.00
10/03/23 9		ANDREW TIL	LEY	WORKPLA	N PREP-T1	1 2.00	\$40.00	!	\$80.00
10/05/23 9		ANDREW TIL	LEY	WORKPLA	N PREP-T1	3.50	\$40.00		\$140.00
10/09/23 9		ANDREW TIL	LEY	WORKPLA	N PREP-T1	3 7.00	\$40.00		\$280.00
10/12/23 9		ANDREW TIL	LEY	WORKPLAI	V PREP-T1	7.00	\$40.00		\$280.00
10/13/23 9		JASON HEMI		WORKPLAI	V PREP-T1	₹ 3.00	\$36.06		\$108.18
10/17/23 9:		ANDREW TIL	LEY	WORKPLA	V PREP-T1	4.00	\$40.00		\$160.00
10/20/23 9:		ANDREW TIL		WORKPLA	V PREP-T1	, 3.00	\$40.00		\$120.00
10/25/23 9:		ANDREW TIL	LEY	WORKPLAI	V PREP-T1	, 3.00	\$40.00		\$120.00
10/26/23 93		ANDREW TIL	LEY	WORKPLAN	V PREP-T1	<sub>2</sub> 2.50	\$40.00		\$100.00
10/26/23 93		JASON HEMF	HILL	WORKPLAN	N PREP-T1	<b>∮</b> 1.00	\$36.06		\$36.06
12/20/23 93		ANDREW TIL	LEY	SITE ASSES	SMENT-T2	<b>&gt;</b> 6.00	\$40.00		\$240.00
12/26/23 93		ANDREW TIL		SITE ASSESS	SMENT-T2	<sup>}</sup> 1.00	\$40.00		\$40.00
12/27/23 93		ANDREW TIL	LEY	SITE ASSESS	SMENT-T2	√ 0.75	\$40.00		\$30.00
01/02/24 93		ANDREW TIL	LEY	SITE ASSESS	SMENT-T2	√ 3.00	\$40.00		\$120.00
01/02/24 93		IASON HEMP	HILL	SITE ASSESS	SMENT-T2	1.00	\$36.06		\$36.06
01/03/24 93		ANDREW TILI	LEY (tech rte)	SITE ASSESS	MENT-T2	10.00	\$25.00	1	\$250.00
01/03/24 93		IASON HEMP		SITE ASSESS	MENT-T2	√ 10.00	\$36.06	(	\$360.60
01/04/24 93		ANDREW TILI		SITE ASSESS	MENT-T2	8.50	\$25.00		\$212.50
01/11/24 93		TUCKER HALL		SITE ASSESS	MENT-T2	8.00	\$27.64		\$221.12
01/12/24 93		TUCKER HALL		SITE ASSESS	MENT-T2	∨ 1.00	\$27.64		\$27.64
01/29/24 93		ORIANA THO		TRUST FUN	D MTG	y <b>1.00</b>	\$40.00		\$40.00
01/31/24 93		ANDREW TILL	EY	SITE ASSESS	MENT-T2	2.50	\$40.00	5	100.00
02/01/24 93		ANDREW TILL		SITE ASSESS	MENT-T2	/ 11.50	\$40.00	5	460.00
02/01/24 93		UCKER HALL		SITE ASSESS	MENT-T2	<sup>7</sup> 11.50	\$27.64	9	317.86
02/02/24 93		NDREW TILL		SAMPLES RI	VIEW - T3	2.00	\$40.00		\$80.00
02/15/24 93	723392	MDREW TILL	EY	SAMPLES RI	VIEW - T3	∀ 0.75	\$40.00		\$30.00
Mark Sold (ASSE A Wagada O Appello ) According to	26AVProproce Planewal Systems and beautiful								\$0.00
ADDITION	AL PROFITE	CH COSTS (	from the Extra	a Direct Lab	or Page):	108.50		\$3,	801.95
		TOTAL PRO	DFESSIONAL <i>i</i>	TECHNICAL	COSTS:	230.50		\$8.	088.03
				Asset Marie Control of the Control o					(MEANS OF BEAUTIES

Interim Request No.	3				Page	5a	of	110
Consultant /Responsib	le Party:	SPATCO Energ	y Solutions/Fla	sh Market		200		<u> </u>
Facility Identification #	·		ility Name: Fia					
Dates costs incurred:	From	09/22/23	to	04/22/24	T	st date:		5/07/24
	E		CT LABOR					
DATE INVOICE#	. 10400000000000000000000000000000000000	YEE NAME	WORK PLA	1,0-10-10-10-10-10-10-10-10-10-10-10-10-10	HOURS	RATE		MOUNT
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02/23/24 93723392	ORIANA THO		SITE ASSESSM		· 1.00	\$40.00		\$40.00
03/06/24 93723392	JASON HEM	PHILL	SITE ASSESSA	/ENT-T2	∖, 1.00			\$36.06
03/08/24 93723392	JASON HEM	PHILL	SITE ASSESSA		10.00			\$360.60
03/14/24 93723392	DIANA CURF	RY	SITE ASSESSN		2.00			\$67.30
03/14/24 93723392	TUCKER HAL	.L	SITE ASSESSA	1ENT-T2	· 11.50	\$27.64		\$317.86
03/15/24 93723392	DIANA CURF	ιΥ	SITE ASSESSA	1ENT-T2	√ 13.00			\$437.45
03/29/24 93723392	JASON HEM	PHILL	SITE ASSESSA	1ENT-T2	3.00			\$108.18
04/01/24 93723392	JASON HEM	PHILL	REPORT PRE	· - T5	√. 2.00	\$36.06		\$72.12
04/01/24 93723392	ANDREW TIL	LEY	REPORT PREF	' - T5	5.50	\$40.00		\$220.00
04/02/24 93723392	ANDREW TIL	LEY	REPORT PREF	' - T5	∖, 8.00	\$40.00	****	\$320.00
04/02/24 93723392	JASON HEMI	PHILL	REPORT PREF	- T5	1.00	\$36.06		\$36.06
04/02/24 93723392	TUCKER HAL	L	REPORT PREF	- T5	8.00	\$27.65		\$221.20
04/03/24 93723392	ANDREW TIL	LEY	REPORT PREP	- T5	₹ 6.00	\$40.00		\$240.00
04/03/24 93723392	TUCKER HAL	L	REPORT PREP	- T5	√ 3.00	\$27.64		\$82.92
04/03/24 93723392	JASON HEMF	HILL	REPORT PREP	- T5	√, 4.00	\$36.06		\$144.24
04/08/24 93723392	ANDREW TIL	LEY	REPORT PREP	- T5	∖, 5.00	\$40.00		\$200.00
04/09/24 93723392	ANDREW TIL	LEY	REPORT PREP	- T5	5.00	\$40.00		\$200.00
04/10/24 93723392	ANDREW TIL	LEY	REPORT PREP	- T5	√ 4.00	\$40.00		\$160.00
04/12/24 93723392	TUCKER HAL		REPORT PREP	- T5	√ 6.00	\$27.64		\$165.84
04/12/24 93723392	ANDREW TIL	LEY	REPORT PREP	- T5	6.00	\$40.00		\$240.00
······································	JASON HEMP	HILL	REPORT PREP	- T5	√ 2.00	\$36.06		\$72.12
04/22/24 93723392	ANDREW TIL	LEY	REPORT PREP	- T5	√ 1.50	\$40.00		\$60.00
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Manually enter these tota	ls on the cor	responding "i	Direct Labor"	page:	108.50			\$3,801.95

Interim F	Request No.	3				Paga	e	^4	1.0
	nt /Responsib		SPATCO Energ	v Solutions/	Flach Marka	Page	6	of	16
Facility I	dentification #	18000157			Flash Market				
	sts incurred:	From	09/22/23	to	04/22/2		est date:	ΛE	/07/24
					OST DET		cot date.	03	/0//24
DATE	INVOICE#	EMPLO	YEE NAME		PLAN TASK	HOURS	T 5		
SUPPORT	Committee of the commit		ALE NAIVIE	J WOMA	LAW TASK	HOURS	RATE	j An	IOUNT
	93723392	SHANE SMI	TH	DISPOSAL -	- T/I	9.0	0 \$19.00	1	\$474.00
	93723392	JOSH COOP		DISPOSAL -		7.0			\$171.00 \$168.00
				10,000,00	1-7	7 7.0	υ φ24.00		\$166.00
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AUDI	TIONAL SUPP	UKI COSTS							
			TOT	AL SUPPOR	T COSTS:	16.00			\$339.00
			TOTAL DIF	RECT LABO	R COSTS:	247.00			\$8,447.03

Interim Request N					Page	7	of 16
Consultant /Respo		SPATCO Energy	Solution	s/Flash Market,			
Facility Identificati	on# 18000157	Facility	Name:	Flash Market #	10		
Dates costs incurr	ed: From	09/22/23	to	04/22/24		est date:	05/07/24
		FIXED RA	TE CO	STS DETAIL			
DATE INVOI	CE# VI	NDOR AND WO	RK PLAN	ITASK	UNITS	RATE	AMOUNT
EQUIPMENT RENTA							
01/03/24 9372339	2 IP-day - T2				1	\$55.00	\$55.00
01/03/24 9372339	2 PID-day - T	2			\ 1	\$85.00	\$85.00
01/03/24 9372339	2 Hammer Di	ill - T2			\ 1	\$70.00	\$70.00
01/04/24 9372339	2 IP-day - T2	THE PROPERTY OF THE PROPERTY O			\ 1	\$55.00	\$55.00
01/04/24 9372339	2 Developme	nt pump-T2			1	\$72.00	\$72.00
01/11/24 9372339	2 IP-day - T2				1	\$55.00	\$55.00
02/01/24 9372339	2 Comprssor-	t2 .			, 1	\$75.00	\$75.00
02/21/24 9372339	2   Pump - T2				<i>i</i> 1	\$50.00	\$50.00
03/15/24 9372339	2 IP-day - T2				y 1	\$55.00	\$55.00
04/12/24 9372339	2 IP-day - T2				· 1	\$55.00	\$55.00
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ADDITIONAL EQUIPME	NT RENTAL (from	the Extra Fixed Ra	ate Cost	s page):			
				TOTALE	QUIPMENT F	RENTAL:	\$627.00
					1 (COLUMN TOCOL (EST 1/25) 1 (COLUMN TOCOL)	MEN SERVICE CONTRACTOR	A section of the sect

	juest No.	3				Page	8	of	16
	/Responsibl		SPATCO Energy So	lutions/	Flash Market, Inc.				
	ntification#	18000157			e: Flash Market#			. "	
Dates costs	incurred:	From	09/22/23	to	04/22/24	Request	late:	05/0	7/24
			FIXED RATE	COSTS					
DATE	INVOICE#	TRAVELE	R AND WORK PLAN	71.02.55	# OF NIGHTS	RATE	Δħ	//OUNT	•
MEAL PER D	IEM:							noon.	
									\$0.0
03/08/24 9	3723392	Jason Hempl	nill, Assessment-T2		1	\$54.00			\$54.0
03/14/24 9	3723392	Curry, Assess			1	\$54.00			\$54.0
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L DDITIONAL I	MEAL DED D	IEM CASTS	from the Extra Fix	M Data					\$0.00
POHIONAL I	HENL FER D	IFM COSTS				Marie Control Control Control			
				IUIAL	MEAL PER DIEM	COSIS:		\$1	08.00

Interim F	Request No.	. 3				Page	9	of	16
Consulta	nt /Responsib	le Party:	SPATCO Energy So	lutions/Fla	sh Market,				
Facility l	dentification#	18000157	Facilit	y Name: F	lash Market	#10			
Dates co	sts incurred:	From	09/22/23	to	04/22/24	Reques	date:	05/0	7/24
			FIXED RATE C	OSTS DI	ETAIL			1 (ii)	
DATE	INVOICE#	ROUTE A	ND WORK PLAN TA	ASK	OFMILES	RATE I	AN	OUNT	
MILEAGE:		•							
10/26/23	93723392	T1-ADEQ			√ 16.00	\$0.70		\$	11.20
12/20/23	93723392	T2-Tilley, Off. S	ite. Off		√ 254.00				77.80
01/03/24	93723392	T2-Tilley, Off. S	ite. Off		√ 254.00	\$0.70			77.80
01/03/24	93723392	T2-Hemphill, o	ffice, site, fedex, of	fice	285.00	\$0.70			99.50
01/04/24	93723392	T2-Tilley, Off. S			√ 254.00	\$0.70			77.80
01/11/24	93723392	T2-Hall, Offi, si	te, office		√ 254.00	\$0.70			77.80
01/12/24	93723392	T2-Hall, office,	AAI, office		20.00	\$0.70			14.00
01/29/24	93723392	Thompson, DE	Q, Trust Fund		16.00	\$0.70			11.20
02/01/24	93723392	T2-Tilley, Off. S	ite. Off		> 254.00	\$0.70	·····		77.80
02/01/24	93723392	T2-Hall, off. Sit	e. Off		254.00	\$0.70			77.80
02/23/24	93723392	T4-Smith, Off. I	Penske. Office		14.00	\$0.70		(	\$9.80
03/06/24	93723392	T2-Hemphill, o	ff. NSS, Off		√ 12.00	\$0.70			8.40
03/08/24	93723392	T2-Hemplill, of	fise, site, lunch, hot	el	135.00	\$0.70			94.50
03/14/24	93723392	T2-Curry, office	, hotel		128.00	\$0.70		\$8	39.60
03/14/24	93723392	T2-Hall off, site	, lunch, off		> 258.00	\$0.70		\$18	30.60
03/15/24	93723392	T2-Curry, hotel	, site, lunch, off	,	, 130.00	\$0.70	-		1.00
04/12/24	93723392	T2-Hall, office,	site, office		254.00	\$0.70		\$17	7.80
04/22/24	93723392	T5-ADEQ			v 16.00	\$0.70		\$1	1.20
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DDITIONA	L MILEAGE CO	OSTS (from the	Extra Fixed Rate (	Costs pag	e);			\$	0.00
				TO	TAL MILEAG	SE COSTS:		\$1,96	5.60

Interim Request No.	3 .				Page	10	of	16
Consultant /Responsibl	e Party:	SPATCO Energy	Solution	s/Flash Market	t, Inc.			
Facility Identification #	18000157	Facility	Name:	Flash Market #	10			
Dates costs incurred:	From	09/22/23	to	04/22/24		st date:	05/	07/24
		FIXED RATE	cos	TS DETAIL				
DATE INVOICE#		ESCRIPTION AND	) WORK	PLAN TASK		November 1	AMOUNT	•116.161 E
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DDITIONAL OTHER FIXE	RATE COS	TS (from Eytra Eiv	ed Pata	Coste nameli				60.00
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			O HILL	TIVED VATE	uuonoi			\$0.00
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Interim Rec		3			and the second s	Page	11	of	16
	/Responsibl		SPATCO Energ	y Solutions/Flas	h Market, Inc.		_		
	ntification #	18000157			: Flash Market #	10			
Dates costs	s incurred:	From	09/22/23	to	04/22/24	Reques	t date:	05/	07/24
			OTHERD	IRECT COST	TS DETAIL				
DATE	INVOICE#	TRAVE	LER'S NAME, i	OF NIGHTS A	ND WORK PLAN	TASK		AMOUN	T
LODGING:					The state of the s			egaige noise Televis (* 1500	eseanne egus y Aceedia
	916281302	JASON HEM	IPHILL - 1 NIGH	TS, T2-COMFOR	T SUITES				\$137.70
03/15/24	91732442	· · · · · · · · · · · · · · · · · · ·		2-COMFORT IN					\$143.37
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ADDITIONAL	Labawa	2042 <i>12</i>							
ADDITIONAL	LUDGING CO	JSIS (from	the Extra Othe	r Direct Costs					\$0.00
			to the second	T	OTAL LODGING	COSTS:	. 1900		\$281.07
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	quest No.	3				Page	12	of	16
Consultant	t /Responsib	le Party:	SPATCO Energ	gy Solutions/Flas	h Market, Inc.				— <del></del>
	ntification #			······································	: Flash Market #	10			
Dates cost	s incurred:	From	09/22/23	to	04/22/24	Reques	t date:	05/0	07/24
			OTHER	DIRECT COST					
DATE	INVOICE#			ION AND WORK	A THE RESERVE THE PROPERTY OF			AMOUN	r
ABORATO	RY:								
01/10/24	801675132	PACE ANAL	YTICAL						\$651.
02/20/24	801685834	PACE ANALY	/TICAL					\$	3,125.
02/20/24	K24Feb123	ARKANSAS /	ANALYTICAL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				т	\$45.
04/02/24	140024725	EUROFINS						\$	5,069.
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HIUNAL	LABUKA10I	KY UUSTS (I	rom the Extra	Other Direct Co				<b>.</b> .	\$0.00
				IUIA	L LABORATORY	60818:		\$8,	890.00

Interim Rec		3				Page	13	of	16
Consultant	/Responsibl	e Party:	SPATCO Energ	y Solutions/Flas	h Market, Inc.				
Facility Ide	ntification #	18000157			: Flash Market #	10			
Dates costs	s incurred:	From	09/22/23	to	04/22/24	Request	date:	05/	07/24
			OTHER D	IRECT COST	S DETAIL				
DATE	INVOICE#	new regional control	~	ON AND WORK				AMOUN	T
SUBCONTRA	ACTS:	77.7	The second secon						
01/05/24	1012843	MCCRAY DE	RILLING, T2					9	55,581.7
01/10/24	729512	GPRS, T2							1,000.0
01/26/24	55	SAMUEL SM	IITH SURVEYING	G, LLC - T2					2,000.0
03/18/24	SCO21824DP	NEWGEN - 1	Γ2						2,050.0
03/22/24	126519	FUTURES, T	4						6,416.0
03/29/24	126541	FUTURES, T	4						\$121.9
03/29/24	126539	FUTURES, T	4		**************************************			\$	1,630.6
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DDITIONAL	SUBCONTRA	ACTS COST	S (from the Ex	tra Other Direct	Costs page):				\$0.00
The state of the s			owen(* nonexumon (大) challength (in the transfer		UBCONTRACTS	COSTS		\$1Ω	,800.31
				3.3.0053		servicio antico de contrata		ψ10	,000.01
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Interim Request No.	3	All de la company de la compan	Accounts of the transfer of the second of the second of		Page	14	of	16
Consultant /Responsibl		SPATCO Energy	/ Solutions/Fla	sh Market, Inc.				
Facility Identification #			Facility Nam	e: Flash Market#	10			
Dates costs incurred:	From	09/22/23	to	04/22/24	Request	date:	05/0	)7/24
		OTHER D	IRECT COS	TS DETAIL			1611	
DATE INVOICE#		DESCRIPTION	N AND WOR	K PLAN TASK			AMOUN	Γ
SUPPLIES:								
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ADDITIONAL SUPPLIES C	OSTS (fron	n the Extra Othe	r Direct Cost	s page):				\$0.00
		The second secon		TOTAL SUPPLIES	COSTS			\$0.00
					Constitution and Constitution			7

Interim Rec	uest No.	3	The state of the s			Page	15	of	16
Consultant	/Responsibl	e Party:	SPATCO Energ	gy Solutions/Fla	sh Market, Inc.				
	ntification #				e: Flash Market#	10			
Dates costs		From	09/22/23	to	04/22/24	Request	date:	05	/07/24
			OTHER	IRECT COS	TS DETAIL				
DATE	INVOICE#		DESCRIPT	ION AND WOR	K PLAN TASK	No felicina de la composición dela composición de la composición de la composición de la composición dela composición de la composición dela composición dela composición de la composición de la composición de la composición dela composi	(SEE SEE SEE SEE	AMOU	VT.
OTHER/MISC	C. DIRECT C	OSTS:			30,00	ALTO DESCRIPTION OF THE PARTY O			, , , , , , , , , , , , , , , , , , , ,
12/20/23	536724	WALMART-	T2 \						\$11.49
12/26/23	3936	QED-T2	<u> </u>						\$252.69
12/26/23	23393	VAPORPIN -	T2 😽			······			\$589.42
12/28/23	82839	ENVIROEQU	JIPMENT - T2	.\$					\$417.13
01/02/24	772025	WAMART -	T2 🔍						\$24.32
01/03/24	1026858	OUR STORE	- T2 ½						\$4.19
02/01/24	928498	INGRAM GA	·S - T2						\$5.74
	WWEW8UKT	UPS - T2	· ·		and the second s				\$22.60
02/20/24	RN138863	ECO RENTA	SOLUTIONS -	T2					\$561.31
03/01/24	23758-2181-	WM - T4	1						\$240.90
02/25/24	C093713560	PENSKE - T4	V						\$347.64
03/11/24	130464	NS SALES - T	2 4		,				\$240.00
03/13/24	574963	HOME DEPO	)T - T2 🐰						\$21.98
		<u>.                                    </u>							
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ADDITIONAL	OTHER/MIS	c. costs (	rom the Extra	Other Direct C	osts nage):				\$0.00
2000					TAL OTHER/MISC	. COSTS:		\$	2,739.41
								· · · · · ·	.,
				TOTALO	THER DIRECT	COSTS		\$30	,710.79
And the second control process the second Control (1995)		Company of the Common C		- construction of the state of		economica de la composição			1



PLEASE MAKE REWITTANCE TO: PO BOX 5450 CAROL STREAM, IL 60197-5450

PFMFC, INC PO Box 2389 WEST MEMPHIS AR 72303

Ship-to address FLASH MARKET 710 INGRAM BOULEVARD WEST MEMPHIS AR 72301

Invoice	
Number	93723392
Date	04/29/2024
Purchase Order Number	T.F. JAMIE
Sales Order Number	1550122
Customer Number	1054274
Salesman#	259, Little Rock House
Sales Office	0057, Little Rock

Currency USD

Conditions:

Terms of payment

Net 30

Terms of delivery

FOB SHIPPING POINT

2ND ADDITIONAL SITE ASSESSMENT

ltem	
------	--

10	Material:	INSTALLATION PRICE							
	Quantity	UOM			-				
	1	EA		-					

Items total:

Invoice amount:

Item Detail

2ND A	DDITIONAL	SITEA	SSESSN	1ENT	the second
Pri	ce		j	• • • • • •	Extended price
65	,894.55				65,894.55
				-	* * * *

65,894.55

65,894.55

LOCATION: Flash Market #10 710 Ingram Blvd West Memphis, AR

DATE				
	ITEM DESCRIPTION	UNITS	UNIT RATE	TOTAL
0 /22 /2022	Job set up. Site Assessment workplan prep			
9/22/2023	, ,	³ 0.50	\$120.00	\$60.00
9/22/2023	· · · · · · · · · · · · · · · · · · ·	· 0.50	\$120.00	\$60.00
9/28/2023		, 1.00	\$120.00	\$120.00
9/28/2023	Professional Engineer, P.E.	2.50	\$120.00	\$300.00
9/28/2023	Professional Geologist, P.G.	1.00	\$108.18	\$108.18
10/2/2023 10/3/2023	Professional Engineer, P.E.	2.50	\$120.00	\$300.00
	Professional Engineer, P.E.	2.00	\$120.00	\$240.00
10/5/2023	Professional Engineer, P.E.	→ 3.50	\$120.00	\$420.00
10/9/2023	Professional Engineer, P.E.	<b>, 7.00</b>	\$120.00	\$840.00
10/12/2023	Professional Engineer, P.E.	7.00	\$120.00	\$840.00
10/13/2023	Professional Geologist, P.G.	3.00	\$108.18	\$324.54
10/17/2023	Professional Engineer, P.E.	, 4.00	\$120.00	\$480.00
10/20/2023	Professional Engineer, P.E.	3.00	\$120.00	\$360.00
10/25/2023	Professional Engineer, P.E.	3.00	\$120.00	\$360.00
10/26/2023	Professional Engineer, P.E.	<b>≥ 2.50</b>	\$120.00	\$300.00
10/26/2023	Senior Professional Geologist, P.G.	s 1.00	\$108.18	\$108.18
	miles	√ 16.00	\$0.70	\$11.20
	Site Assessment Field Work. Trust Fund Mtg. Waste disposal.			
.2/20/2023	Professional Engineer, P.E.	¥ 6.0	\$120.00	\$720.00
	miles - office, site, office	254.0	\$0.70	\$177.80
2/26/2023	Professional Engineer, P.E.	1.00	\$120.00	\$120.00
2/27/2023	Professional Engineer, P.E.	0.75	\$120.00	\$90.00
/2/2024	Professional Engineer, P.E.	<b>3.0</b>	\$120.00	\$360.00
/2/2024	Senior Professional Geologist, P.G.	1.0	\$108.18	\$108.18
/3/2024	Professional Engineer, P.E.	, 10.00	\$75.00	\$750.00
	miles - office, site, office	<sup>2</sup> 254.0	\$0.70	\$1.77.80
	iP - day	<b>1.0</b>	\$55.00	\$55.00
	PID - day	1.0	\$85.00	\$85.00
	Hammer Drill - day	, 1.0	\$70.00	\$70.00
/3/2024	Senior Professional Geologist, P.G.	10.0	\$108.18	\$1,081.80
	miles - office, site, fedex, office	285.0	\$0.70	\$199.50
/4/2024	Professional Engineer, P.E.	<b>\</b> 8.50	\$75.00	\$637.50
	miles - office, site, office	254.0	\$0.70	\$177.80
	IP - day	1.0	\$55.00	\$55.00
	Development pump - day	1.0	\$72.00	\$72.00
/11/2024	Engineer	. 8.0	\$82.92	\$663.36
	miles - office, site, office	254.0	\$0.70	\$177.80
	IP - day	√ 1.0	\$55.00	\$55.00
12/2024	Engineer	1.0	\$82.92	\$82.92
	miles	20.0	\$0.70	\$14.00
29/2024	Env. Dept. Mgr	<b>1.0</b>	\$120.00	\$120.00
	miles	16.0	\$0.70	\$11.20
	Professional Engineer, P.E.	y 2.5	\$120.00	\$300.00
1/2024	Professional Engineer, P.E.	11.5	\$120.00	\$1,380.00
	miles - office, site, office	254.0	\$0.70	\$177.80
	Sample pro bladder pump - day	1.0	\$50.00	\$50.00
	Controller Compressor	g 1.0	\$75.00	\$75.00
	Engineer	11.5	\$82.92	\$953.58
	miles - office, site, office	254.0	\$0.70	\$177.80
	Professional Engineer, P.E.	2.0	\$120.00	\$177.80
2/2024			.21711.181	24411111
	Professional Engineer, P.E.	0.75	\$120.00	\$90.00

DATE	ITEM DESCRIPTION	UNITS	UNIT RATE	TOTAL
2/23/2024	Env. Tech	9.00	\$57.00	\$513.00
	miles - penske	. 7 14.00	\$0.70	\$9.80
2/23/2024	Tech	7.00	\$72.00	\$504.00
3/6/2024	Senior Professional Geologist, P.G.	√ 1.0	\$108.18	\$108.18
	miles - office, Northside Sales, office	¥ 12.0	\$0.70	\$8.40
3/8/2024	Senior Professional Geologist, P.G.	<b>10.0</b>	\$108.18	\$1,081.80
	miles - office, site - split	/ <b>135.0</b>	\$0.70	\$94.50
	per diem	, <b>1.0</b>	\$54.00	\$54.00
	MDPE. Dewater tankbasin. MDPE Event			
3/14/2024	Professional Geologist, P.G.	2.0	\$100.96	\$201.92
	Miles - office, site, hotel	`∀ 128.0	\$0.70	\$89.60
	per diem	1.0	\$54.00	\$54.00
3/14/2024	Engineer	11.5	\$82.92	\$953.58
	Office, site, lunch, Office	, 258.0	\$0.70	\$180.60
3/15/2024	Professional Geologist, P.G.	<sub>1</sub> 13.0	\$100.96	\$1,312.48
	Miles, hotel, site, lunch, office	<b>\( \)</b> 130.0	\$0.70	\$91.00
2 (22 (22 )	Interface probe - day	√ 1.0	\$55.00	\$55.00
3/29/2024	Senior Professional Geologist, P.G.	<sup>2</sup> 3.0	\$108.18	\$324.54
	Report Prep.			
4/1/2024	Senior Professional Geologist, P.G.	2.0	\$108.18	\$216.36
4/1/2024	Professional Engineer, P.E.	√ 5 <b>.</b> 5	\$120.00	\$660.00
4/2/2024	Professional Engineer, P.E.	∖₃ 8.0	\$120.00	\$960.00
4/2/2024	Senior Professional Geologist, P.G.	., 1.0	\$108.18	\$108.18
4/2/2024	Engineer	· 8.0	\$82.92	\$663.36
4/3/2024	Professional Engineer, P.E.	√ 6.0	\$120.00	\$720.00
4/3/2024	Engineer	3.0	\$82.92	\$248.76
4/3/2024	Senior Professional Geologist, P.G.	· 4.0	\$108.18	\$432.72
4/8/2024	Professional Engineer, P.E.	y 5.0	\$120.00	\$600.00
4/9/2024	Professional Engineer, P.E.	` 5.0	\$120.00	\$600.00
4/10/2024	Professional Engineer, P.E.	. 4.0	\$120.00	\$480.00
4/12/2024	Engineer (gauge wells)	<b>. 6.0</b>	\$82.92	\$497.52
	miles - office, site, office	· 254.0	\$0.70	\$177.80
	IP - day	1.0	\$55.00	\$55.00
4/12/2024	Professional Engineer, P.E.	√ <b>6.0</b>	\$120.00	\$720.00
4/15/2024	Senior Professional Geologist, P.G.	∨ 2.0	\$108.18	\$216.36
4/22/2024	Professional Engineer, P.E.	1.5	' \$120.00	\$180.00
	Mileage	<b>16.0</b>	\$0.70	\$11.20
	Prepare RA#1 under \$50,000	1	\$1,000.00	\$1,000.00
DATE	THIRD PARTY EXPENSES	UNITS	UNIT RATE	TOTAL
3/9/2024	Comfort Suites	· , 1	\$165.24	\$165.24
3/15/2024	Comfort Inn	% <b>1</b>	\$172.04	\$172.04
1/10/2024	Pace Analytical	N <sub>3</sub> 1	\$781.20	\$781.20
2/20/2024	Pace Analytical		\$3,750.00	\$3,750.00
2/20/2024	Arkansas Analytical	1	\$54.00	\$54.00
4/2/2024	Eurofins	<b>' 1</b>	\$6,082.80	\$6,082.80
1/5/2024	McCray	· <b>1</b>	\$6,698.04	\$6,698.04
1/10/2024	GPRS	<i>,</i> 1	\$1,200.00	\$1,200.00
1/26/2024	Samuel Smith Surveying	J 1	\$2,400.00	\$2,400.00
3/18/2024	NewGen Resources	<sub>_1,+,3</sub> 1	\$2,460.00	\$2,460.00
3/22/2024	Future Energy Services	√. <b>1</b>	\$7,699.30	\$7,699.30
3/29/2024	Future Energy Services		\$146.28	\$146.28
3/29/2024	Future Energy Services	j <b>1</b>	\$1,956.76	\$1,956.76
12/20/2023 12/26/2023	Walmart	. 1	\$13.79	\$13.79
12/26/2023	QED Vaporpin	2 of 2	\$303.23	\$303.23
- L L L L L L L L L L L L L L L L L L L	v apor prii	2 of 3 1	\$707.30	\$707.30

DATE	ITEM DESCRIPTION	IAUTO		
12/28/2023	EnviroEquipment	UNITS	UNIT RATE	TOTAL
1/2/2024	Walmart	1	\$500.56	\$500.56
1/3/2024	Our Store	1	\$29.18	\$29.18
2/1/2024	Ingram Gas	1	\$5.03	\$5.03
2/15/2024	UPS	1	\$6.89	\$6.89
2/20/2024	Eco Rental Solutions	1	\$27.12	\$27.12
3/1/2024	WM	1	\$673.57	\$673.57
2/25/2024	Penske	1	\$289.08	\$289.08
3/11/2024	NS Sales	1	\$417.17	\$417.17
3/13/2024	Home Depot	1	\$288.00	\$288.00
-/ 20/ 2024	Home pepot	1	\$26.38	\$26.38
			INVOICE TOTAL	\$65,894.55



## ARKANSAS **ENERGY & ENVIRONMENT**

MEMORANDUM

To:

Bridalt Green ડ્રાઝીટર્પ Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

David Frazier, Professional Geologist

RST, A & R Program, OLR

Date:

May 28, 2024

Subject:

Technical Review of Reimbursement Application #3

For Time Period: 9/22/23 - 4/22/24Amount Requested: \$65,894.55 [Former] Flash Market #10

710 Ingram Blvd.

West Memphis, AR 72301

ID #18000157

LUST #18-0096

AFIN: 18-00729

The following is in response to your memo to me dated 5/20/24.

### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

Site investigation. A 2<sup>nd</sup> Additional Site Assessment Report was submitted on 4/22/24. An Exposure Assessment is pending a final groundwater-gauging event scheduled for Summer, 2024.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

No remedy or clean-up goals have been selected at this time.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Interim free product removal (mobile dual-phase extraction) was implemented during performance of the 2<sup>nd</sup> Additional Site Assessment in February 2024. An estimated 16 vapor-equivalent gallons of hydrocarbons and 2,230 gallons of contaminated groundwater was removed during the MDPE event. No solid waste has been generated.

### 2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities:

- 1) Development and implementation of a 2<sup>nd</sup> Additional Site Assessment Work Plan, approved on 12/4/23;
- 2) Participation in the January 2024 Advisory Committee meeting; and
- 3) Preparation of RA#3.
- b) Identify any activity that may conflict with Rule 12 or that was not pre-approved by the technical staff.

Neither unapproved activities, nor conflicts with Rule 12 noted.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's summary reasonably reflects my understanding of the case during the application time period.

### 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has not provided a map. I have attached a map from the 2<sup>nd</sup> Additional Site Assessment Report, illustrating comprehensive analytical data of TPH-GRO in soil.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

The subject release came to the department's attention on May 25, 2007 when free product was reported in leak detection monitoring wells. For reasons unknown, the case file was not referred to technical staff until February 2021. The responsible party no longer owns nor operates the subject UST facility.



May 15, 2024

Ms. Jacqueline Trotta, CPM
Trust Fund Administrator
Arkansas Department of Energy and Environment
Division of Environmental Quality
Office of Land Resources
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

RECEIVE MAY 1 5 2024

RECEIVED
MAY 1 6 2024

DEQ-RST

RE: Reimbursement Application #3

Flash Market #10 710 Ingram Blvd.

West Memphis, AR 72301

Crittenden County

DEQ ID #: 18000157; AFIN: 18-00729; LUST #: 18-0096

Dear Ms. Trotta:

Please find attached the Reimbursement Application #3 for the above referenced facility in the amount of \$65,894.55. RA#3 is for Site Assessment activity.

Should you have any questions or require additional information, please do not hesitate to call Oriana Thompson at (501) 904-5727 or I at (501) 904-2510.

Sincerely,

On Behalf of SPATCO Energy Solutions, LLC,

Andrew Tilley, P.E. Project Engineer



#### PROJECT SUMMARY

Flash Market #10 Mr. Jamie Patterson 710 Ingram Blvd., West Memphis, AR 72301

September 22, 2023 through April 22, 2024

Facility ID: 18000157; LUST: 18-0096; AFIN: 18-00729; Leak Date: May 25, 2007

The attached reimbursement application for \$65,894.55 represents costs associated with implementation of 2<sup>nd</sup> Additional Site Assessment (ASA) activities at the above-referenced LUST site.

In a letter dated September 18, 2023, the Arkansas Department of Energy and Environment, Division of Environmental Quality's (DEQ's) Office of Land Resources - Assessment and Remediation Program (OLR-ARP) requested that Mr. Jamie Patterson of Flash Market, Inc. prepare a 2<sup>nd</sup> Additional Site Assessment Work Plan and Cost Estimate at Leaking Underground Storage Tank (LUST) site number 18-0096 in accordance with 40 CFR §280.65. SPATCO submitted this plan on October 26, 2023 and was approved in a letter dated December 4, 2023.

2<sup>nd</sup> Additional Site Assessment field work was initiated on December 20, 2023. The 2<sup>nd</sup> Additional Site Assessment Report of assessment findings was submitted to the RST Division on April 22, 2024.

Activities onsite have included:

- Assessment work consisted of drilling three soil borings to a depth of 16' in each of the fifteen borings.
- Construction and development of two groundwater monitoring wells;
- Seven sub-slab vapor pins installed inside of the building;
- Soil, groundwater, and soil vapor sampling and analyses;
- One eight-hour MDPE event;
- Management of assessment-derived waste; and
- Completion and submission of 2<sup>nd</sup> Additional Site Assessment Report documenting findings.

This is the third reimbursement package for LUST# 18-0096 and consists of one invoice for \$65,894.55.

The following is the RA Request #3 information:

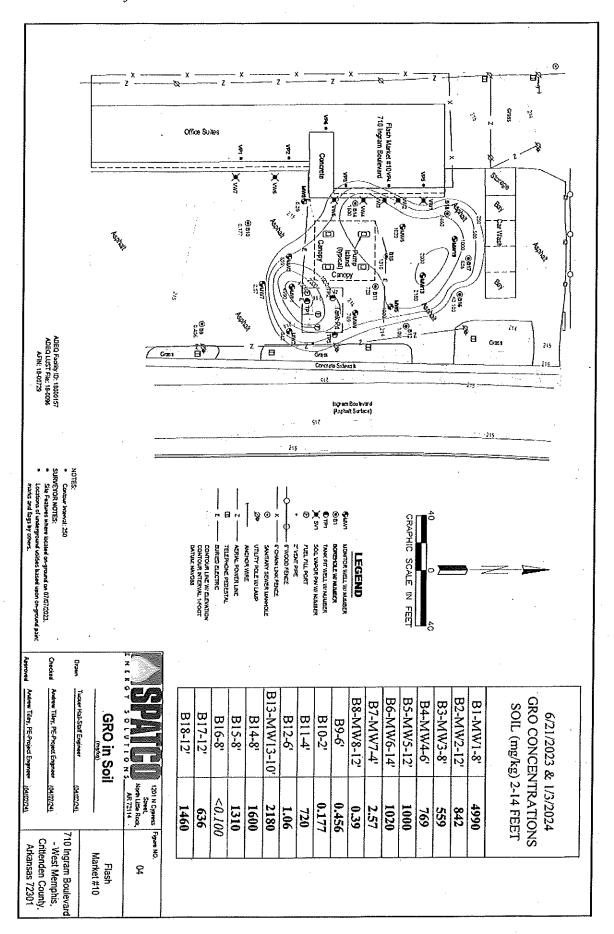
RA Request #2 Information:	2 <sup>nd</sup> Additional Site Assessment	
Total Approved Work Plan Costs:	\$81,781.54	
Current Reimbursement Request:	\$65,894.55	
Remaining Work Plan Balance:	\$15,886.99	

The SPATCO Energy Solutions, LLC appreciates the Division of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

Oriana Thompson, M.S.

Environmental Division Manager





### MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: June 26, 2024

Subject:

Marion BP (Former) 210 Military Road

Marion, AR 72364

ID #18000162 LUST #18-0144 AFIN 18-00732

A request for reimbursement (#5) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on March 15, 2024. The RP of this site reported a product release (#18-0144) on July 6, 2018, after receiving notification of elevated contaminant levels on soil samples as part of a voluntary tank removal. The name and the address of the RP:

JFB Oil Properties 1, LLC. Attn: Elizabeth Bell 805 W. Barton Avenue West Memphis, AR 72301

The period covered by this application is January 4, 2023 through January 19, 2024. Remediation activities for which reimbursement is requested include: implementation of a Second Additional Work Plan, preparation and implementation of a Third Additional Site Assessment Work Plan, and preparation of Reimbursement Application #5.

No solid or liquid waste, other than the IDW, has been removed under an approved work plan

This application includes one (1) invoice from SPATCO Energy Solutions (SPATCO) totaling \$31,426.21. Included in SPATCO's invoice are charges from: McCray Drilling (\$4,810.25), Eurofins (\$3,918.50), Samuel Smith Surveying (\$1,200.00), and GPRS (\$1,000.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

### **RECOMMENDATION:**

The claimed cost of \$31,426.21 was checked against documentation provided. An adjustment of \$2.40 to remove costs of a hotel safe and warranty is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

## The staff recommends payment as follows:

Claim filed- Form TF-1	\$31,426.21
Less: Deductible	- 00.00
Less: Adjustments	<u>- 2.40</u>
Total Net Claim	<u>\$31,423.81</u>

It is recommended that the claim made by the RP be considered in the amount of \$31,423.81.

18000162-05 LUST #18-0144 MM, JT

## **Approved Work Plans**

18000162

18-0144

MARION BP (FORMER)

	<u>Date</u> Approved	Work Plans	Consultant	<u>Amount</u>
01	04/04/2019	Revised Site Assessment Work Plan	SoCo	\$69,138.40
02	12/03/2019	CO #1 to Site Assessment Work Plan	SoCo	\$280.00
03	12/09/2019	Revised ASAWP and Revised Cost Estimate	SoCo	\$126,228.56
04	02/13/2020	Approval of CO #1 Additional SAWP	SoCo	\$24,886.01
05	12/01/2020	Approval of C.O.#2-Additional SAWP	SoCo	\$4,278.34
06	11/03/2021	Approval of Second ASAWP & C.E.	SPATCO	\$108,601.18
07	12/29/2021	Approval of CO #1-2nd Additional SAWP	SPATCO	\$17,608.28
08	07/01/2022	Approval of CO #2-2nd ASAWP	SPATCO	\$12,995.76
09	10/27/2023	Approval of 3rd ASAWP and C.E.	SPATCO	\$29,878.98
				\$393,895.51

## **Approved Payments**

18000162

180144

MARION BP (FORMER)

Date Approved	<u>Amount</u>
2 /26/2020	\$51,714.99
3 /31/2021	\$154,305.19
8 /31/2022	\$80,785.29
2 /22/2023	\$31,663.48
	\$318,468.95

# APPLICATION FOR REIMBURSEMENT from the

### PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Ide	ntification Number: 18000162
(2)	Responsible Party	y Information:
	Company Name	JF Baker Oil Gompany
	Contact Person	Elizabeth Bell
	Address	805 W. Barton Ave
	City and State	West Memphis, Arkansas
	Zip Code	72301
	Phone	5018235501
(3)	Release Location	
	Facility Name	Marion BP (Former)
	Address	210 Military Road
	City and State	Marion, Arkansas 72364
4)	Type of Tank (che	ck only one):
	Aboveground	Underground x
5) <sup>·</sup>	Type of Product Ro	eleased:
	Gasolinex	Kerosene Jet Fuel Diesel Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	7/6/2018 Release (LUST) Number 18-1444

Page 2 of 16
Facility ID# 18000162
Date 03/04/24

### **CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Diane Britton Trustee	
Type/Print name of Owner/Operator or Responsible Party	
Diane Britton, Irustee	
Signature of Owner/Operator or Responsible Party	

**ACKNOWLEDGEMENT** 

Sworn to and subscribed before me this day of Mach, 2024.

Notary Public

Notary Public

Notary Public

Notary Public

Notary Public

Notary Public

## PROOF OF PAYMENT AFFIDAVIT

I, Oriana Thompson		being of sound min	d, am responsible to	ensure
this application is co	mpleted per regulato	ry requirements. I ha	ave personal knowle	dge of the
contents of this docu	ment; all of which are			
Furthermore, as	Env. Dept. Mgr. nergy Solutions, LLC	_	nergy Solutions, LLC	, I certify that, as of
	ained in this reimburs		full by JF Baker	Oli Company
ior the involces cont	amed in this reimpurs	sement request:		
	Invoice Number	Invoice Date	Invoice Amount	7
	93698060	2/23/2024	\$31,426.21	†
				4
				<b>†</b>
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				4
				<u> </u>
_	Total		\$31,426.21	
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Signed this _//	day of Mari	ch, 20 <u>24</u>		
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Sworn to and subscribe	d before me this	Ah day of	March	, 20 24 . HAMMINION BAR BAR
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Interim Request No.	rim Request No. 5 COST SUMMARY SHEET							
Consultant /Responsible	Party:	Spatco Enei	rgy Solutions/ JF	Baker Oil Co	mpany			
Facility Identification #:	18000162		Facility Name:					
Dates current costs incu	rred:	From	01/04/23	to	01/19/24	Request D	Date:	03/04/24
			COST SUM	MARY				
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	al Cost		
Principal/Managerial				2.00		\$76.92		
Professional/Technical		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		99.00	" TATALANTIN	\$3,551.76	-	
Support		.,,,,,,		30.50		\$1,093.14	<del>-</del>	
Totals				131.50		\$4,721.82	<b>H</b>	
Total Actual Labor	r Costs x 3							\$14,165.46
2. FIXED RATE COSTS (L	ist by catego	ory - attach	recap)		Actua	I Cost		Ç14,103.40
Equipment Rental						\$170.00		
Per Diem (meals only, w	ith documen	ited overniç	ght stay)			\$108.00	1	
Mileage						\$968.80		
Other						\$0.00	/	
Total Fixed Rate Co	osts							\$1,246.80
3. OTHER DIRECT COSTS	List by cat	egory - atta	ch recap)		Actua	Cost		
Lodging						\$287.29		
Laboratory						\$4,183.50		
Subcontracts						\$7,010.25		
Supplies						\$0.00		
Other						\$1,447.05	/	
Total Other Direct	Costs		,					\$12,928.09
4. Reimbursement Prepa	ration Cost f	or RA#(s)		(\$8	500 or \$1000	))		\$500.00
5. TOTAL ACTUAL COST	S (Labor + F	ixed Costs	+ Other Direct	Costs +RA P	rep)			\$28,840.35
6. Markup on Total Other	Direct Costs	s (maximun	า 20%)					\$2,585.86
7. TOTAL CLAIM AMOUN			claimed for re	imbursemen	t)			\$31,426.21
A. Total Reimbursement					-			\$357,677.18
	B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)							\$7,500.00
C. Less Amount Previous								\$282.02
D. Less Amount Previous  E. Amount of this Request				dat Danii				\$318,468.95. <sup>/</sup>
ranoam or mis Neques	i joanne as III	iic i anove	umess it is the	ist Kequesi	·):			\$31,426.21

	lequest No.	5					Page	4	of	16
Consulta	nt /Responsib	le Party:	Spatco Energy	Solutions	/ JF Baker	Oil Con		-		— <del>-</del>
	dentification#	18000162	Faci	lity Name	: Marion E	3P (Forr	mer)			
Dates co	sts incurred:	From	01/04/23	to		19/24	Reques	t date:	03	/04/24
			DIRECT	LABOR						
DATE	INVOICE#	EMPLO	YEE NAME		K PLAN TA	Marian Control of the	HOURS	RATE	ΔN	IOUNT
PRINCIPA	L/MANAGERIA						<u>''''                                 </u>	13/11-		
07/21/23	93698060	O. Thompso	n	3RD ADE	ASSESS V	VP PR	2.00	\$38.46		\$76.92
			, , <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>							\$0.00
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ADDITI	ONAL PRINC/N	MGR COSTS	6 (from the Ext	ra Direct l	Labor Pag	je):				
			TOTAL PRIN				2,00			\$76.92
				2	and the second second					**************************************

	equest No.	5				Page	5	of	16
	nt /Responsib		Spatco Energy	Solutions/	JF Baker Oil				
Facility Id	lentification #	18000162			Marion BP (			<del></del>	
Dates co:	sts incurred:	From	01/04/23	to	01/19/24		est date:	0	3/04/24
	o in secular de la composição de la comp		DIRECT LAE	BOR COS	ST DETAIL				
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	I A	MOUNT
PROFESSI	ONAL/TECHN	IICAL:		T (months, planta), (months, planta)	- www.pep-100-100-100-100-100-100-100-100-100-10	o Cospellandes (weekle Arthur 10)			
01/04/23	93698060	J. Hemphill		Q4 SAMP	LING	1.00	\$36.06		\$36.06
01/05/23	93698060	J. Hemphill		Q4 SAMP	LING	8.00	· · · · · · · · · · · · · · · · · · ·		\$288.48
01/06/23	93698060	J. Hemphill		Q4 SAMP	LING	10.00			\$360.60
01/09/23	93698060	J. Hemphill	_	Q4 REPOR	RT	1.50		-	\$54.09
01/24/23	93698060	J. Hemphill		Q4 REPOR	RT	4.00		-	\$144.24
01/31/23	93698060	J. Hemphill		Q4 REPOR	RT .	8.00		1	\$288.48
02/08/23	93698060	J. Hemphill		Q4 REPOR	T	6.00			\$216.36
02/08/23	93698060			Q4 REPOR	rT	1.50		<del> </del>	\$45.00
07/21/23	93698060	J. Hemphill		3RD ASSES	SS. WP PREP			<del> </del>	\$72.12
07/24/23	93698060	J. Hemphill		3RD ASSES	SS. WP PREP		<u> </u>		\$72.12
07/26/23	93698060	J. Hemphill		3RD ASSES	S. WP PREP	2.00			\$72.12
08/10/23	93698060	J. Hemphill		3RD ASSES	SS. WP PREP	2.00			\$72.12
08/11/23	93698060	J. Hemphill		3RD ASSES	S. WP PREP	2.00	<u> </u>		\$72.12
08/14/23	93698060	J. Hemphill		3RD ASSES	S. WP PREP	1.00			\$36.06
08/21/23	93698060	J. Hemphill			S. WP PREP	2.00			\$72.12
08/22/23	93698060	J. Hemphill		3RD ASSES	S. WP PREP	2.00	<u> </u>		\$72.12
08/24/23	93698060	J. Hemphill		3RD ASSES	S. WP PREP	1.00	<del></del>		\$36.06
08/25/23	93698060	J. Hemphill		3RD ASSES	S. WP PREP	1.00	<del></del>		\$36.06
09/13/23	93698060	J. Hemphill		3RD ASSES	S. WP PREP	3.00	f	***************************************	\$108.18
09/15/23	93698060	J. Hemphill		3RD ASSES	S. WP PREP	1.00			\$36.06
09/19/23	93698060	J. Hemphill		3RD ASSES	S. WP PREP	2.00			\$72.12
09/20/23	93698060	J. Hemphill		3RD ASSES	S. WP PREP	4.00			\$144.24
09/21/23	93698060	D. Curry		3RD ASSES	S. WP PREP	1.50			\$45.00
09/22/24	93698060			3RD ASSES	S. WP PREP	1.00			\$36.06
10/02/23	93698060	J. Hemphill		3RD ASSES	. IMPLEMEI	6.00		·	\$216.36
10/27/23	93698060	J. Hemphill		3RD ASSES	. IMPLEME	2.00			\$72.12
10/31/23	93698060	J. Hemphill		BRD ASSES	. IMPLEME	0.50		***************************************	\$18.03
11/06/23	93698060	· · · · · · · · · · · · · · · · · · ·		BRD ASSES	. IMPLEME!	4.00	<b>\$36.06</b>		\$144.24
11/20/23	93698060			BRD ASSES	IMPLEME	8.00	\$36.06		\$288.48
11/21/23	93698060	I. Hemphill			IMPLEME	8.00	✓ \$36.06	******	\$288.48
12/08/23	93698060	l. Hemphill		BRD ASSES.	IMPLEME	1.00	× \$36.06		\$36.06
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ADDITIO	NAL PROF/TE	CH COSTS (	from the Extra	Direct Lal	oor Page):				
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Interim Request No.	5		**************************************	······································	Page	6	of	16
Consultant /Responsi	ble Party:	Spatco Energy	Solutions/ J	F Baker Oil Co				
Facility Identification	# 18000162	Fac	lity Name: N	Aarion BP (Fo	rmer)			
Dates costs incurred:	From	01/04/23	to	01/19/24	Reque	est date:	03	3/04/24
		DIRECT	LABOR C	OST DETA	IL :			
DATE INVOICE#	EMPLO	YEE NAME	WORKP	LAN TASK	HOURS	RATE	I Af	MOUNT
SUPPORT:								
12/09/23 9369806	J. HEMPHIL	L	3RD ASSES	. IMPLEMENT	8.00	\$36.06		\$288.48
The state of the s	J. HEMPHIL		3RD ASSES	IMPLEMENT	2.00	<del> </del>		\$72.12
	J. HEMPHIL	L	REPORTING	ì	3.00	\$36.06		\$108.18
<b>5</b>	J. HEMPHIL	L	REPORTING	i	3.00	\$36.06		\$108.18
	J. HEMPHIL		REPORTING	ì	5.00	\$36.06		\$180.30
	J. HEMPHIL		REPORTING	3	2.00	/ \$36.06		\$72.12
· · · · · · · · · · · · · · · · · · ·	D. CURRY		REPORTING	ì	1.50	/ \$30.00		\$45.00
	J. HEMPHILI		REPORTING		2.00	/ \$36.06		\$72.12
	O. THOMPS		REPORTING		1.00	/ \$38.46		\$38.46
01/19/24 93698060	J. HEMPHILI	_	REPORTING		3.00	<b>/</b> \$36.06		\$108.18
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ADDITIONAL SUP	PORT COST	S (from the Ex	tra Direct La	bor Page):				Ψ0.00
The second secon			AL SUPPOR		30.50			\$1,093.14
			Desilvaçusii i varianti/bassing liikinilika	emplement protection and	00.00		······································	¥ 13000.14
		TOTAL D	RECT LABO	R COSTS:	131.50			\$4,721.82

T	equest No.	5	<u> </u>			Page	7	of	16
Consulta	nt /Responsibl	e Party:	Spatco Energy S	olutions	/ JF Baker Oil	Company			
Facility Id	lentification#		Facility	/ Name:	Marion BP (F	ormer)			
Dates cos	sts incurred:	From	01/04/23	to	01/19/24		uest date:	····	03/04/24
			FIXED RA	TE CO	STS DETA				
DATE	:INVOICE#	VE	NDOR AND WO	RK PLAN	TASK	UNITS	RATE		AMOUNT
EQUIPMEN	IT RENTAL			- the transfer or the second second second	***************************************				
11/20/23		PID		,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	\$85.00	/	\$85.00
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יאאטודוממ	FOI IDMENT PE	NTAL (France 4	ha Evt Et	4- C :					\$0.00
-DITIONAL	L-KOIFMENT RE	NIAL (ITOM t	he Extra Fixed Ra	te Costs					
	A Common Complete Service				TOTAL	EQUIPMENT	RENTAL:		\$170.00 °

Interim Rec		5				Page	8	of	16
Consultant	/Responsible	e Party:	Spatco Energy S	olutions/ JF	Baker Oil Comp				
Facility Ide	ntification #	18000162			e: Marion BP (Fo				
Dates costs	s incurred:	From	01/04/23	to	01/19/24	Request	date:	03/0	4/24
		5 5 5 5 5	FIXED RAT	E COSTS	DETAIL				
DATE	INVOICE#	TRAVELE	R AND WORK PL	AN TASK	# OF NIGHTS	RATE	Δτ	MOUNT	
MEAL PER D	DIEM:								=488:850
01/06/23	93698060	J. Hemphill			1 1	\$54.00		<del></del>	\$54.0
12/09/23	93698060	J. Hemphill			1 1	\$54.00			\$54.0
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									\$0.00
DDITIONAL	MEAL PER D	IEM COSTS	(from the Extra F	ixed Rate	Costs page):				
					MEAL PER DIEN	COSTS:		\$1	08.00
							#148 .25%	-0.000000000000000000000000000000000000	

Consultant						Page .	9	of	16
	/Responsible	e Party:	Spatco Energy Sc	lutions/ J	F Baker Oil Com				
Facility Idea	ntification #	18000162			Marion BP (Fo				
Dates costs	s incurred:	From	01/04/23	to	01/19/24	Reques	t date:	03/0	4/24
			FIXED RATE	COSTS	DETAIL	SARROW.	6006		10
DATE	INVOICE#	ROUTE A	ND WORK PLAN	TASK	# OF MILES	RATE	. AN	MOUNT	
/ILEAGE:									
01/05/23	93698060	MILEAGE-off,	site, meals, hotel		133.00	<b>\$0.70</b>		\$:	93.10
01/06/23	93698060	MILEAGE - ho	tel, site, meals, off		130.00	\$0.70		\$9	91.00
01/09/23	93698060	Office, NSS, Pa	arty City,		33.00	\$0.70	****	\$2	23.10
02/08/23	93698060	Office, DEQ, o	ffice		16.00	\$0.70		\$	11.20
09/22/23	93698060	Office, DEQ, o	ffice		16.00	\$0.70		\$	11.20
10/02/23	93698060	Office, site, of	fice		255.00	<b>\$0.70</b>	****	\$17	78.50
11/20/23	93698060	Office, site, of	fice `		255.00	\$0.70		\$17	78.50
11/21/23	93698060	Office, site, of	fice		255.00	\$0.70		\$17	78.50
12/08/23	93698060	NSS			12.00	\$0.70		5	\$8.40
12/09/23	93698060	hotel, site, NS	S, off		133.00	\$0.70		\$9	93.10
12/11/23	93698060	MILEAGE			130.00	\$0.70		\$9	91.00
01/19/24	93698060	MILEAGE ADE	Q		16.00	\$0.70		\$1	11.20
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DDITIONAL	MILEAGE CO	STS (from th	e Extra Fixed Rate	Costs p	age):			\$	0.00
				1	OTAL MILEAG	E COSTS:		\$96	8.80

	lequest No.	5			Page	10	of	16
	nt /Responsibl		Spatco Energy Solution					
	dentification #			: Marion BP (Fo	rmer)			
Dates co	sts incurred:	From	01/04/23 to	01/19/24	Reques	t date:	03	/04/24
	Allengie Birth		FIXED RATE COS	TS DETAIL				
DATE	INVOICE#	DE	SCRIPTION AND WOR	K PLAN TASK			AMOUN'	T
OTHER:								
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ADDITIONA	L OTHER FIXE	D RATE COST	S (from Extra Fixed Ra	e Costs nage):				\$0.00
				R FIXED RATE				\$0.00
				atina da esta de la compania del compania del compania de la compania del compania del compania de la compania del compani	XXXIX			φυ.υυ
			ΤΩΤΛΙ Ε	IXED RATE	COSTS			\$4 246 BA
			IVIAGI	IVER VHIE	- 0100			\$1,246.80

Interim Request No.	5			-	Page	11	of	16
Consultant /Responsib		Spatco Energy S	olutions/ JF E	Baker Oil Company	/			
Facility Identification #	18000162		Facility Nam	e: Marion BP (Fo	mer)			
Dates costs incurred:	From	01/04/23	to	01/19/24	Request	date:	03/	04/24
		OTHER DI	RECT COS	TS DETAIL	ALSO DE	i BirBirg S		
DATE INVOICE#	TRAVE			AND WORK PLAN	ITASK I		AMOUN	T
ODGING:								
01/05/23 849812938	J. Hemphill	1 night, Task 2						\$139.
12/13/23 903197139	J. Hemphill,	1 night, Task 2		, , , , , , , , , , , , , , , , , , ,				\$147.
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ADITIONAL LODGINGS	Soro Z							
DDITIONAL LODGING C	USIS (from	tne Extra Other				<del></del>		\$0.00
				TOTAL LODGING	COSTS:			\$287.29

Interim Req		5				Page	12	of	16
	/Responsibl		Spatco Energy So	lutions/ JF Ba	aker Oil Company	/			
	ntification #		F	acility Name	: Marion BP (Fo	rmer)			
Dates costs	incurred:	From	01/04/23	to	01/19/24	Request	date:	03/0	)4/24
			OTHER DIR	ECT COST	IS DETAIL			4644	
DATE	INVOICE#		DESCRIPTION	AND WORK	PLAN TASK			AMOUNT	Ī.
.ABORATOR									and the Agraph Agran
	K23Jan235	Arkansas A	nalytical						\$265.0
01/30/24	1400023617	Eurofins						\$	3,918.5
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DITIONAL I	LABORATOR	RY COSTS (	from the Extra Otl	ner Direct Co	osts page);				\$0.00
				TOTA	L LABORATORY	COSTS:		\$4,	183.50
Secretaria de la companya de la comp									

Interim Red	quest No.	5				Page	13	of	16
Consultant	/Responsib	le Party:	Spatco Energy S	Solutions/ JF Ba	aker Oil Company	/			
Facility Ide	ntification#	18000162			: Marion BP (Fo				
Dates cost	s incurred:	From	01/04/23	to	01/19/24	Reques	t date:	03/0	04/24
		nig Karantara.		RECT COS			ritt.		
DATE	INVOICE#			N AND WORK			St.	AMOUN'	r
UBCONTR	ACTS:							AIII O II	
11/27/23	719887	GPRS			The state of the s			\$	1,000.
11/27/23	1012811	McCray Dri	lling	-					4,810.
12/27/23	53	Samuel Smi							1,200.
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DITIONAL	SUBCONTR	ACTS COST	S (from the Ext	a Other Direc	t Costs page):				\$0.0
					UBCONTRACTS	COSTS:		\$7	,010.2
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Interim Request No.	5			tanta Maria da Cara da	Page	14	of	16
Consultant /Responsibl		Spatco Energy	Solutions/ JF B	aker Oil Company	. ~gv	* 3		
Facility Identification #				e: Marion BP (For				
Dates costs incurred:	From	01/04/23	to	01/19/24	Request	date:	03/0	)4/24
		OTHER D	IRECT COS			0.000		•
DATE INVOICE#				K PLAN TASK			AMOUNT	ſ
SUPPLIES:					and the second s		***************************************	
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DDITIONAL SUPPLIES CO	OSTS (from	the Extra Othe	r Direct Costs	page):				\$0.00
				OTAL SUPPLIES	COSTS:			\$0.00
	State of Assessment State of S							<del>+0.00</del>

Interim Re		5			et sperior per en	Page	15	of	16
	t /Responsib		Spatco Energy	Solutions/ JF Bake	er Oil Company				
Facility Ide	entification #	18000162		Facility Name:					
Dates cost	s incurred:	From	01/04/23	to	01/19/24	Request	date:	03/0	4/24
			OTHER D	RECT COSTS	DETAIL				
DATE	INVOICE#		DESCRIPTION	ON AND WORK P	LAN TASK			AMOUNT	
OTHER/MIS	C. DIRECT C	OSTS:							180000000000000000000000000000000000000
01/05/23	8967600	Barton's of	West Memphis	- fittings, Task 2					\$24.6
01/07/23	09421Q		helium, Task 2						\$473.7
01/09/23	OFFLN	Party City -	deposit refund,	Task 2					\$200.0
01/10/23	125499	Northside S	ales Co.						\$101.3
01/11/23	125513	Northside S	ales Co.						\$240.0
10/27/23	147099	ECT Manufa	cturing						\$298.8
10/27/23	22881	Vapor Pin							\$189.1
11/14/23	535115	Marketplace	2						\$22.9
12/09/23	7SLJSDCYXR6	Walmart							\$56.3
12/11/23	129499	Northside S	ales Co.					(	240.00
								***************************************	
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					, , , , , , , , , , , , , , , , , , , ,			***************************************	
DDITIONAL	OTHER/MISO	C. COSTS (f	om the Extra 0	Other Direct Cost	s page):				\$0.00
				TOTAL	OTHER/MISC	.COSTS:		\$1,4	147.05
				TOTAL OTH	ED DIDECT	COSTS	-	6420	20.00
				JUIALVIII	-iv DIVER	CO019		कार,ध	28.09



### PLEASE MAKE REMITTANCE TO: PO BOX 5450 CAROL STREAM, IL 60197-5450

JAMES F. BAKER OIL COMPANY 203 RIVERTRACE MARION AR 72364

Ship-to address MARION BP 210 MILITARY RD. MARION AR 72364

Invoice	
Number	93698060
Date	02/23/2024
Purchase Order Number	T.F.
Sales Order Number	1444636
Customer Number	1053122
Salesman#	259, Little Rock House
Sales Office	0057, Little Rock

Currency USD

Conditions:

Terms of payment

Net 30

Terms of delivery

FOB SHIPPING POINT

4TH QUARTER SAMPLING EVENT

3RD ADDITIONAL SITE ASSESSMENT WORKPLAN AND IMPLEMENTATION - T.F.

#### Item Detail

10	Material: INSTALLATION PRICE Installation - Contract F		Installation - Contract Price		
	Quantity	UOM		Price	Extended price
	<u>j</u> 1	EΑ		31,426.21	31,426.21

Items total:

31,426.21

Invoice amount:

31,426.21

LOCATION Marion BP 210 E. Military rd Marion, AR

DATE	DESCRIPTION	UNITS U	NIT PRICE	TOTAL PRICE
	Q4 sampling			\$ -
01/04/23	Professional Geologist	1.00′\$		, \$ 108,18
01/05/23	Professional Geologist	8.00 \$		865.44
	mileage	133.00/\$	0.70	•
	per diem	1.00 -\$	54.00	
01/06/23	Professional Geologist	10.00′\$	108.18	
	mileage	130.00′\$	0.70	•
	Q4 Report			
01/09/23	Professional Geologist	1.50 \$	108.18 \$	162.27
	mileage	33.00/\$	0.70 \$	
01/24/23	Professional Geologist	4.00 \$	108.18 \$	
01/31/23	Professional Geologist	8.00′\$	108.18 \$	
02/08/23	Geologist	1.50′\$	90.00 \$	
02/08/23	Professional Geologist	6.00/\$	108.18 \$	
02/08/23	mileage	16.00/\$	0.70 \$	
			\$	
	3rd Additional Site Assessment WP.			
07/21/23	Professional Geologist	2.0 '\$	108.18 \$	216.36
07/21/23	Env. Dept. Mgr.	2.0 \\$	115.38 \$	230.76
07/24/23	Professional Geologist	2.0 /\$	108.18 \$	216.36
07/26/23	Professional Geologist	2.0/\$	108.18 \$	216.36
07/31/23	Professional Geologist	•		
08/02/23	Professional Geologist			
08/10/23	Professional Geologist	2.0/\$	108.18 \$	216.36
08/11/23	Professional Geologist	2.0/\$	108.18 \$	216.36
08/14/23	Professional Geologist	1.0´\$	108.18 \$	108.18
08/21/23	Professional Geologist	2.0′\$	108.18 \$	216.36
08/22/23	Professional Geologist	2.0′\$	108.18 \$	216.36
08/24/23	Professional Geologist	1.0′\$	108.18 \$	108.18
08/25/23	Professional Geologist	1.0′\$	108.18 \$	108.18
09/13/23	Professional Geologist	3.0′\$	108.18 \$	324.54
09/15/23	Professional Geologist	1.0 \$	108.18 \$	108.18
09/19/23	Professional Geologist	2.00 - \$	108.18 \$	216.36
09/20/23	Professional Geologist	4.00′ \$	108.18 \$	432.72
09/21/23	Geologist	1.50′\$	90.00 \$	135.00
09/22/23	Professional Geologist	1.00 \$	108.18 \$	108.18
09/22/23	mileage	16.00 \$	0.70 \$	11.20
	Acess agreement.			
10/02/23	Professional Geologist	6.00′\$	108.18 \$	649.08
10/02/23	mileage	255.00 /\$	0.70 \$	178.50

LOCATION Marion BP 210 E. Military rd Marion, AR

DATE	DESCRIPTION	UNITS L	JNIT PRICE T	TOTAL PRICE	
	Project Management. GPR. Install vapor wells				
10/27/23	Professional Geologist	2.00/\$	108.18 \$	216.36	
10/31/23	Professional Geologist	0.50 \$	•		
11/06/23	Professional Geologist	4.00 \$	•		
11/20/23	Professional Geologist	8.00/\$	•	865.44	
	mileage	255.00 \$	•	178.50	
	PID	1.00/\$	•	85.00	
11/21/23	Professional Geologist	8.00/\$	·	865.44	
	PID	1.00~\$	· •	85.00-	
	mileage	255.00/\$	0.70 \$	178.50	
	Sampling			•	
12/08/23	Professional Geologist	1.00⁄\$	108.18 \$	108.18	
	mileage - NSS	12.00′\$	0.70 \$	8,40	
12/09/23	Professional Geologist	8.00/\$	108.18 \$	865.44	
	mileage	133,00 💲	0.70 \$	93.10	
	per diem	1.00 \$	54.00 \$	54.00~	
12/11/23	Professional Geologist	2.00 /\$	108.18 \$	216.36	
	mileage	130.00 \$	0.70 \$	91.00	
	Reporting		\$	-	
12/30/23	Professional Geologist	3.00/\$	108.18 \$	324.54	
01/04/24	Professional Geologist	3.00′ \$	108.18 \$	324.54	
01/05/24	Professional Geologist	5.00 \$	108.18 \$	540.90	
01/09/24	Professional Geologist	2.00/\$	108.18 \$	216.36	
01/12/23	Geologist	1.50/\$	90.00 \$	135.00	
01/18/24	Professional Geologist	2.00′\$	108.18 \$	216.36	
01/19/24	Env. Dept. Mgr.	1.00/\$	115.38 \$	115.38	
01/19/24	Professional Geologist	3.00/\$	108.18 \$	324.54	
	mileage	16.00 🕏	0.70 \$	11.20	
	Trust Fund package preparation	1.0 \$	500.00 \$	500.00	
	THIRD PARTY TICKETS	Unit (	Unit Price	Total Price	
01/09/23	Comfort Inn	1.0 \$	167.24/\$	167.24	
12/13/23	Comfort Suites	1.0/\$	177.50 \$	177.50	
01/21/23	Arkansas Analytical	1.0/\$	318.00 - \$	318.00	
01/30/24	Eurofins	1.0/\$	4,702.20′\$	4,702.20	
11/27/23	GPRS	1.0 🖒	1,200.00 \$	1,200.00	
11/27/23	McCray	1.0 -\$	5,772.30/\$	5,772.30-	
12/27/23	Samuel Smith Survey	1.0 🖍	1,440.00 -\$	1,440.00	

\

LOCATION Marion BP 210 E. Military rd Marion, AR

DATE	DESCRIPTION	UNITS	UNI	UNIT PRICE		TOTAL PRICE	
01/05/23	Barton's of West Memphis		) \$	29.60	\$	29.60	
01/10/23	Northside Sales		) \$	121.56	Š.	121.56	
01/11/23	Northside Sales		\$	288.00	Ś	288.00	
01/07/23	Party City		\$	568.50	\$	568.50	
01/09/23	Party City - deposit refund		\$	(240.00)	•	(240.00)	
10/27/23	ECT Manufacturing		\$	358.64	\$	358.64	
10/27/23	Vaporpin		\$	226.97	\$	226.97	
11/14/23	Marketplace		\$	27.59	\$	27.59	
12/09/23	Walmart		\$	67.84	\$	67.84	
12/11/23	Northside sales		\$	288.00	\$	288.00	
	TOTAL CHARGES				\$	31,426.21	

\$ 31,426.21



## MEMORANDUM

Mathrew McChee 4/11/2/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager W 4/12/24

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

Mikel R. Shinn, Professional Geologist (M. D. )

RST, A & R Program, OLR

Date:

April 10, 2024

Subject:

Technical Review of Reimbursement Application #5

For Time Period: January 4, 2023 - January 19, 2024

Amount Requested: \$31,426.21

Marion BP (Former) ["JFB Oil Properties 1, LLC"]

210 Military Road Marion, AR 72364

ID #18000162

LUST #18-0144

AFIN: 18-00732

The following is in response to your memo to me dated 3/18/24.

### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

Site Investigation - A Third Additional Site Assessment Report was submitted by SPATCO Energy Solutions on 1/19/24. A request for an interim free product removal work plan was issued by OLR RST on 3/18/24. A work plan and cost estimate for extended vapor sampling and interim free product removal on an impacted off-site commercial property (Marion's Market Place) will be submitted by "JFB Oil Properties 1, LLC" on or before 5/3/24.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

No remedy or clean-up goals have been selected at this time.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

No solid or liquid wastes, other than IDW, have been removed under an approved work plan.

### 2. Reimbursement Application

- a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.
  - Implementation of a Second Additional Site Assessment Work Plan, submitted on 10/22/21 and approved on 11/3/21 in the amount of \$108,601.18. Change Order requests #1 and #2 were approved on 12/29/21 and 7/1/22 in the amounts of \$17,608.28 and \$12,995.76, respectively, bringing the approved plan total to \$129,209.46. This application covers the performance of a final quarterly vapor monitoring event (#4), which was performed in January 2023 and reported on 2/8/23.
  - Preparation and implementation of a *Third Additional Site Assessment Work Plan*, which was submitted on 9/21/23 and approved on 10/27/23 in the amount of \$29,878.98. The plan provided for the installation of five soil vapor wells and three sub-slab vapor pins on the Marion's Market Place property and a vapor sampling event to include the new vapor points and two existing vapor wells on the former Baker Oil property. The *Third Additional Site Assessment Report* was submitted by SPATCO on 1/19/24.
  - Preparation of this reimbursement application (\$500.00).
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

No activity conflicts with Reg. 12 or unapproved activities were identified.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

SPATCO has provided an adequate project summary.

### 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

SPATCO has included a "Soil Vapor Concentrations Map (with soil GRO data) from the *Third Additional Site Assessment Report* (1/19/24).

**b)** Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

No additional data or graphs have been generated.



RECEIVED
MAR 15 2024
DEQ - RST

March 12, 2024

Ms. Jacqueline Trotta, CPM
Trust Fund Administrator
Arkansas Department of Energy and Environment
Division of Environmental Quality
Office of Land Resources
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

MAR 13 2024 LI: 02 pm -Br

RE:

Reimbursement Application # 5

Former Marion BP 210 Military Road Marion, AR

DEQ ID #: 18000162; LUST #: 18-0144 afin #18-00732

Dear Ms. Trotta:

Please find attached the Reimbursement Application #5 for the above referenced facility in the amount of \$31,426.21.

Should you have any questions or require additional information, please do not hesitate to contact us at (501) 376-6333.

Sincerely,

On Behalf of SPATCO Energy Solutions, LLC,

Oriana Thompson

Environmental Department Mgr.



# BAKER OIL COMPANY Former Marion BP 210 Military Road, Marion, Arkansas 72364

January 4, 2023 through January 19, 2024

Facility ID: 18000162

LUST #: 18-0144

Claim Amount= \$31,426.21

This is the fifth reimbursement package for LUST #: 32-0036 and consists of one invoice totaling \$31,426.21. This reimbursement application is for the fourth and final quarterly vapor sampling event approved under the Second Additional Site Assessment Work Plan; and the preparation, implementation, and reporting of the Third Additional Site Assessment Work Plan.

The Second Additional Site Assessment workplan was requested on August 30, 2021. The work plan was submitted on October 22, 2021 and approved for implementation November 3, 2021. The last quarter report was submitted for DEQ on February 8, 2023.

Afterwards, inn a letter dated August 8, 2023, the Department of Energy and Environment, Division of Environmental Quality's (DEQ's) Office of Land Resources - Assessment and Remediation Program (OLR-ARP) requested that JF Baker Oil Company prepare a Third Additional Site Assessment and Cost Estimate to further define the level and extent of the presence of petroleum vapors in the near-surface soils of the Marion Marketplace grocery parking lot and sub-slab vapors beneath the concrete slab of the grocery store adjoining Leaking Underground Storage Tank (LUST) site number 18-0144. The work plan and cost estimate were submitted on September 21, 2023 and approved for implementation on October 27, 2023.

The approved work plan provided for the installation of five (5) soil vapor wells and three (3) sub-slab vapor pins on the adjoining grocery store property and one targeted vapor sampling event to include the new vapor points and existing vapor wells VW9 and VW22 on the Former Marion BP.

The *Third Additional Site Assessment Report* was submitted on January 19, 2024. This report included summaries and results for the additional vapor assessment. The report indicated an anomalous benzene vapor high of 100,000 ug/m<sup>3</sup> just outside the southeast corner of the grocery store building (VW28).

Remaining Workplan Balance from 2<sup>nd</sup> Additional Site Assessment: \$26.599.43

Total Approved Costs for 3rd Site Assessment: \$29,874.98

Current Reimbursement Request: \$31,426.21

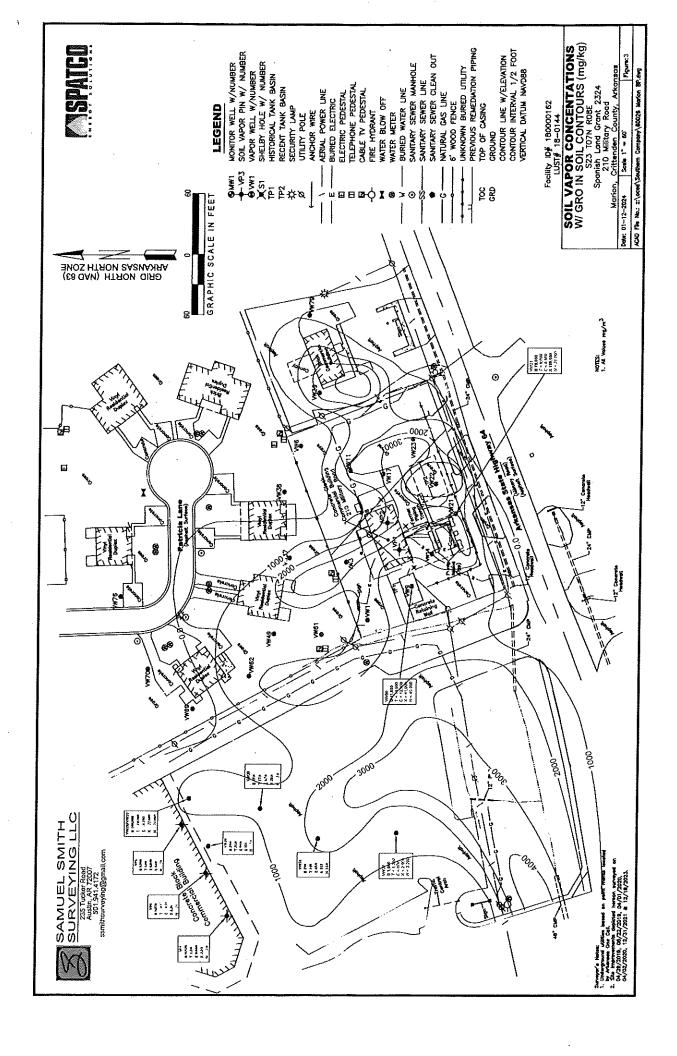
Remaining Work Plan balance from 3rd Site Assessment Workplan: \$3,021.10

SPATCO Energy Solutions, LLC appreciates the Arkansas Department of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

Oriana Thompson, M.S.

**Environmental Division Manager** 





# DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury

SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: June 26, 2024

Subject:

Hob Nob Store (Shell)

20 Bradley Cove Road Russellville, AR 72802

ID #58000133 LUST #58-0099 AFIN 58-00616

A request for reimbursement (#3) for costs incurred during remediation of an or Underground Storage Tank (UST) site was received from the Responsible Party (RP) on April 19, 2024. The RP of this site reported a product release (#58-0099) on December 18, 2020, after finding a fuel leak around the threads of the automatic line leak detection sub-pump. The name and the address of the RP:

Fletcher Oil Company, Inc. Attn: Mark Fletcher P.O. Box 387 Russellville, AR 72811

The period covered by this application is January 24, 2024 through March 29, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of a Monitoring Well Decommissioning Work Plan and Cost Estimate and preparation of Reimbursement Application #3.

A "No Further Action" (NFA) determination was issued on April 15, 2024.

To date, a total of 9,255 gallons of liquids (including 62 gallons of free product gasoline) were recovered from the tankhold and three groundwater monitoring wells, along with an estimated 133 vapor-equivalent gallons of gasoline.

This application includes one (1) invoice from SPATCO Energy Solutions (SPATCO) totaling \$10,382.56. Included in SPATCO's invoice are charges for SPATCO labor.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

#### RECOMMENDATION:

The claimed cost of \$10,382.56 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

## The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 10,382.56
Less: Deductible	- 00.00
Less: Adjustments	- 00.00
Total Net Claim	\$ 10.382.56

It is recommended that the claim made by the RP be considered in the amount of \$10,382.56.

58000133-03 LUST #58-0099 BG, JT

# **Approved Work Plans**

58000133

58-0099

HOB NOB STORE (SHELL)

	<u>Date</u> <u>Approved</u>	Work Plans	Consultant	<u>Amount</u>
01	07/21/2021	Conditional Approval of IFPR & SAWP & C.E.	SPATCO	\$148,568.54
02	04/29/2022	Approval of Extended Abatement and Monitoring	SPATCO	\$49,866.03
03	02/26/2024	Approval of MWDWP & C.E.	SPATCO	\$10,678.70
				\$209,113.27

# **Approved Payments**

58000133

580099

HOB NOB STORE (SHELL)

Date Approved	<b>Amount</b>
2 /23/2022	\$115,946.85
5 /31/2023	\$41,665.96
•	\$157,612.81

# APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Ide	ntification Number: 58000133
(2)	Responsible Part	y Information:
	Company Name	Fletcher Oil Company, Inc
	Contact Person	Mr. Mark Fletcher
	Address	P.O. Box 387
	City and State	Russellville, AR
	Zip Code	72811
	Phone	501-968-4629
(3)	Release Location	
	Facility Name	Hob Nob Store (Shell)
	Address	20 Bradley Cove Road
	City and State	Russellville, Arkansas 72802
(4)	Type of Tank (che	ck only one):
	Aboveground	Underground X
(5)	Type of Product Re	eleased:
	Gasoline X	Kerosene Jet Fuel Diesel Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	12/18/2020 Release (LUST) Number 58-0099

#### **CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

• •	
FUTCHER OIL CO INC	
Mark Fletcher	
Type/Print name of Owner/Operator or Responsible	Party
Mark H	
Signature of Owner/Operator or Responsible Party	

ACKNOWLEDGEMENT

Sworn to and subscribed before me this

Notary Public

My Commission Expires:

1/11/2033

## **PROOF OF PAYMENT AFFIDAVIT**

•				
I, Oriana Thompson			d, am responsible to	
this application is cor	npleted per regulatory	y requirements. I ha	ve personal knowle	dge of the
contents of this docu	ment; all of which are	true and correct to	the best of my know	vledge.
	Enviro. Dept. Mgr.		nergy Solutions	, I certify that, as of
this date, SPATCO E		has been paid in	full by Mr. Mar	k Fletcher
for the invoices conta	ined in this reimburse	ment request:	,	•
				· ·
ı				
	Invoice Number	Invoice Date	Invoice Amount	
	93717897	4/16/2024	\$10,382.56	_
,				
,				
	Total		\$10,382.56	
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Signed this $16^{\mu}$	day of Amil	, 20 <u>24</u>	•	
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ammanging and an an an angle of any organ mile magnity by the plant of the property of the angle of the analysis							water <u>a la c</u> arang	
Interim Request No.	3			-		COST S	UMMAF	RY SHEET
Consultant /Responsible			ergy Solutions, L					
Facility Identification #:	58000133		Facility Name:	Hob Nob Sto	ore (Shell)			
Dates current costs incu	rred:	From	01/24/24	to	03/29/24	Request D	ate:	04/16/24
			COST SUM	MARY				
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	al Cost		
Principal/Managerial				2.50		\$117.20		
Professional/Technical				28.75		\$977.19	·a::::::::::::::::::::::::::::::::::::	
Support				8.00		\$152.00		
Totals				39.25		\$1,246.39		
Total Actual Labor	r Costs x 3							\$3,739.18
2. FIXED RATE COSTS (L	ist by catego	ory - attach	recap)		Actua	l Cost		
Equipment Rental						\$72.00		
Per Diem (meals only, w	ith documer	nted overnig	jht stay)			\$0.00		100 m - 100 100 m - 100
Mileage						\$197.40		
Other						\$0.00		
Total Fixed Rate Co	osts							\$269.40
3. OTHER DIRECT COSTS	(List by cat	egory - atta	ch recap)		Actua	l Cost	og 12 Magh, geodric	
Lodging						\$0.00		
Laboratory						\$0.00		
Subcontracts		·· (				\$4,894.75		
Supplies						\$0.00		
Other						\$0.00		
Total Other Direct	Costs							\$4,894.75
4. Reimbursement Prepa	ration Cost	for RA#(s)	3	(\$:	500 or \$1000	))		\$500.00
5. TOTAL ACTUAL COST	S (Labor + F	ixed Costs	+ Other Direct	Costs +RA F	Prep)			\$9,403.33
6. Markup on Total Other	Direct Cost	s (maximun	າ 20%)					\$979.23
7. TOTAL CLAIM AMOUN	T (Enter to	otal amount	claimed for re	imbursemer	ıt)			\$10,382.56
A. Total Reimbursement								\$175,495.37
B. Less Amount Deductib								\$7,500.00
C. Less Amount Previous	ly Retained/I	Disallowed	by RST:					\$0.00
D. Less Amount Previous								\$157,612.81
E. Amount of this Reques	t (same as li	ne 7 above	unless it is the	1st Reques	t):			\$10,382.56

Interim R	equest No.	3				Page	4	of	16
Consulta	nt /Responsib	le Party:	SPATCO Energy	Solutions,	LLC				
Facility lo	lentification#	58000133			Hob Nob Store	(Shell)			
Dates co	sts incurred:	From	01/24/24	to	03/29/24	Reques	t date:	04/	16/24
			DIRECTI	ABOR C	OST DETA	<u>JL</u>		,	
DATE	INVOICE#	EMPLO	OYEE NAME		PLAN TASK	HOURS	RATE	AM	OUNT
PRINCIPA	L/MANAGERIA	1							
01/24/24	93717897	O. Thompso	on_En. Dpt. Man	T1 Project	t Planning	1.00	\$46.88		\$46.8
03/11/24			on_En. Dpt. Man			0.50	\$46.88		\$23.4
03/25/24			on_En. Dpt. Man			1.00	\$46.88		\$46.8
			•	<u> </u>					\$0.0
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ADDIT	IONAL PRINC	MGR COST	S (from the Ext	ra Direct L	abor Page):				
			TOTAL PRIN	ICIPAL/MA	NAGERIAL:	2.50			\$117.20

Interim Re	equest No.	3				Page	5	of	16
Consultar	nt /Responsib	le Party:	SPATCO Energy	/ Solutions	, LLC				
Facility Id	lentification#	58000133	Facil	ity Name:	Hob Nob Sto	re (Shell)			
Dates cos	sts incurred:	From	01/24/24	to	03/29/24	Reques	st date:	04	/16/24
			DIRECT LA	BOR CO:	ST DETAIL				
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	Hours	RATE	Al	MOUNT
PROFESSI	ONAL/TECHN					3		I -:	
01/25/24	93717897	D. Curry_PG	ì	T1_Proje	ct Planning	4.00	\$33.65		\$134.60
01/26/24	93717897	D. Curry_Po	<u> </u>	T1_Proje	t Planning	0.50	\$33.65		\$16.83
01/29/24	93717897	D. Curry_PC	)	T1_Project	ct Planning	3.50	\$33.65		\$117.78
01/29/24	93717897	J. Hemphill_	PG	T1_Proje	t Planning	1.00	\$39.90		\$39.90
01/30/24	93717897	D. Curry_PG	3	T1_Project	t Planning	2.00	\$33.65		\$67.30
03/11/24	93717897	D. Curry_PG	)	T4_Repor	ting	2.00	\$33.65		\$67.30
03/12/24	93717897	D. Curry_PG	)	T4_Repor	ting	1.50	\$33.65		\$50.48
03/20/24	93717897	D. Curry_PG	<u> </u>	T2_MW A	bandonmen	0.50	\$33,65		\$16.83
03/20/24	93717897	D. Curry_PG	i	T3_Waste	: Manageme	0.50	\$33.65		\$16.83
03/21/24	93717897	D. Curry_PG	i	T2_MW A	bandonmen	8.00	\$33.65		\$269.20
03/22/24	93717897	D. Curry_PG	i	T4_Repor	ting	2.00	\$33.65		\$67.30
03/25/24	93717897	J. Hemphill_	PG	T4_Repor	ting	1.00	\$39.90		\$39.90
03/25/24	93717897	D. Curry_PG		T4_Repor	ting	2.00	\$33.65		\$67.30
03/25/24	93717897	P. King_Staf	f Geo	T4_Repor	ting	0.25	\$22.67		\$5.67
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ADDITIO	NAL PROF/TE		(from the Extra						
		TOTAL PR	ROFESSIONALI	TECHNIC	AL COSTS:	28.75			\$977.19

Interim R	equest No.	3				Page	6	of	16
Consulta	nt /Responsib	le Party:	SPATCO Energ	y Solution	s, LLC		· · · · · · · · · · · · · · · · · · ·		
Facility id	lentification #	58000133			: Hob Nob Store	(Shell)		,	
Dates co	sts incurred:	From	01/24/24	to	03/29/24	Reques	t date:	04,	/16/24
			DIRECT	LABOR	COST DETAI				
DATE	INVOICE#	EMPLO	YEE NAME	WORI	(PLAN TASK	HOURS	RATE	AN	OUNT
SUPPORT	•								
03/21/24	93717897	PP_Env. Ted	ch	T2_MW	Abandonment	6.00	\$19.00		\$114.00
03/21/24	93717897	PP_Env. Tec	ch .	T3_Wast	e Managemen	2.00	\$19.00		\$38.00
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ADD	ITIONAL SUPF	ORT COST	S (from the Ex	tra Direct	Labor Page):				
- A more and a more an					ORT COSTS:	8.00		·	\$152.00
					BOR COSTS:	39.25			\$1,246.39

	equest No.	3				Page	7	of	16
	it /Responsibl		SPATCO Energy	Solution	s, LLC				
	entification#	58000133			Hob Nob Store	(Shell)			
Dates cos	ts incurred:	From	01/24/24	to	03/29/24		iest date:	04	/16/24
			FIXED RA	TE CO	STS DETAIL				
DATE	INVOICE#	Vi	ENDOR AND WO	RK PLAN	TASK	UNITS	RATE	A	MOUNT
EQUIPMEN	T RENTAL								<u> </u>
03/21/24	93717897	T2_MW De	cDev. Pump			1	\$72.00		\$72.00
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I ADDITIONAL	EQUIPMENT P	ENTAL (from	the Extra Fixed R	ate Cost	s page):				Ψ0.00
	- wan menti N		LAUGITAUGI	5031		QUIPMENT	RENTAL.		\$72.00
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Interim Request No.	3				Page	8	of	16
Consultant /Responsible		SPATCO Energy	Solutions, I	LC				
Facility Identification #	58000133			e: Hob Nob Store	(Shell)			
Dates costs incurred:	From	01/24/24	to	03/29/24	Reques	t date:	04/	16/24
		FIXED RAT	E COSTS	DETAIL				
DATE INVOICE#	TRAVELI	R AND WORK PL		# OF NIGHTS	RATE	ΔT	MOUN	
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Interim Re		3				Page	9	of	16
Consultant	t /Responsible	e Party:	SPATCO Energy S	olutions,	LLC				
Facility Ide	ntification #	58000133	Facil	ity Name:	: Hob Nob Store	(Shell)			
Dates cost	s incurred:	From	01/24/24	to	03/29/24	Request	date:	04/1	6/24
			FIXED RATE (	COSTS	DETAIL		10 But 1		
DATE	INVOICE#	ROUTE A	ND WORK PLAN	TASK	# OF MILES	RATE	A۱	IOUNT	
MILEAGE:								-	
01/30/24	93717897	T1_DC_MIL_of	fice-deq-office		16.00	\$0.70		\$	11.20
03/21/24	93717897	T2_DC_MIL_ho	me-site-home		80.00	\$0.70		\$	56.00
03/21/24	93717897	T2_PP_MIL_of	fice-site		70.00	\$0.70		\$	49.00
03/21/24	93717897	T2_PP_MIL_sit	e-Futures_office		108.00	\$0.70		\$	75.60
03/25/24	93717897	T4_PK_MIL_of	fice-deq-office*	777300	8.00	\$0.70			\$5.60
		*split with Lust	01-0107						\$0.00
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ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):  TOTAL MILEAGE COSTS:						ODETO			
				J	OTAL WILEAGE	: 60919:		\$19	7.40
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Interim Request No.	3		The second se		Page	10	of	16
Consultant /Responsible	e Party:	SPATCO Energ	gy Solutio	ns, LLC				
Facility Identification #	58000133			Hob Nob Store	(Sheli)			
Dates costs incurred:	From	01/24/24	to	03/29/24	Request	t date:	04,	/16/24
		FIXED RA	TE COS	TS DETAIL				
DATE INVOICE#	D	ESCRIPTION A	ND WOR	K PLAN TASK	Service (Control of Control of Co	37 27	AMOUN:	Γ
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ADDITIONAL OTHER FIXE	D RATE COS	TS (from Extra	Fixed Rat	e Costs page):				\$0.00
				R FIXED RATE				\$0.00
		1	OTAL F	IXED RATE	COSTS			\$269.40

Interim Request No.	3	en e	- manus iligenesi (fastasis september 1900 a.		Page	11	of	16
Consultant /Responsible	e Party:	SPATCO Energ	y Solutions, LLC	•	·			
Facility Identification #	58000133			e: Hob Nob Store	(Shell)			
Dates costs incurred:	From	01/24/24	to	03/29/24	Reques	t date:	04/1	6/24
		OTHER D	IRECT COS	TS DETAIL				
DATE INVOICE#	TRAVE	LER'S NAME,	# OF NIGHTS A	ND WORK PLAN	TASK		AMOUNT	
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Interim Request No.	3				Page	12	of	16
Consultant /Responsibl		SPATCO Ener	gy Solutions, L	LC				
Facility Identification #	58000133		Facility Na	me: Hob Nob Sto	re (Shell)		····	
Dates costs incurred:	From	01/24/24	to	03/29/24	Reques	t date:	04/	16/24
		OTHER	DIRECT CO	STS DETAIL			5.5	
DATE INVOICE#		DESCRIPT	TION AND WO	RK PLAN TASK.	Think on		AMOUN	T
LABORATORY:								
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ADDITIONAL LABORATOR	RY COSTS (	from the Extr	a Other Direct	Costs page):				\$0.00
	50 to 1 to 2 to 3			TAL LABORATOI	RY COSTS:			\$0.00
								Ψ0.00

Consultant / Responsible Party:   SPATCO Energy Solutions, LLC	Interim Req	uest No.	3				Page	13	of	16
Facility Identification # 58000133   Facility Name: Hob Nob Store (Shell)			e Party:	SPATCO Energy S	olutions, LLC					
Date   Substitute   From   01/24/24   to   03/29/24   Request date:   04/16/24   OTHER DIRECT COSTS DETAIL							(Shell)		,	
DATE   INVOICE#   DESCRIPTION AND WORK PLAN-TASK   AMOUNT				01/24/24	to	03/29/24		t date:	04/	16/24
SUBCONTRACTS:  03/29/24   126540   T3_126540_Future Energy_Fluid Disposal \$33  03/28/24   239796   T2_239796_EWI_Drilling Con. \$4,855				OTHER DIR	ECT COST	'S DETAIL				
03/29/24 126540 T3_126540_Future Energy_Fluid Disposal \$38 03/28/24 239796 T2_239796_EWI_Drilling Con. \$4,855	DATE	INVOICE#		DESCRIPTION	AND WORK	PLAN TASK		,	AMOUN	Talasa
03/28/24 239796 T2_239796_EWI_Drilling Con. \$4,855	SUBCONTRA	ACTS:								
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page).										\$39.7
	03/28/24	239796	T2_239796	_EWI_Drilling Con	•				5	4,855.0
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TOTAL SUBCONTRACTS COSTS: \$4,894.	DDITIONAL	SUBCONTR	ACTS COST	S (from the Extra						\$0.00
					TOTAL S	UBCONTRACTS	COSTS:		\$4	1,894.75

Interim Request No.	3				Page	14	of	16
Consultant /Responsil	ble Party:	SPATCO Energ	y Solutions, LLC					
Facility Identification #				: Hob Nob Store	(Shell)			
Dates costs incurred:	From	01/24/24	to	03/29/24	Request	date:	04/	16/24
		OTHER D	IRECT COST	S DETAIL				
DATE INVOICE#		DESCRIPTION	ON AND WORK	PLAN TASK			AMOUN	T
SUPPLIES:					•			
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ADDITIONAL SUPPLIES	COSTS /fva	the Eytre Oth	e Disagrand					00.00
ADDITIONAL SUFFICES	opolo (iion	inie extra Othe						\$0.00
				OTAL SUPPLIES	5 CUS   5:	elemente en en en en	verse et e	\$0.00

Interim Red		3				Page	15	of	16
	l /Responsibl		SPATCO Energ	gy Solutions, LLC		<u> </u>			
	ntification #	58000133			: Hob Nob Store	(Shell)			
Dates cost	s incurred:	From	01/24/24	to	03/29/24	Reques	t date:	04/1	6/24
			OTHER D	DIRECT COST	S DETAIL				
DATE	INVOICE#		DESCRIPT	ION AND WORK	PLAN TASK			AMOUNT	
OTHER/MIS	C. DIRECT CO	OSTS:							
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ADDITIONAL	OTHER/MISO	C. COSTS (f	rom the Extra	Other Direct Co	sts page):				\$0.00
				TOTA	AL OTHER/MISC	COSTS:			\$0.00
				TOTAL OT	HER DIRECT	COSTS		\$4,8	94.75



PLEASE MAKE REMITTARDE TO-PO BOX 5450 CAROL STREAM, R. 60197-5450

FLETCHER OIL COMPANY, INC Fletcher@suddenlinkmail.com PO Box 387 RUSSELLVILLE AR 72811

Invoice	
Number	93717897
Date	04/16/2024
Purchase Order Number	Mark Fletcher - T.F
Sales Order Number	1600659
Customer Number	1061287
Salesman#	259, Little Rock House
Sales Office	0057, Little Rock

Currency USD

Conditions:

Terms of payment

Net 30

Terms of delivery

FOB SHIPPING POINT

PLUG AND ABANDON WELLS WORKPLAN, IMPLEMENTATION, AND REPORT

Item

Item Detail

10 Material:

l:

INSTALLATION PRICE

PLUG AND ABANDON WELLS WP AND IMPL.

Quantity

UOM

Price

Extended price

EA

10,382.56

10,382.56

1 Items total:

10,382.56

Invoice amount:

10,382.56

Hob Nob /Fletcher Oil P.O. Box 387 Russellville, AR 72811

LOCATION: Hob Nob Shell Station 20 Bradley Cove Rd Russellville, AR 72811 Facility ID: 58-000133 LUST:58-0099

Job: E-57-0199

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL				
	Task 1_Project Planning - Labor shown includes reviewing							
	ADEQ EA, obtaining contractor quotes, and plan/cost		•					
10 4 1000 4	estimate preparation.							
/24/2024	O. Thompson_Enviro Dept Manager	1	\$140.64	\$140.64				
/25/2024	D Curry_Professional Geologist, PG	4	\$100.96	\$403.84				
/26/2024	D Curry_Professional Geologist, PG	0.5	\$100.96	\$50.48				
29/2024	D Curry_Professional Geologist, PG	3.5	\$100.96	\$353.36				
29/2024	J Hemphill_Professional Geologist, PG	1	\$119.71	\$119.71				
/30/2024 /30/2024	D Curry_Professional Geologist, PG	2	\$100.96	\$201.92				
30/2024	DC_MIL_office-DEQ-office	16	\$0.70	\$11.20				
	Task 3_Waste Management - Labor shown includes waste	<u>:</u>	•					
	disposal manifesting and disposal at Future Energy							
	Services (Damascus) & scheduling of tech.							
11/2024	O. Thompson_Enviro Dept Manager	0.5	\$140.64	\$70.32				
	Task 4_ Reporting - Labor shown includes report							
	completion, review, and filing.							
11/2024	D Curry_Professional Geologist, PG	2	\$100.96	\$201.92				
12/2024	D Curry_Professional Geologist, PG	1.5	\$100.96	\$151.44				
	Task 2_ Monitoring Well Abandoment- Labor shown							
	includes management, prep, deprep, MW P&A activity,							
	fluid abatement and travel.							
20/2024	D Curry_Professional Geologist, PG	0.5	\$100.96	\$50.48				
	Task 3_Waste Management - Labor shown includes waste							
	disposal manifesting and disposal at Future Energy							
	Services (Damascus) & scheduling of tech.							
20/2024	D Curry_Professional Geologist, PG	0.5	\$100.96	\$50.48				
				¥ = = 1 · · · ·				
	Task 2_ Monitoring Well Abandoment- Labor shown		•					
	includes management, prep, deprep, MW P&A activity,							
·	fluid abatement and travel.							
21/2024	D Curry_Professional Geologist, PG	8	\$100.96	\$807.68				
21/2024	DC_MIL_home-site-home	80	\$0.70	\$56.00				
1/2024	EQ_SPATCO Rental_Dev. Pump	1	\$72.00	\$72.00				
21/2024	P Polk_Env. Tech	6	\$57.00	\$342.00				
21/2024	PP_MIL_office-site	70	\$0.70	\$49.00				
	Task 3_Waste Management - Labor shown includes waste							
	disposal manifesting and disposal at Future Energy							
	Services (Damascus) & scheduling of tech.							
21/2024	P Polk_Env. Tech	2	\$57.00	\$114.00				

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
3/21/2024	P Polk_MIL_site-Futures-office	108	\$0.70	\$75.60
	Task 4_ Reporting - Labor shown includes report			
2/22/2024	completion, review, and filing.	_		
3/22/2024	D Curry_Professional Geologist, PG	2	\$100.96	\$201.92
3/25/2024	J Hemphill_Professional Geologist, PG	1	\$119.71	\$119.71
3/25/2024	D Curry_Professional Geologist, PG	2	\$100.96	\$201.92
3/25/2024	O. Thompson_Enviro Dept Manager	1	\$140.64	\$140.64
3/25/2024	P King_Geologist	0.25	\$68.00	\$17.00
3/25/2024	P King_MIL_office-DEQ-office (split w/ LUST 01-0107)	8	\$0.70	\$5.60
	Prepare RA#1 over \$50,000	1	\$500.00	\$500.00
DATE	THIRD PARTY EXPENSES			
3/29/2024	126540_Future Energy_Fluid Disposal	1	\$47.70	\$47.70
3/28/2024	239796_EWI_Drilling Con.	1	\$5,826.00	\$5,826.00

INVOICE TOTAL

\$10,382.56

## MEMORANDUM

andautGreen S/3/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources & 5/2/24

Through:

Blake Whittle, P.G., Groundwater Branch Manager

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

Mikel R. Shinn, P.G. OM. P. ..

RST, A & R Program, OLR

Date:

April 29, 2024

Subject:

Technical Review of Reimbursement Application #3

For Time Period: January 24 - March 29, 2024

Amount Requested: \$10,382.56

Hob Nob Store ["Fletcher Oil Company, Inc."]

20 Bradley Cove Road

Russellville, Arkansas 72802

LUST #58-0099

ID #58000133

AFIN: 58-00616

The following is in response to your memo to me dated April 22, 2024.

#### 1. Status of Release

- a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal? - LUST Case #58-0099 was closed with a "No Further Action" determination on April 15, 2024. An Exposure Assessment had been issued by OLR RST on January 9, 2024 which determined that satisfactory recovery of free product had been achieved, that no human health exposures were present and that natural attenuation processes had been demonstrated to be effective in the elimination of minor impact to surface water in a nearby ditch.
- b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case. – The establishment of clean-up goals was not necessary.
- c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed. Approximately 75 gallons of free product gasoline were recovered from UST tankhold observation wells soon after the release was discovered in December 2020. An unspecified amount of gasoline has been recovered from absorbent booms placed along the impacted

street ditch on the north side of the facility over the past two years and three months. During a series of four 12-hour Mobile Dual Phase Extraction events conducted in September-October 2021, a total of 9,255 gallons of liquids (including 62 gallons of free product gasoline) were recovered from the tankhold and three groundwater monitoring wells, along with an estimated 133 vapor-equivalent gallons of gasoline.

#### 2. Reimbursement Application

- a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized. Fletcher Oil Company, Inc. is requesting reimbursement for:
  - Preparation and implementation of a *Monitoring Well Decommissioning Work Plan and Cost Estimate* submitted by SPATCO on 1/30/24 and approved on 2/26/24 in the amount of \$10,678.70.
  - Preparation of the current Trust Fund Reimbursement Application #3 (\$500.00).
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff. No activity conflicts with Reg. 12 or unapproved activities were identified.
- c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date. SPATCO has provided an adequate project summary.

#### 3. Maps & Graphs

- a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site. Adequate site maps are included in SPATCO's project summary.
- b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary. No additional data and/or graphs have been generated.



**RECEIVED** 

ST 3:300m

April 17, 2024

Ms. Jacqueline Trotta, CPM
Trust Fund Administrator
Arkansas Department of Energy and Environment
Division of Environmental Quality
Office of Land Resources
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

APR 1-9 2024 DEQ - RST

RE: Reimbursement Application # 3

Hob Nob Shell Station 20 Bradley Cove Road Russellville, Arkansas 72811

Pope County

DEQ ID #: 58000133 | AFIN: 658-00616 | LUST #: 58-0099

Dear Ms. Trotta:

Please find attached the Reimbursement Application #3 for the above referenced facility in the amount of \$10,382.56. RA#3 is for preparation and monitoring well decommissioning activities.

Should you have any questions or require additional information, please do not hesitate to call Oriana Thompson at (501) 376-6333 or I at (501) 904-2509.

Sincerely,

On Behalf of SPATCO Energy Solutions, LLC,

Diana Curry, P.G.

Dianalivery

Staff Geologist



#### PROJECT SUMMARY

Hob Nob / Fletcher Oil
Robert Fletcher

20 Bradley Cove Road, Russellville, Arkansas 72802 January 24, 2024 through March 29, 2024

Facility ID: 58000133; LUST: 58-0099; AFIN: 58-00616; Leak Date: December 18, 2020

The attached reimbursement application (RA#3) for \$10,382.56 represents costs associated with preparation and implementation of monitoring well decommissioning activities at the above referenced LUST site.

RA#1 - Arkansas Department of Energy and Environment, Division of Environmental Quality (DEQ), Assessment and Remediation Program, Office of Land Resources (OLR), prepared a Preliminary Assessment (PA) for LUST Case 58-0099. The PA recommended that an environmental investigation be conducted in accordance with 40 CFR §280.65. Emergency response and initial release activity initiated on December 18, 2020. Site Assessment field work and interim free product removal activities field work was initiated on July 23, 2021. The report of assessment findings was submitted to the RST Division on December 13, 2021.

RA#2 - Arkansas Department of Energy and Environment, Division of Environmental Quality (DEQ), Assessment and Remediation Program, Office of Land Resources (OLR), requested Extended Abatement and Monitoring for one year (four quarters), which included gauging and sampling of monitoring wells and surface water in the ditch.

RA#3/Final - The Exposure Assessment was completed and the RST staff concluded that a corrective action plan was not necessary for the referenced facility. On January 22, 2024, a letter requesting the preparation of a work plan and cost estimate for decommissioning the monitoring wells was issued. The requested *Monitoring Well Decommissioning Work Plan and Cost Estimate* was submitted on January 30, 2024 and was approved for implementation on February 26, 2024. The approved total for the decommissioning activity was \$10,678.70.

Decommissioning activity was completed on March 21, 2024. The *Monitoring Well Decommissioning Report* was submitted to the RST on March 25, 2024. The Notification of LUST Case Closure letter was issued on April 15, 2024.

#### Activities onsite included:

- Monitoring well decommissioning of nine (9) monitoring wells;
- Fluid disposal of fluids produced during the decommissioning activity and the management of the derived waste; and
- Completion and submission of the Monitoring Well Decommissioning Report.

#### The following is the RA Request #3 information:

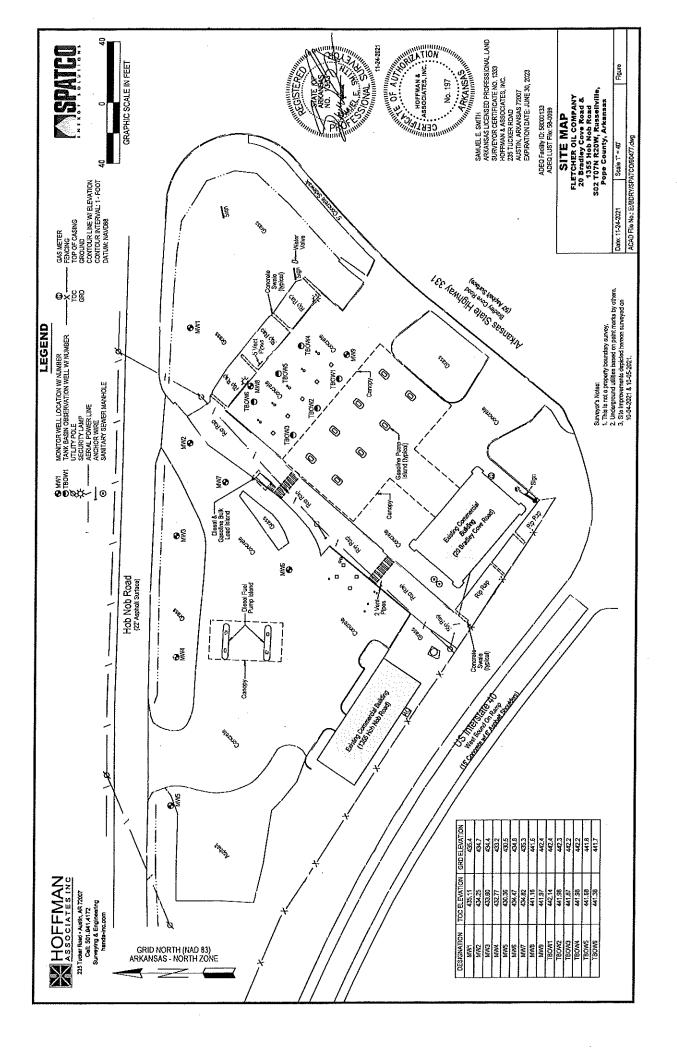
RA Request #3 Information:	Monitoring Well Decommissioning
Initial Work Plan & Cost Estimate (Jan 30, 2024)	\$10,678.70
Work Plan Approval Amount (Feb. 26, 2024)	\$10,678.70
Amount of Request	\$10,382.56

The SPATCO Energy Solutions, LLC appreciates the Division of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

Diàna Curry, P.G.

Project Manager | Staff Geologist





### MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: June 26, 2024

Subject:

I-30 Superstore (Former Roosevelt Exxon)

612 East Roosevelt Road Little Rock, AR 72206

ID #60000407 LUST #60-0973 AFIN 60-00260

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on December 21, 2023. The RP of this site reported a product release (#60-0973) on November 30, 2022, after diesel was found in the monitoring wells. The name and the address of the RP:

Magness Oil Company Attn: Jeff Magness 167 Tucker Cemetery Road Gassville, AR 72635

The period covered by this application is December 1, 2022 through August 25, 2023. Remediation activities for which reimbursement is requested include: implementation and reporting of Initial Response to Release (IRR) activities, planning and full implementation of a Site Assessment Work Plan and Cost Estimate, and preparation of Reimbursement Application #1.

To date, two (2) 55-gallon drums of contaminated soil and debris were removed during the Initial Response to a Release activities.

This application includes two (2) invoices from SPATCO Energy Solutions (SPATCO) totaling \$59,161.77. Included in SPATCO's invoices are charges from: EWI (\$22,075.00), Samuel Smith Surveying (\$4,000.00), Waypoint (\$1,735.00), Waste Management (\$1,392.62), and GPRS (\$950.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$59,161.77 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

## The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 59,161.77
Less: Deductible	- 7,500.00
Less: Adjustments	- 00.00
Total Net Claim	\$ 51,661.77

It is recommended that the claim made by the RP be considered in the amount of \$51,661.77.

# **Approved Work Plans**

60000407

60-0973

ROOSEVELT EXXON

	<u>Date</u> <u>Approved</u>	Work Plans	<u>Consultant</u>	Amount
01	05/25/2023	Approval of SAWP & C.E.	SPATCO	\$63,946.76
				\$63,946.76

# APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Id	entification Number: 60000407				
(2) Responsible Party Information:					
Company Name	Magness Oil Co				
Contact Person	Jeff Magness				
Address	167 W. Center St.				
City and State	Gassville, AR				
Zip Code	72635				
Phone	870-425-4353				
(3) Release Location					
Facility Name	ne I-30 Superstore (Former Roosevelt Exxon)				
Address	612 East Roosevelt Rd				
City and State Little Rock, AR 72206					
(4) Type of Tank (check only one):					
Aboveground Underground X					
(5) Type of Product Released:					
Gasoline	Kerosene Jet Fuel Diesel X Heating Oil				
Aviation Gas	Used Motor Oil Other (list)				
Date of Release	11/30/2022 Release (LUST) Number 60-0973				

	Page 2 of 16	
Facility IDII	60000107	
Date	10/23/23	

## **CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Magness Oil Company
Tracking to See 1 Vacy noss
Type/Print name of Owner/Operator or Responsible Party
Signature of Owner Operator of Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this $\frac{294}{4}$ day of $\frac{100}{20}$ , $\frac{2023}{20}$
ap Amnèe
Notary Public
My Commission Expires: 15/2032
My Commission Expires: 1/15/2032  MINGE TARY  PUBLIC 89  11/212121389 89 89
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Page 3 of 16 Facility ID# 60000407 Date 10/23/23

## PROOF OF PAYMENT AFFIDAVIT

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nergy Solutions			
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Invoice Number	Invoice Date	Invoice Amount	
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Înterim Request No.	1					COST	SUMMAI	RY SHEET
Consultant /Responsible	Party:	SPATCO Ene	rgy Solutions /	Magness Oi	l Co.		OUMINA	(I OIILLI
Facility Identification #:	60000407		Facility Name				,	<u> </u>
Dates current costs incurr	red;	From	12/01/22	to	08/25/23	Request	Date:	10/23/23
			COST SUM	IMARY				
1. DIRECT LABOR COST (a	attach labo	r recap)		Hours	A -4	10-1		
Principal/Managerial						il Cost	J	
Professional/Technical				4.00 187.00		\$153,84		
Support				20.00		\$5,779.68		
Totals				211,00		\$480.00 \$6,413.52		
Total Actual Labor (	Costs x 3				·	70,413132		¢10 240 rc
2. FIXED RATE COSTS (Lis	t by catego	ry - attach re	ecap)		Actual	Cost		\$19,240.56
Equipment Rental					, (011101	\$742.50		
Per Diem (meals only, with	ı document	ted overnigh	nt stay)			\$0.00	ERENANCE	
Mileage						\$164.85		
Other					******	\$0.00		
Total Fixed Rate Cost	ts					φυ.συ		\$907.35
3. OTHER DIRECT COSTS (I	List by cate	gory - attacl	h recap)		Actual	Cost		9307.55
Lodging		-	•		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0.00		
Laboratory						\$2,210.00		
Subcontracts						\$28,498.34		
Supplies						\$96.98		
Other				·		\$872.89		
Total Other Direct Co	sts				Marillon - Marillon - Commission - Commissio		ing pada ana ang paga at ing	\$31,678.21
4. Reimbursement Preparat	ion Cost fo	r RA#(s)	1	(\$5	00 or \$1000)			\$1,000.00
5. TOTAL ACTUAL COSTS (				Costs +RA P	rep)			\$52,826.12
6. Markup on Total Other Di	rect Costs	(maximum 2	20%)	-				\$6,335.65
7. TOTAL CLAIM AMOUNT			laimed for reir	nbursemen	t)			\$59,161.77
A. Total Reimbursement Red								\$59,161.77
B. Less Amount Deductible (								\$7,500.00
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È. Amount of this Request (s	ame as ime	r / apove un	iess it is the 1	st Request	):		\$	51,661.77

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7/24/23	93644048 D. C	urry Geolog		S & GW Inv		10.50	\$30.00	\$31	5.00
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23 Reques FAIL  HOURS  2.50 1.50 1.00 4.00 4.00 6.00	\$25.00 \$25.00 \$25.00 \$25.00 \$25.00 \$20.00 \$25.00	\$62 \$37 \$25 \$100 \$80. \$150. \$25. \$0. \$0.6 \$0.6 \$0.6 \$0.0 \$0.0
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Consultant	/Responsibl	e Party:	SPATCO Energy S	olution	s / Magness O		*	<u> </u>	TA.
Facility Ide	ntification#	60000407			Former Roose				
Dates cost	s incurred:	From	12/01/22	to	08/25/23		iest date:	. 1	0/23/23
			FIXED RAT	E CO	STS DETAI				
DATE	INVOICE#	V <sub>E</sub>	NDOR AND WOR			UNITS	RATE	۸	MOUNT
EQUIPMENT	RENTAL		The second secon		******	i sima	<u>Part of States </u>	ACCUPATION OF	in Addition and
07/17/23	93644048	T2_SPATCO	_PID_(7-17 to 7/2	0) 1we	ek	1	\$255.00	<u> </u>	\$255.00
07/17/23	93644048	T2_SPATCO	_IP(7-17 to 7/20)	1 wee	·k	1	\$157.50		\$157.50
07/27/23	93644048	T2_SPATCO	_IP_1 day			1	\$55.00		\$55.00
07/27/23			Dev. Pump_1 day	/		1	\$95,00		\$95.00
08/02/23			Sample Pump			1	\$50.00	<del></del>	\$50.00
08/02/23	93644048	T2_SPATCO	CompController			1	\$75.00		\$75.00
08/02/23	93644048	T2_SPATCO_	_IP_1 day			1	\$55.00		\$55.00
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DDITIONAL EQ	UIPMENT REA	ITAL (from th	e Extra Fixed Rate	Costs p	oage):			market seeding	
						UIPMENT R	ENTAL:		\$742.50
			See - 13 2		Committee of the Commit	mentalities and the second section of the		-	

Interim Request No. Consultant /Responsible	1	CD 1 TO 5 =			Page	- 8	of	1
Facility Identification #	e Party:	SPATCO Energy	Solutions /	Magness Oil Co.				
Dates costs incurred:	From	12/01/22		e: Former Roose				
			to	08/25/23	Reques	st date:	10/	23/2
ATE INVOICE#	TRAVELE	FIXED RAT		the second secon			214/14/2	
IEAL PER DIEM:	NEWLOAVELE	R AND WORK P	LANTASK	# OF NIGHTS	RATE	Al	NOUN.	Γ
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Consultant	quest No. t /Responsib	le Party	SDATCO Co.	u.C1		Page	9	of 1
Facility Ide	ntification #	60000407	SPAICU Energ	y Solutions	/ Magness Oil (	Co.		
Dates costs	s incurred:	From	12/01/22	CHRY Name	: Former Roos			
				to	08/25/23	Reques	t date:	10/23/2
ATE	INVOICEII	POUTE	FIXED RATE	<u> COSIS</u>	DETAIL	A - S-18-18-18-18-18-18-18-18-18-18-18-18-18-		
MLEAGE:		( No Shall E	AND WORK PLAI	N TASK	# OF MILES	RATE	ΑN	OUNT
12/28/22	93561475	MP MIL offic	e-landfill-office	w		, <u> </u>		
01/03/22	93561475	DC MIL_office	e-lanuill-Office		25.00	\$0.70		\$17.
03/08/23	93644048	DC MIL_office	esite office	· · · · · · · · · · · · · · · · · · ·	16.00	\$0.70	···	\$11.2
04/03/23	93644048	JH MIL_office	-deg-office		8.00	\$0.70	w	\$5.6
07/07/23	93644048	DC MIL_office	-site-office		16.00	\$0.70		\$11.2
07/11/23	93644048	DC MIL_office	-site-office		8.00	\$0.70		\$5.6
07/17/23	93644048	DC MIL_office	-site-office		8.00	\$0.70		\$5.6
07/17/23	93644048	JH MIL_office-	site-office	<del></del>	8.00	\$0.70		\$5.6
07/17/23	93644048	DC MIL_office	-site-office		8.00	\$0.70		\$5.6
07/17/23	93644048	JH MIL_office-	site-office		8.00	\$0.70	:	\$5.6
07/19/23	93644048	DC MIL_office	-site-office		8.00	\$0.70		\$5,6
07/19/23	93644048	PK MIL office	-pu drum-site-off	ico	8.00	\$0.70		\$5.6
07/20/23	93644048	OC MIL_office-	site-office	ice	20.00	\$0.70		\$14.0
07/20/23	93644048	PK MIL office	site-fedex-site		8.00	\$0.70		\$5.60
07/24/23	93644048	OC MIL_office-	site-office		14.50	\$0.70		\$10.15
07/27/23	93644048	OC MIL_office-	site-office		8.00	\$0.70		\$5.60
08/02/23	93644048	OC MIL_office-:	site-office		8.00	\$0.70		\$5.60
08/02/23	93644048 P	K_MIL_office-	site-office		8.00	\$0.70		\$5.60
08/15/23	93644048	C MIL_office-s	site-office		8.00	\$0.70		\$5.60
08/17/23	93644048 P	K_MIL_office-	site-office		8.00	\$0.70		\$5.60
8/25/23	93644048 D	C MIL_office-c	lea-office		16.00	\$0.70		\$11.20
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					TAL MILEAGE	COSTS		\$164.85

Interim Request No.	1 1				Page	10	of	16
Consultant /Responsit	Die Party:	SPATCO Energ	y Solution	s / Magness O	il Co.			
Facility Identification # Dates costs incurred:		Facili	ty Name:	Former Roose	velt Exxon	·		
ence costs incrited:	From	12/01/22	to	08/25/23	Request	date:	10/	23/23
ATHE		FIXED RAT	ie cost	S DETAIL				
ATE INVOIGE#	D	ESCRIPTION AN	ND WORK	PLAN TASK			AMOUNT	V. 2. (2017)
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TIONAL OTHER FIXED	RATE COSTS	(from Extra Fix	ed Rate C	osts page):				\$0.00
				IXED RATE G	OSTS:	WANTED THE PERSON NAMED IN COLUMN		\$0.00
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		TAI	IVI EIVE	D RATE CO	леже			907.35

Interim Request No. Consultant /Responsib	le Party:	SDATCO F	~ 1		Page	11	of	16
acility Identification #	60000407	SPATCO Energy	Solutions / Ma	igness Oil Co.				
Dates costs incurred:	From	12/01/22	Facility Name	: Former Roose				
			to	08/25/23	Request	date:	10/2	3/2:
ATE INVOICE#	l wante	OTHER DI	RECT COST	S DETAIL				
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Consultan	quest No. t /Responsib	la Partu	SDATCO =			Page	12	of	16
Facility Ma	ntification #	coocean	SPATCO Energy S	olutions / Mag	ness Oil Co.				
Dates cost	s incurred:		40/01/0	Facility Name:	Former Roosev	elt Exxon			
	o mouneu.	From	12/01/22	to	08/25/23	Request	date:	10/2	3/23
DATE	l i de la companya d		OUHER DIR	ECT COSTS	SDETAIL				
	INVOICE#		DESCRIPTION	AND WORK	PLANTASK			TNUOM	
ABORATO		1				The Application III of the Depth of the Bull	emperoperate was	a secondaria (NV)	- var (1555)
	93561475	K22DEC295	_AAI_Soil sample	analysis_IRR					\$295
	93561475 1222762	K22dec296_	AAi_Soil sample (	or waste profil	e			<del></del>	\$180
	1222817	Waypoint_u	vaste profile samp	le					\$135
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00/10/20	1224095	waypoint_G	roundwater analy	/sis					\$700
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	quest No.	11		· · · · · · · · · · · · · · · · · · ·		Page	13	of	16
Consultan	t /Responsib	le Party:	SPATCO Energy	Solutions / Mag	gness Oll Co.		***************************************		
Facility Ide	entification#			Facility Name:	Former Roosev	elt Exxon			
Dates cost	s incurred:	From	12/01/22	to	08/25/23	Request	date:	10/2	23/23
			OTHER DI	RECT COST	S DETAIL				
DATE	INVOICE#		DESCRIPTIO	N AND WORK	PLANTASK			TNUOMA	
UBCONTR						STREET STREET	Market Strate W	110,4,6331	nedddigae.
	93561475	2181_WM-	2 drums of cont.	soil_IRR related					\$208
07/13/23	<del></del>	GPRS_T2_u	tility locate						\$950
07/28/23	<del></del>		and mw installat						2,075
08/22/23		SSS_T2_bou	ındary survey an	d site map					1,000
08/01/23		WM_T4_sol	l disposal						,183
08/23/23	227809	Valicor_T4_	water disposal						\$80.
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THY IVAL S	UBCUN IKAI	UIS COSTS	(from the Extra						\$0.00
				LOTAL SUB	CONTRACTS C	OSTS:		\$28,4	98.34
	<b>"是我的一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个</b>	\$				<b>建设有的基本的</b>	USE SERVICE SE	· 公司司法(Web)	\$ <b>2</b> 00

Interim Request No.	1	and the second s			D*		organisas en establisas de la companya de la compa	<b>A</b> -
Consultant /Responsil	ble Party:	SPATCO Energy	Solutions / M	agness Oil Ca	Page	14	of	16
Facility Identification #	60000407		Facility Name	e: Former Roosev	relt Evven			
Dates costs incurred:	From	12/01/22	to	08/25/23	Reques	data	10/2	3/23
		OTHER DI		TS DETAIL	reques	. uate.	10/2	3/23
DATE INVOICE#		DESCRIPTIO	N AND WORK	(PLAN TASK				3255 W.
SUPPLIES:				VI EUNINOU			MOUNT	
11/09/22 22354	GEHRING_al	psorbent pads_II	RR					60.0
03/22/23 555	Haynes_T2_	location marking	g paint					\$9.2 \$10.9
04/01/23 5283q	Target_T2_z	iplocks for soil sa	ampling					\$16.1
04/01/23 1407	HD_T2_nitril	e gloves						\$21.8
07/17/23 453863		ice for samples						φ <u>21.0</u> \$6.0
07/18/23 91772	Gas Max_T2	ice for samples				-		\$6.52
07/19/23 516334	Gas Max_T2	ice for samples				· · · · · · · · · · · · · · · · · · ·		\$6.52
07/20/23 857075		ice for samples						\$6.52
07/20/23 309417		ice for samples						\$6.52
08/03/23 8922	Shell_T2_lce	for ship samples						\$6.59
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ITIONAL SUPPLIES CO	rom (h) دا در	e Extra Other D					\$	0.00
Sales and the sales are a sales and the sales are a sales and the sales are a			70	TAL SUPPLIES C	OSTS.		\$9	6.98

Interim Request No. Consultant /Responsi	hlo Portu	CDATCS =			Page	15	of	16
Facility Identification	ble Party:	SPATCO Ener	gy Solutions / M	agness Oil Co.				
Dates costs incurred:			Facility Nam	e: Former Roosev	elt Exxon			
Pares costs incurred:	From	12/01/22	to	08/25/23	Reques	t date:	10/	23/2
hane long		Olifier	DIRECT COS	IS DETAIL				
DATE INVOICE		DESCRIPT	ION AND WORL	KPLAN TASK		1	MOUN	r''
THER/MISC. DIRECT					Partition of the case of the c	awara 650'ra saati	250 84 statements - 250	<u>Carrer</u>
04/21/21 93561475		rums for cont.	soil disposal_IR	R				\$89
11/17/22 27147	LSS_T2_tub	ing for samplir	)g					\$6
12/12/22 4686	AB_T2_ball	ers for samplin	g and check FP					\$22
01/05/23 307214 07/28/23 90757113	QED_T2_pla	ates and bladd	ers for gw sampl	ing				\$24
07/28/23 5541	Penske_T4_	soil disposal						\$283
08/04/23 4062	ME_14_fue	for Penske tru	ick and soil dispo	osal			·	\$31
00/04/23 4062	Field EN_T2	_ysi meter					-	\$415
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TIONAL OTHER/MISC	COSTS (fro	m the Extra O					(	0.0
			TOTAL	OTHERMISC. C	OSTS:		\$87	72.89
			TOTAL OFFI	EDIDEGE			***	
	er e gege-party en redrikte begreichtig beginnt		STAN VEROVILL	ER DIRECT CO	2010)		\$31,67	8.21



PLEASE MAKE REMITTANCE TO: POBOX 896984 CHARLOTTE, NC 28289-6984

MAGNESS OIL COMPANY 167 TUCKER CEMETARY ROAD GASSVILLE AR 72635

Ship-to address ROOSEVELT EXXON 612 EAST ROOSEVELT LITTLE ROCK AR 72206

Invoice	
Number	93644048
Date	09/26/2023
Purchase Order Number	JEFF - T.F.
Sales Order Number	1482311
Customer Number	1039428
Salesman#	259, Little Rock House
Sales Office	0057, Little Rock

Currency

USD

Conditions:

Terms of payment

Net 30

Terms of delivery

FOB SHIPPING POINT

SITE ASSESMENT WORPLAN, IMPLEMENTATION, AND REPORT - T.F.

Item 10

Material:

**INSTALLATION PRICE** 

Item Detail

Installation - Contract Price

Quantity

**UOM** EΑ

Price 57,737.05

Extended price

57,737.05 57,737.05

Invoice amount:

Items total:

57,737.05

Magness Oil
Jeff Magness Oil Co
167 W Center St
Gassville, AR 72635

LOCATION:

Roosevelt Exxon

612 East Roosvelt Rd

Little Rock, AR

Facility ID: 60000407

LUST:

60-0973

Job:

E-57-0155

DATE			NUMBER		
DATE	ITEM DESCRIPTION		OF UNITS	UNIT RATE	TOTAL
2/16/2023	Task 1_Work Plan Preperation				
2/17/2023	Project Geologist_DC		1	\$90.00	\$90.00
2/21/2023	Project Geologist_DC	1	2	\$90.00	\$180,00
3/6/2023	Project Geologist_DC	, j	4	\$90.00	\$360.00
3/7/2023	Project Geologist_DC	\ 3	3.5	\$90.00	\$315.00
3/8/2023	Project Geologist_DC		?	\$90.00	\$180.00
3/8/2023	Project Geologist_DC	V €	;	\$90.00	\$450.00
	DC-MIL_office-site-office	8		\$0.70	\$5.60
3/8/2023	Enviro. Dept. Manager_OT	: <b>1</b>	. !	\$115.38	\$115.38
3/8/2023	Professional Geologist, PG_JH	\ 1	.5	\$108.18	\$162.27
3/9/2023	Project Geologist_DC	2	;	\$90.00	\$180.00
3/10/2023	Project Geologist_DC	\ <sub>*</sub> 3		\$90.00	\$270.00
3/21/2023	Project Geologist_DC	<b>∀</b> 4	Ş	90.00	\$360.00
3/22/2023	Project Geologist_DC	<u></u>	- 5	90.00	\$270.00
	Project Geologist_DC	2	.5 \$	90.00	\$225.00
	Project Geologist_DC	. 🔻 1.	5 \$	90.00	\$135.00
	Professional Geologist, PG_JH	, V 1	\$	108,18	\$108.18
	Project Geologist_DC	/· 3	\$	90.00	\$270.00
	Professional Geologist, PG_JH	√ 2	\$	108.18	\$216.36
_	Project Geologist_DC	3	\$	90.00	\$270.00
	Enviro. Dept. Manager_OT	<b>1</b>	\$:	115.38	\$115,38
	Project Geologist_DC	\ 1		90.00	\$90.00
	Professional Geologist, PG_JH	√ 0.5		108.18	\$54.09
/3/2023	H_MIL_office-deq-office	16		0.70	\$11.20
7	ask 2 Soil and Groundwater Investigation				
	roject Geologist_DC	\ ~			
	PC-MIL_office-site-office	\ 2		00.00	\$180.00
	roject Geologist_DC	8		.70	\$5.60
	PC-MIL_office-site-office	2		0.00	\$180.00
	roject Geologist_DC	. 8		.70	\$5.60
	roject Geologist_DC	2			\$180.00
	C-MIL_office-site-office	\ 11			\$990.00
	PATCO EQPID_weekly (7/17 to 7/20)	8	\$0.		\$5.60
	PATCO_EQ_IP_weekly (7/17 to 7/20)	1			\$255.00
	ofessional Geologist, PG_JH	1			\$157.50
	<del></del>	<b>∀</b> 9			\$973.62
-1/LUZJ JF	I-MIL_office-site-office	8	\$0.	70 :	\$5.60

DATE	ITEM DESCRIPTION	•	1	ABER	7 pa l n=	T	
7/18/202	3 Project Geologist_DC	· · · · · · · · · · · · · · · · · · ·	<del></del>	INITS	UNIT RA		TOTA
7/18/202		Ä	11		\$90.00		990,00
7/18/202		<b>\</b>	8		\$0.70		55.60
7/18/202	2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	•	,		\$108.18		973,62
7/19/202			8		\$0.70	\$	5.60
7/19/2023	, , , , , , , , , , , , , , , , , , , ,	¥	11.5		\$90.00	\$	1,035.00
	5 5 mi_omec afte-office		8	4	\$0.70	\$	5.60
	Task 4_Waste Management						
7/19/2023	~ •		1.5		575.00	ć	112.50
7/19/2023	PK_office-site-office		20		50.70		14.00
	Task 2 Soil and Groundwater investigation		•				
7/20/2023	Project Geologist_DC						
7/20/2023	,	•	10.5		90.00	\$9	45.00
7/20/2023	=		8 .		0.70	\$5	.60
7/20/2023			1	\$	75.00	\$7	5.00
7/24/2023	PK_office-site-office		14.5	\$6	0.70	\$1	0.15
7/24/2023	Project Geologist_DC	\ <del>\</del>	0.5	\$9	90.00	\$4	5.00
	DC-MIL_office-site-office		3	\$(	0.70	\$5	.60
7/25/2023	Project Geologist_DC	V :	1	\$9	90.00	\$9	0.00
7/27/2023	Project Geologist_DC	\ \ \	}	\$9	00.00	\$30	60.00
7/27/2023	DC-MIL_office-site-office	8	}	\$0	.70	\$5.	6 <b>O</b>
7/27/2023	EQ_IP	<sub>y</sub> 1	<u>.</u>	\$5	5.00		.00
7/27/2023	EQ_Development Pump	\ 1	•	\$9	5.00		.00
	Task 3_Environmental Sample Analysis Review						
7/27/2023	Project Geologist_DC	1		\$9	0.00	\$90	.00
	Task 4_Waste Management						•
/27/2023	Project Geologist_DC						•
/28/2023	Tech_MP	1			0.00	\$90.	00
/28/2023	Tech_AR	4			5.00	\$300	0.00
, 20, 2023	1 COLLAR	4		\$60	00,0	\$240	0.00
	Task 5_Date Evaluation and Report Preperation						
/31/2023	Project Geologist_DC	> 9		\$90	100	\$810	.00
/1/2023	Project Geologist_DC	. 4		\$90		\$360	
	Task 2 Soil and Groundwater Investigation						
/2/2023	Project Geologist_DC						
2/2023		<b>√</b> 6		\$90.		\$540	.00
2/2023 2/2023	DC-MIL_office-site-office	8		\$0.7	О	\$5.60	)
	EQ_QED Sample Pump	1		\$50.	00	\$50.0	0
2/2023	EQ_QED Comp Controller	1.		\$75.	00	\$75.0	0
2/2023	EQ_IP	1		\$55.	00	\$55.0	
2/2023	Tech_P King	6		\$75.0		\$450.	
2/2023	PK-MIL_office-site-office	8		\$0.70		\$5.60	-
3/2023	Project Geologist_DC	<b>√</b> 3		\$90.0		\$270.	

••;	DATE	ITEM DESCRIPTION		ļ	NUMBER OF UNITS	I IAUT DAME	
8 8 8 8 8		Task 5_Date Evaluation and Report Preperation			OF UNITS	UNIT RATE	ТО
	8/8/2023	Project Geologist_DC		y	6	\$90.00	¢r40.00
	8/9/2023	Project Geologist_DC	,			\$90.00	\$540.00
	8/14/2023	Project Geologist_DC	١			\$90.00	\$270.00
	8/15/2023	Project Geologist_DC				\$90.00	\$270.00
	8/15/2023	DC-MIL_office-site-office		•		\$90,00 \$0.70	\$180.00
	8/15/2023	Professional Geologist, PG_JH	,	. 4		\$108.18	\$5.60 \$432.72
		Task 3_Environmental Sample Analysis Review					
	8/15/2023	Project Geologist_DC		1	. :	\$90.00	\$90.00
		Task 5_Date Evaluation and Report Preperation					
	8/16/2023	Project Geologist_DC		2	Ş	90.00	\$180,00
		Task 4_Waste Management					
,	8/16/2023	Project Geologist_DC		1	\$	90.00	\$90.00
	8/17/2023	Tech_P King		1		75.00	\$75.00
	8/17/2023	PK-MIL_office-site-office		16		0.70	\$11.20
		Task 5_Date Evaluation and Report Preperation					
	8/17/2023	Project Geologist_DC	\.	4	\$:	90.00	\$360.00
	8/21/2023	Project Geologist_DC	v V	4		90,00	\$360.00
	8/22/2023	Project Geologist_DC	Š	4		90.00	\$360.00
	8/23/2023	Project Geologist_DC	7	3		90.00	\$270.00
	8/23/2023	Professional Geologist, PG_JH	V	1	\$1	08.18	\$108.18
	8/23/2023	Enviro. Dept. Manager_OT	\	2	\$1	15,38	\$230.76
	8/24/2023	Project Geologist_DC	¥	2.5	\$ \$9	0.00	\$225.00
	8/25/2023	Project Geologist_DC	÷,	0.5	\$9	0.00	\$45.00
	8/25/2023	DC-MIL_office-DEQ-office		16	\$0	.70	\$11.20
	-	Prepare RA#1 over \$50,000		1	\$1	,000.00	\$1,000.00

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
DATE	THIRD PARTY EXPENSES			
7/13/2023	GPRS_Boring clearing	1	\$1,140.00	\$1,140.00
7/28/2023	EWI_Drilling cont	1	\$26,490.00	\$26,490.00
3/22/2023	00043_SSS_Site Survey	1	\$4,800.00	\$4,800.00
3/1/2023	WM_soil disposal_11 drums(7/28/23)	1	\$1,420.64	\$1,420.64
3/23/2023	Valicor_Water disposal	1	\$96.86	\$95.86
		INVOICE TO	TAL	\$57,737.05

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PO BOX 896984 PO BOX 896984 CHARLOTTE, NC 28289-8984

MAGNESS OIL COMPANY 167 TUCKER CEMETARY ROAD GASSVILLE AR 72635

Ship-to address ROOSEVELT EXXON 612 EAST ROOSEVELT LITTLE ROCK AR 72206

93561475 01/31/2023
01/31/2023
V 110 [12020
Cecilia/Jeff
1433754
1039428
259, Little Rock House
0057, Little Rock

Currency USD

Conditions:

Terms of payment

Net 30

Terms of delivery

FOB SHIPPING POINT

1. Mobilize to site. Troubleshoot unleaded line. Replaced packer o-ring and leak detectors. Retest. Test pass. Observed diesel in monitor wells. Entire Fuel System Test. Tanks, lines, leak detector, spill buckets, etc. Falled diesel line. Emptied leak location using a helium detector - see attached sheet for details.

2. File 7-day notice, break concrete, Uncover line. Helium trace. Identified leak location. Repaired piping. Purged line. Line failed again. Identified faulty impact valve. Replaced impact valve, Repurge. Retest. Test passed. Replaced spill buckets -

3. Profile soil to landfill and write initial response to a release report - see attached sheet for details.

item			•	Item Detail	•
10 20	Material: Quantity I Material:	UOM EA	INSTALLATION PRICE INSTALLATION PARTS	Installation - Contract Price Price 15,353.19 Installation - Contract Parts	Exlended price 15,353,19
	Quantity 1	UOM EA		Price 3,197.74	Extended price 3,197,74
	s total: l Tax				18,550.93 1,600.02
Invo	ice amount:			•	20,150.95

Location Roosevelt Exxon 612 E. Roosevelt Rd Little Rock, AR 72206

DATE	DESCRIPTION	Thy Tmc		
12/1/22-	Mobilize to site, Troubleshoot unleaded	UNITS U	NIT PRICE T	TOTAL PRICE
12/5/22				
		rified leak log-	spili bucke	ets, etc.
	detector.	refried leak 100d	cton using	a nellum
	Technician#1			
	Technician#2	27.00	85.00	2295.00
	Helium Gas - Helium detector	27.00	85.00	2295.00
	Mobilization	1.00	650.00	650.00
		3.00	45.00	135.00
12/6/2022	File 7-day notice, break concrete, Unco	wor line well-		
12/16/22				
		alve Penurgo D	u again. Id	entified
	Replaced spill buckets.	wave, Reputye, Ri	ecest, Test	passed.
	Technician#1	40.00	85.00	3400.00
	Technician#2 Mobilize	40.00	85,00	3400.00
	Saw	3.00	45.00	135.00
	MiniEx, Hammer rental	1.00	150.00	150.00
	Concrete	1.00	847.47	847.47
	Parts	1.00	441.00	441.00
	Mobilization	1.00	3197.74	3197.74
		4,00	45.00	180.00
	Profile soil & dispose at landfill	•		
12/15/2022	Geologist	1,00√	90.00	00.00
12/28/2022	Technician	2.50	75.00\/	90.00
•	Landfill fees	1.00	250.50	187.50
	Drum	2.00	53.46	250.50 106.92
	Lab Analysis	1,00%	216.00	216,00
	Lab Analysis	1.00	354.00	354.00
	Sorbents	25.00 🗸	0.44	11.10
	Miles	25,00/	0.70	17.50
	Marie Company		,	
	Write Initial Response to a Release			
/3/2023	Report - Deliver to ADEQ Geologist			
12/2023	Miles	1 2.00 ₹	90.00 /	180.00
	LITTER	16.00√	0.70	11.20
				-

TOTAL CHARGES

18550.93



## MEMORANDUM

gridget Gren strilzy

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager 5/20/24

A & R Program, OLR

From:

Joshua Stevens, P.G., Geologist Supervisor,

Regulated Storage Tanks - A & R Program, OLR

Date:

May 17, 2024

Subject:

Technical Review of Reimbursement Application #1

For Time Period: December 1, 2022 to August 25, 2023

Amount Requested: \$51,661.77

I-30 Superstore / Roosevelt Exxon [Magness Oil]

612 East Roosevelt Little Rock, AR

Facility ID #60000407

**LUST Case #60-0973** 

AFIN #60-00260

The following is in response to your memo to me dated January 3, 2024.

#### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

The referenced LUST case is currently in Site Investigation. A Site Assessment Report was received August 25, 2023.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

A remedy has not yet been selected at this time.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Two (2) 55-gal. drums of contaminated soil and debris were removed during the Initial Response to a Release activities.

#### 2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

Reimbursement Application #1 (RA #1) concerns activities related to:

- Implementation and reporting of Initial Response to a Release (IRR) activity.
- Planning and full implementation of a Site Assessment Work Plan and Cost Estimate, approved on May 25, 2023.
- Preparation of RA #1.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

I have not identified any activity which may conflict with Reg. 12 or which was not preapproved by technical staff.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant has provided a detailed project summary which reasonable agrees with my understanding of the case.

#### 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has provided a map of soil contamination identified during Site Assessment activities; however, a printing error prevents the overlay tables from drawing. I have attached the corresponding Table 2, from the *Site Assessment Report*.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no further comments at this time.

Sample#- (depth)	РШ (ррм)	TPH-DRO (C10-C28) mg/kg	TPH-GRO (C6-C10) mg/kg	Benzene mg/kg	Toluene mg/kg	Ethylbenzene mg/kg	Total Xylenes mg/kg	Naphthalene mg/kg
		Soil Bo	ring Complet	ion July 17-2	0, 2023			
230717-SB1-7.5'	13.7	4.78	< 0.662	< 0.008	< 0.041	< 0.008	< 0.008	< 0.041
230717-SB2-20'	0.0	<3.33	< 0.690	< 0.009	< 0.045	< 0.009	< 0.009	< 0.045
230718-SB3-7.5'	13.0	<3.33	< 0.578	< 0.006	< 0.031	< 0.006	< 0.006	< 0.031
230718-SB4-2.5'	2.5	4.98	< 0.575	< 0.009	< 0.048	< 0.009	< 0.009	< 0.048
230719-SB5-5'	18.2	4.80	< 0.952	< 0.005	< 0.028	< 0.005	< 0.005	< 0.028
230719-SB6-2.5'	5.7	3.70	< 0.637	< 0.009	< 0.047	< 0.009	< 0.009	< 0.047
230719-SB7-2.5'	1.5	<3.33	< 0.568	< 0.008	< 0.044	< 0.008	< 0.008	< 0.044
230720-SB8-2.5'	160.0	4.65	3.08	< 0.006	< 0.030	< 0.006	< 0.006	< 0.030
230720-SB9-7.5'	0.5	<3.33.	<0.699	< 0.007	< 0.039	< 0.007	< 0.007	<0.039

BOLD

Exceeds DEQ PTP Guidelines
Less than Method Quantitation Limit

Italic



#### PROJECT SUMMARY

I-30 Superstore
612 East Roosevelt Rd
Little Rock, Arkansas 72206
December 1, 2022 through August 25, 2023

Facility ID: 60000407 | LUST: 60-0973 | AFIN: 60-00260 | Leak Date: November 30, 2022

The attached reimbursement application for \$51,661.77 represents costs associated with preparation and implementation of site assessment activities at the above-referenced LUST site for \$59,161.77 minus a deductible of \$7,500.00.

A failed line test on the unleaded line was reported and a suspected release was also conveyed on November 30, 2022 and LUST Case # 60-0973 was opened. The line was repaired and then retested by SPATCO and received a passing test on December 1, 2022. On December 1, 2022, the tank basin observation wells were also checked with bailers and diesel fuel was found to be present in the observation wells. An entire fuel system test was requested by the Inspector. SPATCO tested the entire fuel system and confirmed a leak on the diesel lines. The premium spill bucket and diesel spill bucket also failed testing. During the repair activity, soil and debris were contained in two 55-gallon drums and soil samples were then collected from the in-place backfill material from the diesel line and from below the spill buckets. The samples were placed on ice and delivered to Arkansas Analytical Inc. (AAI) on December 7, 2022. On December 8, 2022, Mr. Chacon referred the case to the technical staff. After the repairs were completed (12/01-05/2022, 12/15/22), the diesel line and two spill buckets were retested and passing test results were recorded. The analytical results and passing test results were submitted in the Initial Response Report (IRR) on January 3, 2023.

The site reconnaissance and receptor survey were conducted by Mr. Brady Johnson, DEQ Technical Branch Case Manager on January 4, 2023. The *Preliminary Assessment* was issued to the case file on January 6, 2023 and a letter requesting a *Site Assessment Work Plan and Cost Estimate* was issued on February 6, 2023. The Trust Fund eligibility letter was issued on February 14, 2023. SPATCO discussed the general scope of the assessment with OLR-ARP staff and on behalf of Magness Oil Company, Mr. Jeff Magness. SPATCO Energy Solutions, LLC submitted the requested Site Assessment *Work Plan & Cost Estimate Work Plan* on April 3, 2023. A revised work plan was requested and the *Revised Site Assessment Work Plan & Cost Estimate* was submitted on April 26, 2023. ARP-OLR issued approval of \$63,946.76 for the revised plan implementation in a letter dated May 25, 2023.

Site Assessment field work was initiated on July 7, 2023. The report of assessment findings was submitted to the RST Division on August 25, 2023.

Activities onsite have included:

- The completion of 9 soil borings. All of the borings were converted to 2-inch monitoring wells (maximum depth of 15-feet on 8 borings and 20-feet on 1 boring);
- Subsurface investigation to determine the occurrence of groundwater beneath the property, soil vapor
  potential and define the level and extent of hydrocarbon impact to both soil and groundwater;
- Topographic survey to document the locations and elevations of soil and groundwater sampling locations;
- Soil, groundwater analyses;



Management of assessment-derived waste; and

• Completion and submission of the Site Assessment Report documenting findings.

The following is the RA Request #1 information:

RA Request #1 Information:	IRR, Site Assessment Activity	<del></del>
Revised Work Plan & Cost Estimate	\$63,946.76	
Work Plan Approval Amount	\$63,946.76	
Total Reimbursement Request	\$59,161.77	
Deductible	-\$7,500.00	
Amount of Request	\$51,661.77	

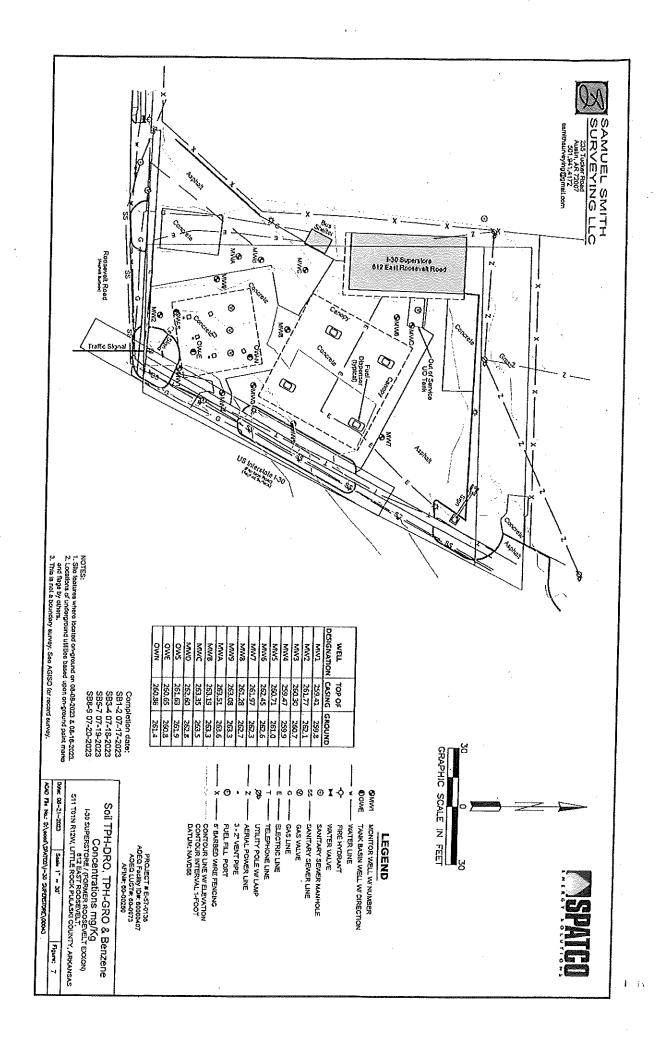
The SPATCO Energy Solutions, LLC appreciates the Division of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

Diana Curry

Diana Curry

Project Manager | Geologist, M.S.





## DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

#### MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: June 26, 2024

Subject:

Marmaduke Chevron 300 South 3<sup>rd</sup> Street

Marmaduke, AR 72443

A request for reimbursement (#9) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on March 29, 2024. The RP of this site reported a gasoline release (#28-0029) on December 1, 2015, after soil samples taken in the product piping trench indicated high TPH-GRO concentration during permanent tank closure. The name and the address of the RP:

Eubanks Oil Company, Inc. Attn: Laurie Eubanks 3607 Fieldstone Drive Paragould, AR 72450

The period covered by this application is November 30, 2022, through March 11, 2024. Remediation activities for which reimbursement is requested include: planning of a 4th Additional Site Assessment Work Plan, Cost Estimate, and preparation of Reimbursement Application #9.

To date, five (5) 24-hour MDPE events have removed approximately 343 gallons of vapor equivalent product and approximately 22,157 gallons of water.

This application includes one (1) invoice from Environmental Pollution Consultants, Inc. (EPC) totaling \$4,388.00. Included in EPC's invoice are charges for labor (\$1,296.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

#### **RECOMMENDATION:**

The claimed cost of \$4,388.00 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

#### The staff recommends payment as follows:

Claim filed- Form TF-1	\$4,388.00
Less: Deductible	- 00.00
Less: Adjustments	<u>- 00.00</u>
Total Net Claim	\$4,388.00

It is recommended that the claim made by the RP be considered in the amount of \$4,388.00.

## **Approved Work Plans**

28000045

28-0029

MARMADUKE CHEVERON

٠	<u>Date</u> Approved	Work Plans	Consultant	Amount
01	07/11/2016	Site Assessment Work Plan	EPC	\$43,732.10
02	09/27/2016	C.O. #1 to SAWP	EPC	\$1,200.00
03	06/13/2017	Revised Addn'l Site Assessment Work Plan	EPC	\$33,029.55
04	01/29/2018	C.O. #1 to the Additional Site Assessment Work Plan		\$4,997.40
05	06/15/2018	2nd Additional Site Assessment Work Plan	EPC	\$47,605.60
06	09/27/2019	3rd Additional Site Assessment Work Plan	EPC	\$14,238.91
07	11/15/2021	Approval of FPRWP & C. E.	EPC	\$211,203.16
				\$356,006.72
		•		

# **Approved Payments**

28000045

280029

MARMADUKE CHEVERON

Date Approved	<u>Amount</u>
2 /28/2017	\$25,459.25
2 /27/2018	\$27,041.63
7 /25/2018	\$7,834.30
1 /30/2019	\$40,903.67
4 /29/2020	\$13,531.76
4 /27/2022	\$60,727.10
12/7 /2022	\$53,885.38
3 /29/2023	\$31,568.68
	\$260,951.77

# APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Ide	ntification Number: 28000045
(2)	Responsible Party	y Information:
	Company Name	Eubanks Oil Company, Inc.
	Contact Person	Laurie Eubanks
	Address	3607 Fieldstone Dr.
	City and State	Paragould, Arkansas
	Zip Code	72450
	Phone	870-215-3517
(3)	Release Location	
	Facility Name	Marmaduke Chevron
	Address	300 South 3rd Street
	City and State	Marmaduke, Arkansas 72443
(4)	Type of Tank (che	ck only one):
	Aboveground	Underground X
(5)	Type of Product Ro	eleased:
	GasolineX	Kerosene Jet Fuel Diesel X Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	12/1/2015 Release (LUST) Number 28-0029

#### CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Eubanks Oil Company, Inc.	
Laurie Eubanks	
Type/Print name of Owner/Operator or Responsible Party	
Laurie Eubonks	
Signature of Owner/Operator or Responsible Party	
ACKNOWLEDGEMENT	
Sworn to and subscribed before me this Aday of Man ,20 24	
Athyn Capent	
/ Notary Public	_
My Commission Expires: 00-01-27	
WAY CARDEN	
NOTARY OF THE PROPERTY OF THE	
BARLIC STATE	
COUNTY ACTION	

### **PROOF OF PAYMENT AFFIDAVIT**

I, David Diehl		being of sound mine	d, am responsible to ensure	ļ
this application is co	mpleted per regulator	y requirements. I ha	ive personal knowledge of t	the
contents of this docu	ment; all of which are	true and correct to	the best of my knowledge.	
Furthermore, as	President	of EPC, Inc.		tify that, as of
this date, EPC, inc.		has been paid in	full by Eubanks Oil/Lau	
for the involces conta	ained in this reimburs	ement request:	The state of the s	
		·		
	Invoice Number	Invoice Date	Invoice Amount	
	Marm-012	3/11/2024	\$4,388.00	
	Total		\$4,388.00	
Signed this 22	day of MARCH	, 2024.		
Ded	BD	MARKAN SERIA S	÷ .	
David	Diehl / President			
	The state of the s			
	Δ	CKNOWLEDGEMENT		
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Sworn to and subscribed	d before me this	22 day of	March 2024	•
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			Notary Public	
	)	/	Notally Fublic	
My Commission Expires:	D3/28 B	2032		_
, administration ampired;	م المحال		"OFFICIAL SEAL"	
			DANIEL MOFFETT SALINE COUNTY	1
			NOTARY PUBLIC - ARKANI My Commission Expires March	A5 6, 2032
			Commission No. 1271814	0

Interim Request No.	9						
Consultant /Responsible		Fnyironments	al Pollution Co	ncultante/E	hanke Oil Car		MARY SHEET
	28000045		acility Name:			npany, mc.	TT U.S. W. STANSON AND STREET
Dates current costs incur		From	11/30/22	to	03/11/24	Deguest Det	00/44/04
Saro Carlon Coeta (1001)	rou.		COST SUM	1	03/11/24	Request Date	e: 03/11/24
			- The second				
1. DIRECT LABOR COST (	attach labo	r recap)		Hours	Actua	ıl Cost	
Principal/Managerial				2.00		\$108.00	
Professional/Technical				22,00		\$1,188.00	· · · · ·
Support				0.00		\$0.00	
Totals		untersugnings Million in the mean material National International Control		24.00		\$1,296.00	
Total Actual Labor	Costs x 3						\$3,888.00
2. FIXED RATE COSTS (Lie	st by categ	ory - attach re	эсар)		Actua	l Cost	
Equipment Rental						\$0.00	
Per Diem (meals only, wi	th docume	nted overnigh	nt stay)			\$0.00	
Mileage						\$0.00	
Other				THE STATE OF THE S		\$0.00	
Total Fixed Rate Co	sts						\$0.00
3. OTHER DIRECT COSTS	(List by car	tegory - attac	h recap)		Actua	l Cost	на министрации по при
Lodging				\$0.00			
Laboratory		Part of	100 MO 200 MO 100 M			\$0.00	
Subcontracts						\$0.00	
Supplies						\$0.00	
Other						\$0.00	
Total Other Direct	Costs					AND CONTRACTOR OF THE PROPERTY	\$0.00
4. Reimbursement Prepar	ration Cost	for RA#(s)	9	(\$	\$500 or \$100	0)	\$500.00
5. TOTAL ACTUAL COSTS	S (Labor + I	Fixed Costs +	· Other Direct	Costs +RA	Prep)		\$4,388.00
6. Markup on Total Other	Direct Cos	ts (maximum	20%)				\$0.00
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)						\$4,388.00	
A. Total Reimbursement Requested to Date Including Above:						\$274,669.65	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)						\$7,500.00	
C. Less Amount Previously Retained/Disallowed by RST:					CONTRACTOR OF THE STATE OF THE	\$1,829.88	
D. Less Amount Previousi							\$260,951.77
E. Amount of this Request	t (same as l	line 7 above ι	inless it is the	e 1st Reque	st):		\$4,388.00

	Request No.	9			Page	4	of	16
Consulta	nt /Responsib	le Party:	Environment	al Pollution Consultants/E	ubanks Oil Co	ompany, Inc.		
	dentification #			cility Name: Marmaduke				
The second secon	sts incurred:	From	11/30/22	to 03/11/2	4 Reques	st date:	03/1	1/24
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ATE	INVOICE#	EMPLO	YEE NAME	WORK PLAN TASK	HOURS	RATE	AMO	UNT
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06/30/23	Marm-012	David Diehl		PM, Disc, bids, etc	1.00	<b>/</b> \$54.00		\$54.0
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ADDI"	TIONAL PRINC	MGR COST		Extra Direct Labor Page):				
			TOTAL PI	RINCIPAL/MANAGERIAL:	2.00		Alexandra que sancialida	\$108.00

Interim Request No.	9	The state of the s		mantati i e e e e e e e e e e e e e e e e	Page	5	of	16
Consultant /Responsit	le Party:	Environmental Po	llution Co	onsultants/E		Company, I	nc.	
Facility Identification #	28000045			Varmaduke				
Dates costs incurred:	From	11/30/22	to	03/11/24		st date:	03	/11/24
		DIRECTLABO	R COS	T DETAIL				
DATE INVOICE#	EMPLO	YEE NAME	WORK P	LAN TASK	HOURS	RATE	Añ	TOUNT
PROFESSIONAL/TECHN	liCAL:						I € 30,000pp;//ppgc/1	
08/01/23 Marm-012	David Diehl	A	SAWP-4		1.50	/ \$54.00		\$81.00
08/02/23 Marm-012	David Diehl	A	SAWP-4		3,00	/ \$54.00		\$162.00
08/03/23 Marm-012	David Diehl	A	SAWP-4		3.50	\$54.00		\$189.00
08/08/23 Marm-012	David Diehl	A	SAWP-4		2.00	\$54.00		\$108.00
08/12/23 Marm-012	David Diehl	A	SAWP-4		3.00	\$54.00		\$162.00
08/13/23 Marm-012	David Diehl	A:	SAWP-4		2.00	\$54.00		\$108.00
09/05/23 Marm-012	David Diehl	A:	SAWP-4		3.00	\$54.00		\$162.00
09/12/23 Marm-012	David Diehl	A:	SAWP-4		3.00	\$54.00		\$162.00
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ADDITIONAL PROF/TE	CH COSTS	(from the Extra D	irect Lab	or Page):				
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Interim R	lequest No.	9				Page	6	of	16
Consulta	nt /Responsib	le Party:	Environmental	Pollution C	onsultants/Eu	The state of the s	mpany, Ind		
Facility lo	dentification#	28000045			Marmaduke C				
Dates co	sts incurred:	From	11/30/22	to	03/11/24		st date:	03/	11/24
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			TOTAL D	IRECT LAB	OR COSTS:	24.00			\$1,296.00

Interim Request No.	9				Page	7	of	16
Consultant /Responsibl	e Party:	Environmental Po	llution (	Consultants/Eu		ompany, Inc.		
Facility Identification #				Marmaduke Ch		· · · · · · · · · · · · · · · · · · ·		
Dates costs incurred:	From	11/30/22	to	03/11/24		uest date:	03	/11/24
		FIXED RAT	E COS	STS DETAIL				
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Interim Requ		9				Page	8	of	16
Consultant /	Responsible	Party:	Environmenta	l Pollution Co	nsultants/Eubank	s Oil Comp	any, Inc.		
Facility Ident	ification#	28000045		Facility Nam	e: Marmaduke Ch	evron			
Dates costs	Incurred:	From	11/30/22	to	03/11/24	Reques	t date:	03/1	1/24
	***************************************		FIXED RA	TE COSTS	DETAIL				
ATE	INVOICE#	TRAVELE	R AND WORK	PLAN TASK	# OF NIGHTS	RATE	Α	MOUNT	
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DDITIONAL	MEAL PER	DIEM COSTS	(from the Ext	ra Flxed Rat	e Costs page):				
				TOTAL	. MEAL PER DIEI	vi costs:			\$0.00

Interim Request No.	9			Page	9	of	16
Consultant /Responsil	ole Party:	Environmental Pollution	Consultants/Euba	nks Oil Comp	any, Inc.		
Facility Identification #	28000045	Facility Nan	re: Marmaduke Ch	nevron			
Dates costs incurred:	From	11/30/22 <b>to</b>	03/11/24	Request	date:	03/1	1/24
		FIXED RATE COST	S DETAIL				
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ADDITIONAL MILEAGE	COSTS (from	the Extra Fixed Rate Cost	s page):	TE COATA			Warren Company
			TOTAL MILEAG	3E COSIS:		OMAS CONT. DANS CHA	\$0.0

Interim Request No.	9				Page	10	of	16
Consultant /Responsible		Environmental	Pollutio	n Consultants/E		ompany,	inc.	
Facility Identification #	28000045			: Marmaduke C				
Dates costs incurred:	From	11/30/22	to	03/11/24	Request	date:	03	/11/24
		FIXED RAT	E COS	TS DETAIL				
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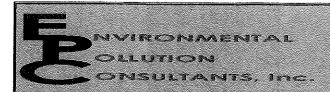
interim Rec	ļuest No.	9	Page	11	of :	<b>L</b> 6
Consultant	/Responsible	Party:	Environmental Pollution Consultants/Eubanks Oil Compan	y, Inc.		
Facility ide	ntification #	28000045	Facility Name: Marmaduke Chevron			
Dates costs	s incurred:	From	11/30/22 to 03/11/24 Reques	t date:	03/11/	24
			OTHER DIRECT COSTS DETAIL		William Company	
DATE	INVOICE#	TRAVE	LER'S NAME, # OF NIGHTS AND WORK PLAN TASK		AMOUNT	
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## INVOICE

Invoice No: Proj. Manager Additional Site Reimburseme	Assessment Work Plan - 4		voice Date:	March 11, 20
Customer Info Laurie Eubank 3607 Fieldstor Paragould, Arl	Marmaduke se Dr. 300 South 3 Kansas 72450 Marmaduke	Chevron	# 28-0029	
Date	Description	Units	Rate	Total
	Project Management - (EPC Labor - D. Diehi)			
4/30/23	PM - Discussions, review, proposed boring map to ADEE	1.00 \$	162.00	162.00
6/30/2023	PM - Discussions, bid requests, etc.	1.00/\$	162.00	162.00
			r Subtotal \$	324.00
	Additional Site Assessment Work Plan - 4 (EPC Labor - D. Diel	nl)		
8/1/23	ASAWP-4	1.50 /\$	162.00 \$	243.00
8/2/23	ASAWP-4	3.00,\$	162.00 \$	486.00
8/3/23	ASAWP-4	3.50 \$	162.00 \$	567.00
3/8/23	ASAWP-4	2.00′\$	162.00 \$	324.00
3/12/23	ASAWP-4	3.00′ \$	162.00 \$	486.00
3/13/23	ASAWP-4	2.00′ \$	162.00 \$	324.00
9/5/23	ASAWP-4	3.00′ \$	162.00 \$	486.00
9/12/23	ASAWP-4	3.00′ \$	162.00 \$	486.00
9/13/23	ASAWP-4	1.00′ \$	162.00 \$	162.00
······································		- ' · . · . · . · . · · · · · · · ·	Subtotal \$	3,564.00
)/11/24	Reimbursement - 009	1.00 \$	500.00 \$	500.00
		Pa	ge Total \$	4,388.00



# MEMORANDUM

Mother M. Gree 4/116/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager 4/15/24

From:

Joshua Stevens, P.G., Geologist Supervisor

Regulated Storage Tanks - A & R Program, OLR

Date:

April 15, 2024

Subject:

**Technical Review of Reimbursement Application #9** 

For Time Period: November 30, 2022 to March 11, 2024

Amount Requested: \$4,388.00

[former] Marmaduke Chevron (Eubanks Oil Co., Inc.)

300 South 3rd St. Marmaduke, 72443

ID #28000045

LUST #28-0029

AFIN: 28-00346

The following is in response to your memo to me dated March 29, 2024.

#### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

The referenced LUST case is in the Site Investigation phase of Subpart F.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

The Exposure Assessment, completed March 1, 2021, recommended the removal of free product to the maximum extent practicable. The Free Product Removal Work Plan, approved on November 15, 2021, authorized up to five (5) 24-hour MDPE events.

The project has been delayed due to discovery of additional free product and a change in hydrogeological conditions.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Five (5) 24-hour MDPE events have thus far removed approximately 343 gallons of vapor equivalent product and approximately 22,157 gallons of water.

#### 2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities:

- Planning of a 4<sup>th</sup> Additional Site Assessment Work Plan and Cost Estimate approved on April 9, 2024.
- The Preparation of Reimbursement Application #9
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

I have not identified any activity which conflicts with Reg. 12 or which was not preapproved by the technical staff.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's project summary reasonably reflects my understanding of the LUST case.

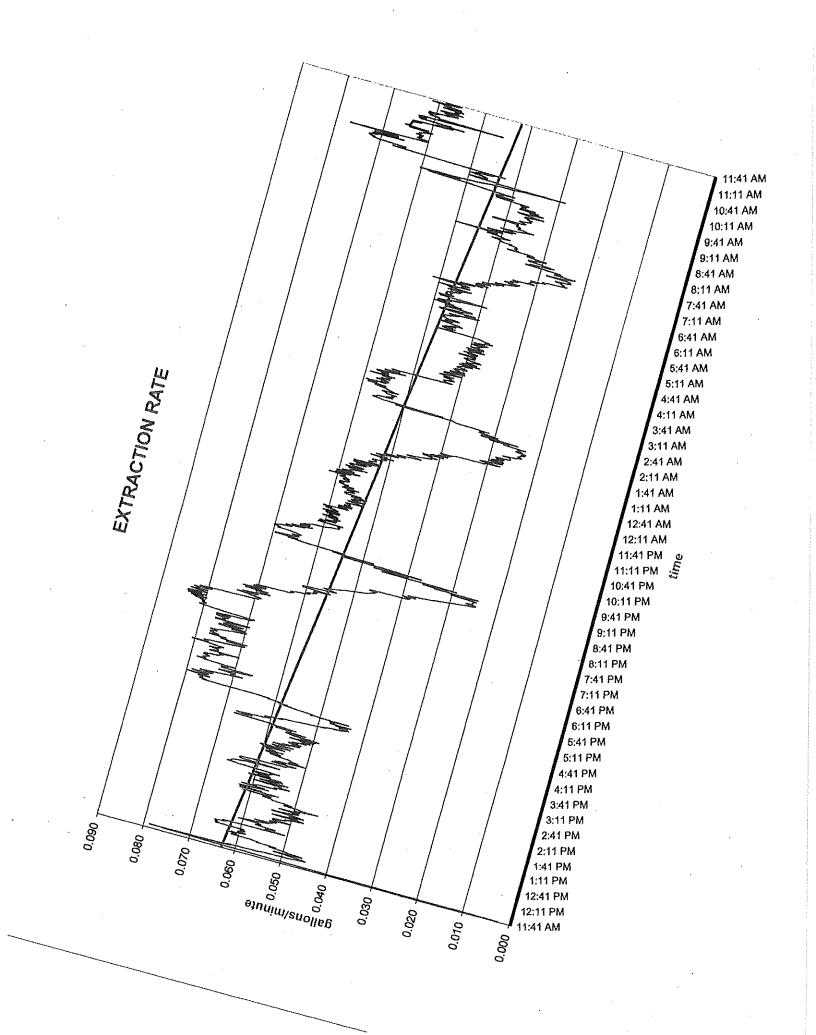
#### 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has provided potentiometric surface maps.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

Please see a chart from the *Free Product Removal Report – MDPE #5* that illustrates historic groundwater levels, measured in feet below ground surface as of October 26, 2022. Please also see a table, from the same report, which measures the persistence of free product despite four aggressive MDPE events.



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March 11, 2024

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MAR 29 2024
DEQ - RST

Ms. Laurie Eubanks 3607 Fieldstone Dr. Paragould, Arkansas 72450

RE:

Reimbursement Application - 009

Former Marmaduke Chevron,300 South 3rd Street, Marmaduke, Arkansas 72443

Facility ID # 28000045, LUST Case # 28-0029, AFIN# 28-00346

Dear Ms Eubanks:

Enclosed is the 9<sup>th</sup> Reimbursement Application for the Marmaduke Chevron facility. The Total Reimbursement is for \$4,388.00. Please enclose a check for Invoice# Marm-012 in the amount of \$4,388.00 with the Certification Page of Reimbursement Application. I need the check to satisfy the legal requirements set forth by ADEQ concerning payment obligations. Please sign and notarized the Certification Page and mail it back to me, along with the check, as soon as possible. Once I have received the signed application and the check, I will promptly sign the affidavit page and submit the application to ADEQ.

If you have questions please contact me at 501-922-7156.

Sincerely,

David L. Diehl, P.G.

President/Environmental Pollution Consultants, Inc.

c: File - Marmaduke

# PROJECT SUMMARY former Marmaduke Chevron

Facility ID# 28000045: LUST Case# 28-0029

#### November 30, 2022 through March 11, 2024

Activities conducted during the above referenced dates are for:

- Project Management and scope
- Preparation of 4<sup>th</sup> Additional Site Assessment Work Plan
- Reimbursement Application 009
- Preparation of 4th Additional Site Assessment Work Plan (ASAWP-4).

The Office of Land Resources, Petroleum Tanks Program (PTP) requested the preparation of a fourth additional site assessment work plan (ASAWP-4) & cost estimate. The additional assessment was to further define the extent of petroleum contamination identified at the property known as the former Marmaduke Chevron in Marmaduke, Arkansas.

On March 10, 2023, proposed additional assessment activities (sb/MW Placement) were submitted to ADEE in preparation of a scoping meeting. The case manager was out on extended leave. After a brief phone conversation with the case manager (Mr. Joshua Stevens) via telephone in late June, 2023, the additional assessment work plan was prepared as proposed.

Specifically discussed, investigate to the north beneath Main Street and other areas deemed necessary to define the extent of contamination. A total of seven (7) soil boring/Monitoring Wells (sb/MW) were proposed at this time. To avoid safety concerns associated with installing sb/MW's along the centerline of busy roadways, 45° angled borings were proposed. Three (3) sb/MW's were to be angled at 45° to extend northward underneath Main Street and two (2) sb/MW's will be angled at 45° to extend wetsward underneath Highway 49. The other two (2) sb/MW's would be vertical to fill in data gaps east of the facility building. The final issue discussed was the need for interim free product removal (IFPR) from monitoring wells which have exhibited free product and/or wells which have the potential to generate free product. In a later conversation with ADEE the use of Mobile Dual Phase Extraction (MDPE) technology to remove any product encountered was discussed. It was determined, maybe not the most cost effective method, therefore, MDPE's were not proposed in the work plan.

#### Release History

#### former Marmaduke Chevron

Facility ID# 28000045: LUST Case# 28-0029

# Release History in part taken from the ADEQ 4/6/16 Preliminary Assessment and the ADEQ on-line database.

- November 9, 2015: A voluntary closure of the underground storage tank (UST) system at the former Marmaduke Chevron was conducted by personnel from the Lonny Goodwin Co. The former system consisted of three (3) USTs and the associated product piping which fed three (3) fuel dispensers. Following permanent removal of the underground storage tank system, soil samples were collected and submitted for chemical analysis.
- December 1, 2015: The ADEQ received the Contractor's UST Permanent Closure Report from Lonny Goodwin Co. including soil sampling data. Sample results were indicative of a hydrocarbon release with the highest TPH-GRO concentration reported at 2,570 mg/kg in subsurface soils located in the product piping trench. Inspector Wes Klasky initiated LUST # 28-0029 as a confirmed release. Klasky then referred LUST # 28-0029 to Inspector Supervisor Robert Morgan for further review.
- December 8, 2015: Inspector Supervisor Robert Morgan referred LUST # 28-0029 to the Technical Branch staff, and the LUST file was assigned to case manager Jarrod Zweifel.
- December 16, 2015: Site visit and receptor survey was completed by Zweifel.
- <u>February 4, 2016:</u> Personnel from Lonny Goodwin Co. voluntarily re-sampled subsurface soils related to the UST closure.
- February 16, 2016: Inspector Supervisor Robert Morgan contacted personnel from Lonny Goodwin Co to inform
  them the UST closure was not completed according to ADEQ published guidelines. Mr. Goodwin was instructed
  to excavate, transport, dispose and manifest previously reported contaminated soils as outlined in ADEQ
  Guidelines for the Permanent Closure of Underground Storage Tank Systems.
- March 28, 2016: Subsequent soil sampling data was received from Lonny Goodwin Co. with contaminant concentrations exceeding those previously reported.
- April 8, 2016: The letter request for a Site Assessment Work Plan and Cost Estimate was mailed from the ADEQ.
- May 25, 2017: The Site Assessment Work Plan and Cost Estimate was submitted to the ADEQ.
- July 11, 2016: The SAWP was approved by the ADEQ.
- December 27, 2017: The SAR from EPC, Inc. was received by the ADEQ.
- February 10, 2017: An Additional Site Assessment (ASA) Work Plan and Cost Estimate was requested by the ADEQ.

#### Release History

#### former Marmaduke Chevron

Facility ID# 28000045: LUST Case# 28-0029

- May 16, 2017: The ASA work plan and cost estimate was submitted to ADEQ.
- May 24, 2017: ADEQ requested clarifications to VP locations & bid estimates in the ASA work plan.
- June 5, 2017: The ASA work plan and cost estimate was submitted to ADEQ.
- June 13, 2017: The ASA work plan was approved by ADEQ.
- August 8, 2017: The ASA was implemented.
- October 4, 2017: The ASA Report was submitted to ADEQ.
- <u>December 22, 2018:</u> The ADEQ requested a 2<sup>nd</sup> ASAWP (ASAWP-2) to primarily define the extent of free product identified in Monitoring Well MW-4.
- January 19, 2018: The ADEQ requested that the preparation of the ASAWP-2 be suspended, due to excavation work being requested by the inspector division interfering with the current work plan and investigation. In order to prevent a vertical migration pathway, two monitoring wells needed to be plugged prior to the excavation activities.
  ADEQ also requested a change order to decommission the two monitoring wells.
- <u>January 26, 2018:</u> The Change Order to Decommission two monitoring wells was submitted.
- January 29, 2018: ADEQ approves the Change Order to Decommission two monitoring wells.
- February 5, 2018: Monitoring wells MW-4 & MW-5 were decommissioned.
- February 7, 2018: The monitoring well decommissioning report was submitted.
- March 30, 2018: ADEQ request the preparation of the ASAWP-2 be resumed.
- May 31, 2018: The ASAWP-2 was submitted.
- June 15, 2018: The ASAWP-2 was approved.
- August 1, 2018: The 2<sup>nd</sup> ASA was implemented.
- August 7, 2018: A Change Order was submitted to utilize a different drilling contractor for under the canopy wells.
   It was approved on August 8, 2018. The wells were installed on August 17, 2018 and sampled on September 14, 2018.
- November 13, 2018: The 2<sup>nd</sup> ASA Report was submitted.
- July 1, 2019: ADEQ requested 3rd Additional Site Assessment Work Plan (ASAWP-3).
- September 27, 2019: The ASAWP-3 was approved.
- October 23, 2019: The 3rd ASA was implemented.
- November 21, 2019: The 3rd ASA Report was submitted.
- March 16, 2021: ADEE requested a Free Product Removal Work Plan (FPRWP).
- May 14, 2021: A proposal of an initial proposal of an (8hr) mobile dual phase extraction (MDPE) event was submitted to establish baseline data for free product removal and any future product removal activities.

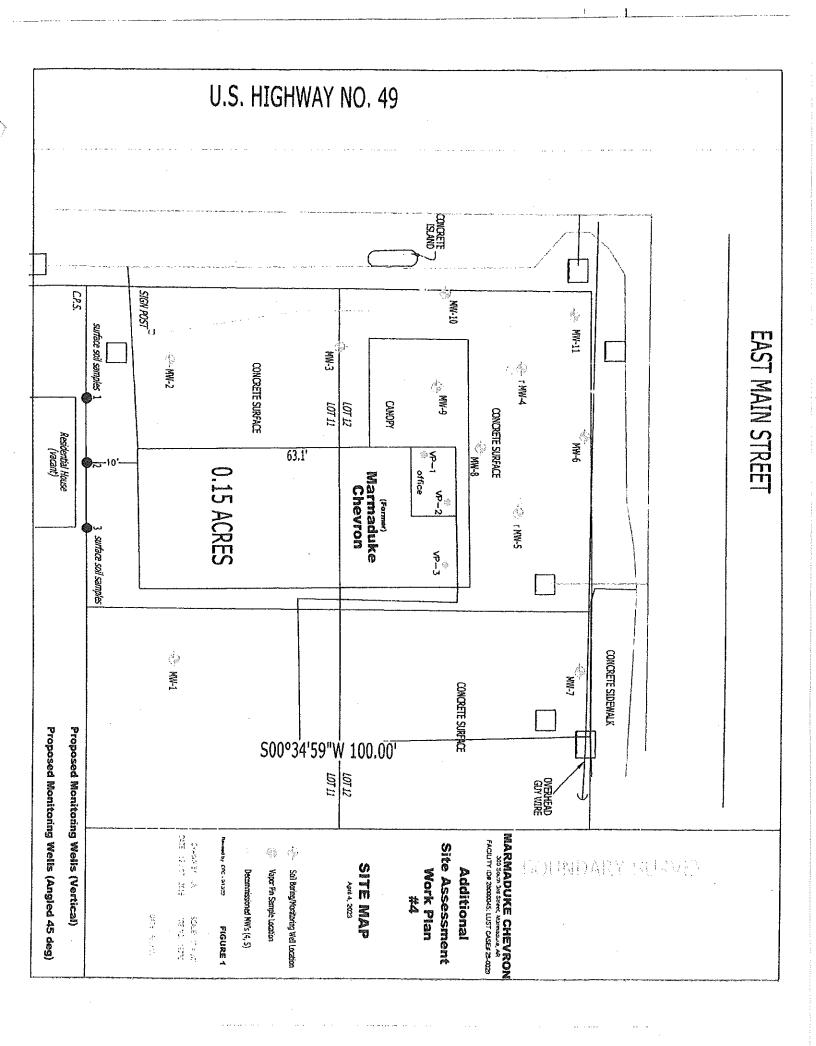
#### Release History

#### former Marmaduke Chevron

Facility ID# 28000045: LUST Case# 28-0029

- <u>June 8, 2021</u>: ADEE, responded, via e-mail correspondence, with specific MDPE criteria for the free product removal activities.
- September 10, 2021: The FPRWP was submitted.
- September 27, 2021: ADEE requested revisions to the work plan.
- October 15, 2021: The revised FPRWP was submitted.
- November 15, 2021: The revised FPRWP was Approved.
- December 14, 2021: The first 24 hr MDPE event was conducted. (MDPE-1 recovered 143.5 VEG of product).
- December 28, 2021: The post MDPE-1 gauging event was conducted.
- January 6, 2021: The Free Product Removal Report for 24hr MDPE-1 was submitted.
- January 18, 2022: The second 24 hr MDPE event was conducted. (MDPE-2 recovered 56.9 VEG of product).
- January 31, 2022: The post MDPE-2 gauging event was conducted.
- February 15, 2022: The Free Product Removal Report for 24hr MDPE-2 was submitted
- March 11, 2022: ADEE agreed with conducting an additional MDPE event, however, requested that it be conducted
  in the early summer months when water level conditions are more favorable for recovery efforts. Proposed months
  were late July early August, 2022.
- July 13, 2022: A groundwater level check was conducted, after discussions with the ADEE case manager, to determine if the conditions were suitable for the 3<sup>rd</sup> MDPE.
- July 14, 2022: A groundwater level check report was submitted to ADEE.
- July 15, 2022: ADEE approved resuming the FPRWP and the 3rd 24 hr MDPE event was scheduled.
- July 25, 2022: The 3rd 24 hr MDPE event was conducted. (MDPE-3 recovered 37.8 VEG of product).
- August 8, 2022: The Free Product Removal Report for 24hr MDPE-3 was submitted via email.
- August 9, 2022: The post MDPE-3 gauging event was conducted.
- August 15, 2022: The post MDPE-3 gauging event Report and The Free Product Removal Report for 24hr MDPE-3 were submitted.
- August 18, 2022: ADEE approves conducting MDPE-4.
- August 25, 2022: The 4th 24 hr MDPE event was conducted. (MDPE-4 recovered 37.5 VEG of product).
- September 9, 2022: The post MDPE-3 gauging event was conducted.
- September 16, 2022: The Free Product Removal Report for 24hr MDPE-4 was submitted.
- October 7, 2022: ADEE approves conducting MDPE-5.
- October 13, 2022: The 5th 24 hr MDPE event was conducted. (MDPE-5 recovered 73.1 VEG of product).
- October 26, 2022: The post MDPE-5 gauging event was conducted.
- November 17, 2022: The Free Product Removal Report for 24hr MDPE-5 was submitted.

- February 14, 2023: ADEQ requested 4th Additional Site Assessment Work Plan (ASAWP-4).
- March 10, 2023: Proposed additional assessment activities (sb/MW Placement) were submitted to ADEE in preparation of a scoping meeting. The case manager was out on extended leave. After a brief phone conversation with the case manager (Mr. Joshua Stevens) via telephone in late June, 2023, the additional assessment work plan was prepared as proposed.
- September 6, 2023: The ASAWP-4 was submitted.





# DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR

Shane E. Khoury
SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: June 26, 2024

Subject:

Panky 66 Station

716 Highway 367 North Newport, AR 72501

ID #34000017 LUST #34-0019 AFIN 34-00306

A request for reimbursement (#3) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on March 29, 2024. The RP of this site reported a product release (#34-0019) on April 26, 2017, after receiving analytical results from a tank removal indicating presence of petroleum. The name and the address of the RP:

White River Petroleum Company, Inc. Attn: Jerry Townsley P.O. Box 2464 Batesville, AR 72503

The period covered by this application is January 13, 2022 through January 11, 2024. Remediation activities for which reimbursement is requested include: planning and partial implementation of a 2<sup>nd</sup> Additional Site Assessment with Interim Free Product Removal Work Plan and Cost Estimate and preparation of Reimbursement Application #3.

To date, only Investigative Derived Waste (IDW) has been removed from the site.

This application includes one (1) invoice from Environmental Pollution Consultants, Inc. (EPC) totaling \$38,085.96. Included in EPC's invoices are charges from: AIMRIGHT Drilling (\$16,470.00) and Arkansas Analytical (\$1,015.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

#### RECOMMENDATION:

The claimed cost of \$38,085.96 was checked against documentation provided. The following adjustments are recommended: \$4.44 for safe and warranty charges on lodging receipt and \$500.00 to reduce the application preparation charge to allowable amount. Total adjusted amount is \$504.44. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

### The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 38,085.96
Less: Deductible	- 00.00
Less: Adjustments	<u>- 504.44</u>
Total Net Claim	<u>\$ 37,581.52</u>

It is recommended that the claim made by the RP be considered in the amount of \$37,581.52.

34000017-03 LUST #34-0019 BG, JT

# **Approved Work Plans**

34000017

34-0019

PANKY 66 STATION

<u>Amount</u>
\$30,764.00
\$43,085.10
\$360.00
\$9,256.38
\$94,940.96
\$178,406.44
-

# **Approved Payments**

34000017

340019

PANKY 66 STATION

Date Approved	<u>Amount</u>
3 /27/2019	\$19,772.19
2 /24/2021	\$48,054.59
•	\$67,826.78

### **Cover Page**

Page 1 of 16

DEQ-RST

### **APPLICATION FOR REIMBURSEMENT**

from the

RECEIVED

PETROLEUM STORAGE TANK TRUST FUND

MAR 29 2024

				DEQ - K	
(1)	ADEQ Facility Ide	ntification Number:	34000017	34-00306	agin
(2)	Responsible Party	Information:			J
	Company Name	White River Petroleur	m Company, Inc.		
	Contact Person	Jerry Townsley			···
	Address	P.O. Box 2464			
	City and State	Batesville, Arkansas			
	Zip Code	72503		÷	
	Phone	870-793-2213			
(3)	Release Location				
	Facility Name	Panky 66 Station			
	Address	716 Highway 367 Nor	th		666660M
	City and State	Newport, Arkansas, 72	2501		
4)	Type of Tank (ched	k only one):			
(2) Responsible Party Information:  Company Name White River Petroleum Company, Inc.  Contact Person Jerry Townsley  Address P.O. Box 2464  City and State Batesville, Arkansas  Zip Code 72503  Phone 870-793-2213					
5)	Type of Product Re	eleased:			
	Gasoline	Kerosene	Jet Fuel Diese	X Heating Oil	
	Aviation Gas	Used Motor Oil	Other (list)		
	Date of Release	4/26/2017	Release (LUST) Numbe	r 34-0019	-

Facility ID#

34000017

**Date** 

Commission No. 12696712

03/08/24

#### CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

White River Petroleum Company, Inc. Jerry Townsley Type/Print name of Owner/Operator or Responsible Party Signature of Owner/Operator or Responsible Party **ACKNOWLEDGEMENT** 20 th day of 1 Sworn to and subscribed before me this 01/04/2026 My Commission Expires: THOMAS C SHOWALTER NOTARY PUBLIC - ARKANSAS INDEPENDENCE COUNTY Commission Expires 01-04-2026

### **PROOF OF PAYMENT AFFIDAVIT**

I, David L. Diehl		being of sound mine	d, am responsible to e	ensure
this application is cor				
contents of this docu Furthermore, as	ment; all of which are President	e true and correct to of EPC, Inc.	the best of my knowl	edge. ,I certify that, as of
this date, EPC, Inc.		has been paid in	full by White Riv	er Petroleum
for the involces conta	ained in this reimbur	sement request:		
	Invoice Number	Invoice Date	Involce Amount	1
	P-66-003	2/26/2024	\$38,085.96	
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	Total		\$38,085.96	•
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Interim Request No.	3					COST SU	MANAGY OFFE					
COST SUMMARY SHEET  Consultant /Responsible Party: EPC, Inc./White River Petroleum Company, Inc.												
Facility Identification #: 34000017 Facility Name: Paky 66 Station												
Dates current costs incu												
Dates current costs incu	rreu:	From	01/13/22 COST SUM	to MARY	01/11/24	Request Da	ate: 03/08/24					
1. DIRECT LABOR COST	(attach labo	г гесар)		Hours	Actu	al Cost						
Principal/Managerial				0.00		\$0.00						
Professional/Technical				88.75		\$4,792.50						
Support				0.00		\$0.00						
Totals				88.75		\$4,792.50						
Total Actual Labo	r Costs x 3	haan may kiki misa sana sana sa kikiman yiki mililik dibaban	No.	700000170001800010000000000000000000000			\$14,377.					
2. FIXED RATE COSTS (L	ist by categ	ory - attach re	есар)		Actua	al Cost	A post-service service					
Equipment Rental						\$305.00						
Per Diem (meals only, w	ith docume	nted overnigh	nt stay)			\$100.00						
Mileage						\$699.30						
Other						\$0.00						
Total Fixed Rate C	osts						\$1,104.3					
3. OTHER DIRECT COSTS	S (List by ca	tegory - attac	h recap)		Actua	al Cost						
Lodging			NAME OF TAXABLE PARTY.			\$276.02						
Laboratory						\$1,015.00						
Subcontracts						\$16,712.45						
Supplies						\$0.00						
Other						\$0.00						
Total Other Direct	Costs						\$18,003.4					
4. Reimbursement Prepa	aration Cost	for RA#(s)	3	(\$	500 or \$100	0)	\$1,000.0					
5. TOTAL ACTUAL COST	ΓS (Labor + I	Fixed Costs	Other Direct	Costs +RA	Ргер)		\$34,485.2					
6. Markup on Total Othe	r Direct Cos	ts (maximum	20%)				\$3,600.6					
7. TOTAL CLAIM AMOUN	NT (Enter	total amount	claimed for re	eimburseme	nt)		\$38,085.9					
A. Total Reimbursement	Requested	to Date Inclu	ding Above:				\$113,412.7					
B. Less Amount Deductil	ble (\$25,000,	\$15,000, or \$	\$7,500)				\$7,500.0					
C. Less Amount Previous	sly Retained	/Disallowed b	y RST:				\$0.0					
D. Less Amount Previous				- Miles II and II a			\$67,826.7					
E. Amount of this Reques	st (same as	line 7 above (	unless it is th	e 1st Reque	st):		\$38,085.9					

Interim F	Request No.	3			e na milianaga (taglieja e	Page	4	of	16
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Interim F	Request No.	3			Page	5	of 16	Active)			
Consulta	int /Responsib	le Party:	EPC, Inc./White	River Petroleum Com				-			
Facility Identification # 34000017 Facility Name: Paky 66 Station											
Dates co	sts incurred:	From	01/13/22	to 01/11/24		st date:	03/08/2	4			
DIRECT LABOR COST DETAIL											
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01/13/22	P-66-003	D. Diehl		T1 - ASAWP-2	<b>√</b> 5.50	\$54.00	\$297	7.00			
01/14/22	P-66-003	D. Diehl		T1 - ASAWP-2	√ 2.25	\$54.00	\$121				
01/27/22	P-66-003	D. Diehl		T1 - ASAWP-2	∨ 2.50	\$54.00	\$135				
01/28/22	P-66-003	D. Diehl		T1 - ASAWP-2	4.00	\$54.00	\$216				
02/16/22	P-66-003	D. Diehl		T1 - ASAWP-2	¥ 1.50	\$54.00		.00			
03/21/22	P-66-003	D. Diehl		T1 - ASAWP-2	, 1.50	\$54.00		.00			
03/22/22	P-66-003	D. Diehl		T1 - ASAWP-2	4.00	\$54.00	\$216				
03/23/22	P-66-003	D. Diehl		T1 - ASAWP-2	<sup>y</sup> 2.00	\$54.00	\$108				
03/24/22	P-66-003	D. Diehl		T1 - ASAWP-2	√ 2.00	\$54.00	\$108				
10/21/22	P-66-003	D. Diehl		T1 - ASAWP-2	√ 2.50	\$54.00	\$135				
12/08/22	P-66-003	D. Diehl		T1 - ASAWP-2	<sup>y</sup> 1.50	\$54.00		.00			
12/09/22	P-66-003	D. Diehl		T1 - ASAWP-2	3.00	\$54.00	\$162	.00			
03/08/23	P-66-003	D. Diehl		T1 - ASAWP-2	2.00	\$54.00	\$108	-			
10/02/23	P-66-003	D. Diehl		T1 - ASAWP-2	0.50	\$54.00	\$27				
11/14/23	P-66-003	D. Diehl		T2 - Site Mark - Drillin	√ 7.00	\$54.00	\$378				
12/19/23	P-66-003	D. Diehl		T2 - Subsurface Invest	12.50	\$54.00	\$675				
12/20/23	P-66-003	D. Diehl		T2 - Subsurface Invest	10.50	\$54.00	\$567				
12/21/23	P-66-003	D. Diehl	<del></del>	T2 - Subsurface Invest	11.00	\$54.00	\$594	.00			
12/26/23	P-66-003	D. Diehl		T-2 - QA/QC del smpls	2.25	\$54.00	\$121	.50			
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Consultant /Responsit					Page	7	of	16				
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Pacility Identific:  Dates costs incu  DATE INV  MILEAGE:  11/14/23 P-66-0  12/19/23 P-66-0  12/20/23 P-66-0  12/21/23 P-66-0  12/26/23 P-66-0	ation #     34000017       urred:     From       OICE#     ROUTE       03     T2 - HSV/NP/       03     T2 - HSV/NP       03     T2 - NP       03     T2 - NP       03     T2 - NP/HSV       03     T2 - HSV/LR/H	Fac 01/13/22 FIXED RATE AND WORK PLAN HSV	ility Name to COSTS	# OF MILES 290.00 150.00 150.00	RATE \$0.70 \$0.70 \$0.70		10UNT \$2 \$1	03.00
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	equest No.	3			Page	10	of	16
	nt /Responsible		EPC, Inc./White River	Petroleum Comp	any, Inc.			
Facility Id	lentification#	34000017	Facility Nam	e: Paky 66 Statio	n		<del></del>	
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	ntification #			Facility	/ Name: P	Paky 66 Station			-	
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Interim Request No. 3							Page	12	of	16
Consultant	/Responsibl		EPC, inc./Whit	e River Petrol	leum C	ompany, Inc.	<del></del> -			
Facility Ide	ntification #			Facility Nar	me: Pa	ky 66 Station	<u> </u>			
Dates coste	s incurred:	From	01/13/22	to		01/11/24	Reques	t date:	03/	08/24
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Facility Ide	ntification #	34000017				aky 66 Stat				
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DATE	INVOICE#		DESCRIPT						AMOUN	JT
SUBCONTR	ACTS:							1		
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	P-66-003	T2 AIMRIGH	IT Drilling - SB,	/MW install	lation - Ir	ıv# 569			× \$	16,470.00
	P-66-003		Rentals - VP I							\$146.42
01/11/24	P-66-003	T2.3 Sunbe	it Rentals - VP	Inst - Gene	rator - In	v# 1492138	342-0001			\$96.03
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Interim Rec	ļuest No.	3					Page	14	of	16
Consultant	/Responsible	Party:	EPC, Inc./Whit	te River Petr	roleum C	ompany, Inc.				
	ntification#					aky 66 Station				
Dates costs	s incurred:	From	01/13/22	to		01/11/24	Request	date:	03/0	08/24
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Interim Request No. 3				Page	15	of	16
Consultan	t /Responsibl	e Party:	EPC, Inc./White River Petroleum Company, Inc				<del></del>
Facility Ide	ntification #	34000017	Facility Name: Paky 66 Statio				
Dates cost	s incurred:	From	01/13/22 to 01/11/24	Request	t date:	03/0	08/24
			OTHER DIRECT COSTS DETAIL				
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ADDITIONAL	OTHER/MISC	C. COSTS (f	rom the Extra Other Direct Costs page):				\$0.00
			TOTAL OTHER/MISC	. costs:			\$0.00
							70,00
			TOTAL OTHER DIRECT	COSTS		\$18,	003.47



## INVOICE

involce No: P-66-D03 involce Date: February 26, 2024
PM - ASAWP-2 - Field investigation (Phase - 1)
Soil Investigation & Monitoring & Vapor Well Installation Reimbursement Application-003

Customer Information: Job Location:
White River Petroleum Company, Inc. Panky 66 Station
P.O. Box 2464
Bateaville, Arkansas 72503-2464
Nowport, Arkansas 72501
Facility ID# 34000017; LUST Case# 34-0019; AFIN# 34-00306

Dale	Description	Units	Rate		Total
	Task - 1 Work Plan Preparation (EPC Labor - David Diehi)				
01/13/22	2nd ASA Work Plan prep	√, 5.50 \$	162.00	\$	891.00
01/14/22	2nd ASA Work Plan prep	, 2.25 \$	162.00	\$	364.50
01/27/22	2nd ASA Work Plan prep	, 2.50 \$	162.00	\$	405.00
01/28/22	2nd ASA Work Plan prep	-, 4.00 \$	162.00	\$	648.00
02/16/22	2nd ASA Work Plan prep	y 1.50 \$	162.00	s	243.00
03/21/22	2nd ASA Work Plan prep	√ 1.50 \$	162.00	\$	243.00
03/22/22	2nd ASA Work Plan prep	4.00 \$	162.00	\$	648.00
03/23/22	2nd ASA Work Plan prep	2.00 \$	162.00	\$	324.00
03/24/22	2nd ASA Work Plan prep	2.00 \$	162.00	\$	324.00
10/21/22	2nd ASA Work Plan prep revision	2.50 \$	162.00	\$	405.00
12/08/22	2nd ASA Work Plan prep revision	1.50 \$	162.00	\$	243.00
12/09/22	2nd ASA Work Plan prep revision	3.00 \$	162.00	\$	486.00
03/08/23	2nd ASA Work Plan CE revision	<sup>7</sup> 2.00 \$	162.00	\$	324.00
10/02/23	2nd ASA Work Plan 2nd CE revision	0.50 \$	162.00	\$	81.00
		Labo	or Subtotal	\$	5,629.50
Task - 2 Fiel	d Activities (EPC Labor - David Diehi)				
11/14/23	Site visit - Mark for Utility locate	7.00 \$	162.00	\$	1,134.00
12/19/23	Assessment - mobe/ dritting	12.50 \$	162.00	\$	2,025.00
12/20/23	Assessment - drilling	10,50 \$	162.00	\$	1,701.00
12/21/23	Assessment - drilling/demobe	/ 11.00 \$	162.00	\$	1,782.00
12/26/23	Assessment - QA/QC - del soil samples to lab	2.25 \$	162.00	\$	364.50
01/11/24	Assassment - mobe/Acqr equip/Demobe/MW development	10.75 \$	162.00	\$	1,741.50
		Lebo	r Subtotal	\$	8,748.00

Page Total \$ 14,377.50



## INVOICE

involce No: P-66-003 Invoke Date: February 26, 2024 PM - ASAWP-2 - Field Investigation (Phase - 1)

Soil Investigation & Monitoring & Vapor Well Installation Reimbursement Application-003

Customer Information:

White River Petroleum Company, Inc.

P.O. Box 2464

Batesville, Arkenses 72/503-2464

Job Location:

Panky 68 Station

716 Highway 367 North

Newport, Arkansas 72501 Facility ID# 34000017; LUST Casc# 34-0019; AFIN# 34-00306

Date	Description	Units	R	late		Total
	Equipment (Mileage)					
1/14/23	Site visit - Mark for Utility locate	į 290.00	S	0.70	\$	203.0
2/19/23	Assessment - mobe/ drilling	r 150.00	S	0.70	\$	105,00
2/20/23	Assessment - drilling	5.00	S	0.70	\$	3.50
12/21/23	Assessment - drilling/demobe	r 150.00	\$	0.70	\$	105.00
12/26/23	Assessment - QA/QC - del soil samples to lab	: 100.00	\$	0.70	\$	70.00
01/11/24	Assessment - mobe/equip/MW devIVP Inst/demobe	304.00	<u> </u>	0.70	\$	212.80
		M	ileage S	Subtotal	\$	699,30
	Equipment (EPC)					
12/19/23	PID - Mini Rae 3000 - T2 soil boring screening -	¥ 1.00	\$	75.00	\$	75.00
12/20/23	PID - Mini Rae 3000 - T2 soll boring screening	<b>≥ 1.0</b> 0	\$	75.00	\$	75.00
12/21/23	PID - Mini Rae 3000 - T2 soil boring screening	y 1.00	\$	75.00	\$	75.0
01/11/24	Monsoon pump & vf controler - T2 rnw develop	1.00	\$	80.00	\$	80.0
		દિવui	pment S	Subtotal	\$	305.0
	Third Party Venders (Analytical)					
01/21/24	T-3 Arkensas Analytical - soil - Inv# K20APR207	1.00	<u> </u>	1,218.00	\$	1,218.0
		An	alytical S	Sublotal	\$	1,218.0
	Third Party Venders					
12/27/23	T2 AIMRIGHT Drilling - SB/MW installation - Inv# 569	1.00	\$ 19	764.00	\$	19,764.0
01/11/24	T2 United Rentals - VP Inst - Ham Dril - Inv# 229068427-001	1.00	\$	175.70	\$	175.7
01/11/24	T2 Sun Belt Rentals - VP Inst - Generator - Inv# 149213842-0001	1.00	\$	115.24	\$	115.2
12/19 - 21/24	T2 Cobblestone Hotel & Suites - Acct # 39636021	1.00	<u> </u>	331,22	\$	331.2
		Ve	enders S	Subtotal	\$	20,386.10
	Other Direct Costs - Per Diem	2.00	)	50	\$	100,0
	Reimbursement Application - 003	1.00	)	1000	\$	1,000.0
			Peg	e Total	\$	23,708.4
			Da	ge Total	c	38,085.9

Environmental Pollution Consultants, Inc. P.O. Box 8782 - Hot Springs Village, Arkansas - 71910 501-922-7156



### MEMORANDUM

Bridget Green 4/19/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager 34/8/24

A & R Program, OLR

From:

Joshua Stevens, P.G., Geologist Supervisor

Regulated Storage Tanks - A & R Program, OLR

Date:

April 17, 2024

Subject:

Technical Review of Reimbursement Application #3

For Time Period: January 13. 2022 to January 11, 2024

Amount Requested: \$38,085.96

Pankey 66 Station 716 Highway 367

Newport, Arkansas 72501

ID #34000017

AFIN 34-00306

LUST #34-0019

The following is in response to your memo to me dated April 2, 2024.

#### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

The referenced LUST case is currently in Site Investigation phase of Subpart F. A 2<sup>nd</sup> Additional Site Assessment with Interim Free Product Removal Work Plan & Cost Estimate was approved on October 16, 2023. Work began in November 2023; a report was to be submitted on or before February 23, 2024.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

The goal of the aforementioned work plan is to remove free product to the maximum extent practicable as part of additional site assessment efforts, using a 12-hour Mobile Dual Phase Extraction pilot event.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

To date, only Investigative Derived Waste (IDW) has been removed from the site.

#### 2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

Reimbursement Application #3 (RA #3) concerns activities related to:

- Planning and partial implementation of a 2<sup>nd</sup> Additional Site Assessment with Interim Free Product Removal Work Plan & Cost Estimate, approved on October 16, 2023.
- The preparation of RA #3
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

I have not identified any activity which conflicts with Reg. 12 or which was not preapproved by technical staff.

RA #3 concerns partial implementation of the approved work plan, which is ongoing. In lieu of a formal report, the consultant has provided technical proof of the activities concerning RA #3.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's project summary reasonably agrees with my understanding of the case.

#### 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has provided a site map dated August 8, 2020.

**b)** Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no further comments at this time.

#### PROJECT SUMMARY

#### Panky 66 Station

716 Highway 367 North, Newport, Arkansas 72501 Facility ID # 34000017 - LUST Case # 34-0019 - AFIN # 34-00306

November 27, 2020 through January 11, 2024

Activities conducted during the above referenced dates are for:

- Project Management
- Additional Site Assessment Work Plan 2
- Additional Site Assessment 2 Phase I (Soil) SB/MW installation, Development, VP Installation
- Reimbursement Application 003

Release History in part taken from the ADEQ 10/19/17 Preliminary Assessment and the ADEQ on-line database.

<u>March 27, 2017</u> - The underground storage tanks at the Panky 66 Station were removed. The ADEQ inspector (Jack Bissell) was on-site during the closure activities.

<u>April 26, 2017</u> - A suspected release was reported upon the receipt of analytical results indicating the presence of petroleum constituents above ADEQ's action levels. LUST Case# 34-0019 was generated.

<u>August 1, 2017</u> - LUST Case# 34-0019 was referred to the Technical Division (Ms. Dave Ann Pennington) for evaluation.

<u>September 19, 2017</u> - ADEQ conducted a site reconnaissance to facilitate the preparation of a preliminary assessment.

October 19, 2017 - The Preliminary Assessment was completed. Based on the potential for free product in contact with groundwater, a site assessment should be undertaken. This assessment should be designed to determine the lateral and vertical extent of contamination in and around the area of the underground storage tank system, in accordance with 40 CFR § 280.65. A Site Assessment Work Plan (SAWP) and Cost Estimate should be prepared and submitted to the RST-RP staff for review and approval.

October 20, 2017 - ADEQ requested White River Petroleum, Inc., to prepare a SAWP.

December 7, 2017 - The SAWP was submitted to ADEQ.

January 22, 2018 - The SAWP was approved for implementation.

April 17, 2018 - The Site Assessment activities were implemented.

August 7, 2018 - The Site Assessment Report was submitted.

App

<u>January 29, 2019</u> - ADEQ requested White River Petroleum, Inc., to prepare an Additional Site Assessment Work Plan (ASAWP).

February 12, 2019 - The scope of the work plan was discussed with personnel at ADEQ offices.

April 29, 2019 - the ASAWP was submitted.

January 6, 2020 - The ASAWP was Approved.

March 6, 2020 - Change Order 1 (ASAWP - drilling cost adjustment) was submitted.

March 9, 2020 - Change Order 1 was approved.

April 8, 2020 - The ASAWP was implemented.

<u>May 18, 2020</u> - Change Order 2 (ASAWP - additional soil assessment, monitoring well installations and associated sampling activities) was submitted.

June 1, 2020 - Change Order 2 was approved with revisions.

November 16, 2020 - The Additional Site Assessment Report (ASAR) was submitted.

<u>September 1, 2021</u> - ADEQ requested a second additional site assessment work plan with interim free product removal.

December 3, 2021 - Telephone conference call scoping meeting with ADEE.

March 28, 2022 - The Second Additional Site Assessment Work Plan (2<sup>nd</sup> ASAWP) with interim free product removal was submitted.

July 27, 2022 - ADEE requested revisions to the 2<sup>nd</sup> SAWP with interim free product removal.

December 9, 2022 - The revised 2<sup>nd</sup> ASAWP with revised bid estimates was submitted.

January 9, 2023 - ADEE requested additional revisions to the 2<sup>nd</sup> SAWP with interim free product removal.

March 31, 2023 - The second revision to the 2nd ASAWP with revised bid estimates was submitted.

October 16, 2023 - The second revision to the 2nd ASAWP with revised bid estimates was Approved.

November 14, 2023 - The second revision to the 2<sup>nd</sup> ASAWP was implemented.

#### ADDITIONAL SITE ASSESSMENT

#### Subsurface Soil and VP Installation Phase

#### Panky 66 Station

Facility ID # 34000017 - LUST Case # 34-0019 - AFIN # 34-00306

#### Phase - I Additional Assessment (Soil):

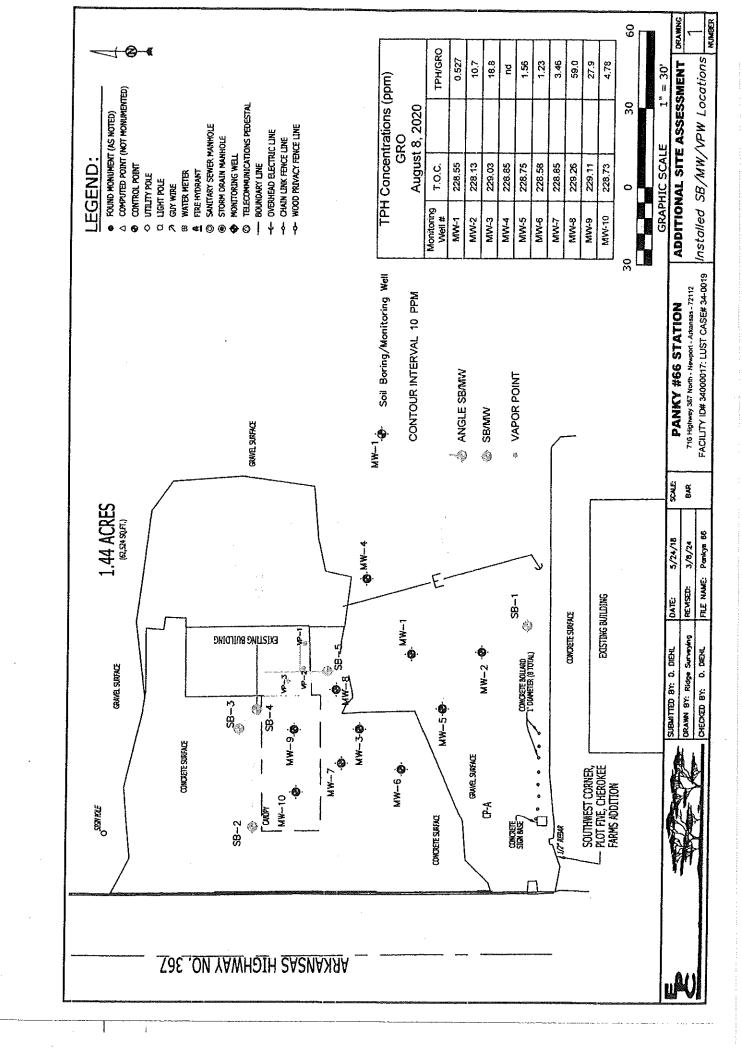
- A total of five (5) additional soil borings were advanced to a vertical depth of approximately twenty-five (~25) vertical feet to identify the level and extent of petroleum constituents in soil. Soil samples were collected from each boring for screening and select samples were submitted for laboratory analysis for the relevant constituents of concern.
- Petroleum constituents were detected in two (2) of the five borings. The two borings, (B-4 & B-5), were angled to extend underneath the facility building. The highest readings for TPH-GRO were collected at approximately 15 feet bgs at 703 ppm & 392 ppm, respectively.
- The soils encountered were primarily clays to approximately ten (10) feet transitioning into clayey sand & sand to boring termination. Wet soil conditions were observed between 15 to 18 feet bgs.
- All of the soil borings were converted into monitoring wells and developed to facilitate the groundwater investigation.
- Groundwater levels of the previously installed monitoring wells was approximately 15 feet bgs.
- Free Product was not detected.
- Vapor Pins were installed within the vacant facility building.

#### Phase II Additional Assessment (Groundwater sampling)

Groundwater samples have been conducted, however, analytical results have not been received. Analytical and labor costs will be presented in the next Reimbursement Application.

#### Phase III Additional Assessment (Vapor Sampling)

Vapor samples will collected and Analytical and labor costs will be presented in the next Reimbursement Application.





# DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: June 26, 2024

Subject:

Former J-Mart #3 3955 Southland Drive West Memphis, AR 72301

ID #18000068 LUST #18-0123 AFIN 18-00645

A request for reimbursement (#4) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on February 22, 2024. The RP of this site reported a product release (#18-0123) on March 18, 2014, after completing soil and groundwater sampling and found soil boring exhibiting the highest concentration of volatile organic compounds during a field screening. The name and the address of the RP:

Capital Fuels of Arkansas LLC Attn: Tina Beaudoin 140 West 2100 South, Suite 234 Salt Lake City, UT 84115

The period covered by this application is April 4, 2022, through June 29, 2023. Remediation activities for which reimbursement is requested include: preparation and implementation of the Free Product Removal Work Plan and Cost Estimate, preparation and implementation of the Revised Work Plan to Decommission Wells, and preparation of Reimbursement Application #4.

During MDPE Event #4 on May 9-10, 2022, 15 gallons of free product gasoline, 0.51 vapor-equivalent gallons, and 8,000 gallons of contaminated water were recovered.

The LUST case was closed with a "No Further Action" letter on 7/27/23.

This application includes five (5) invoices from Cobb Environmental & Technical Services, Inc. (CETS) totaling \$43,527.49. Included in CETS's invoices are charges from: McCray Drilling (\$8,903.75), Jim's Tank Service (7,666.82), and LP Environmental (\$6,300.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

#### **RECOMMENDATION:**

The RP deducted \$412.94 and submitted a claim of \$43,114.55 that was checked against documentation provided. The following adjustments are recommended: \$100.32 for overage in labor, \$200.00 to reduce equipment rental rate to pre-approved rate, \$19.00 for charges with no receipts, \$34.24 for FedEx charge without a receipt, and \$314.36 for a lump sum charge without justification. Total adjusted amount is \$667.92. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

#### The staff recommends payment as follows:

Claim filed- Form TF-1	\$43,114.55
Less: Deductible	- 00.00
Less: Adjustments	<u>- 667.92</u>
Total Net Claim	<u>\$42,446.63</u>

It is recommended that the claim made by the RP be considered in the amount of \$42,446.63.

18000068-04 LUST #18-0123 MM, JT

# **Approved Work Plans**

18000068

18-0123

FORMER J-MART #3

	<u>Date</u> <u>Approved</u>	Work Plans	Consultant	Amount ·
01	02/28/2014	Site Assessment Work Plan	Cobb Environm	\$61,544.68
02	12/23/2015	Add'l Site Assessment & Interim Free Product Recovery Work Plan	Cobb Environm	\$63,198.42
03	02/15/2022	Approval of Free Product Removal WP & C.E.	Cobb Environm	\$43,584.47
04	05/17/2023	Approval of WP & C.E. to DW & VP	Cobb Environm	\$20,050.09
	•			\$188,377.66

# **Approved Payments**

18000068

180123

FORMER J-MART #3

Date Approved	Amount
7 /28/2015	\$50,125.32
12/6 /2016	\$57,131.07
5 /23/2018	\$5,905.07
	\$113,161.46

# APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 18000068
(2) Responsible Part	y Information:
Company Name	Capital Fuels of Arkansas LLC
Contact Person	Tina Beaudoin
Address	140 West 2100 South, Suite 234
City and State	Salt Lake City, UT
Zip Code	84115
Phone	801-870-9693
(3) Release Location	
Facility Name	Former J-Mart #3
Address	3955 Southland Drive
City and State	West Memphis, Arkansas
(4) Type of Tank (chec	ck only one):
Aboveground	Underground X
(5) Type of Product Re	eleased:
GasolineX	Kerosene Jet Fuel Diesel Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	03/18/2014 Release (LUST) Number 18-0123

	Page 2 of 16
Facility ID#_	18000068
Date	01/12/24

#### **CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Tina Beaudoin, Operations Supervisor	
Type/Print name of Owner/Operator or Responsible Party	
The Hara Co	
The Marie Beaudolu Signature of Owner/Operator or Responsible Party	

#### **ACKNOWLEDGEMENT**

Sw	orn to and subscribe	ed before me this 16th	- Address - Addr	
	STATE OF THE PARTY	Jarry W Johnson		
		ID HUMBER . 586607-3	Jung W Johnson	
	05.1	COMMISSION EXPIRES July 28, 2018	Jerry W Johnson Notary Public Notary Public, State of Texas	County of Tarrant
My	Commission Expires	: 07/28/2026		

Notarized online using audio-video communication

#### **PROOF OF PAYMENT AFFIDAVIT**

I, Maggie Goolsby	•	b	eing of	sound mind, am res	ponsible to	ensure
contents of this do	cument; all	per regulatory	require true and	ments. I have perso l correct to the best	nal knowled of my know	dge of the ledge.
Furthermore, as	<u>PM</u>		ot	Cobb Env. & Tech.		, I certify that, as of
this date,		1/4/2024		een paid in full by	Capital Fi	uels of Arkansas LLC
for the involces cor	ntained in t	his reimburser	nent re	quest:		

Invoice Number	Invoice Date	Invoice Amount		
16496	6/29/2023	\$15,184.50		
15438	6/27/2022	\$23,600.38		
15301	5/4/2022	\$748.25		
15785	10/12/2022	\$2,327.26		
15213	4/4/2022	\$1,667.10		
Total		\$43,527.49		

Signed this 17th day of January, 2014

Maggie Goolsby, PM

**ACKNOWLEDGEMENT** 

Sworn to and subscribed before me this

イクよん day of

MARY G. DAVIS

My Commission Expires:

July 8, 2027

Commission Expires July 8, 2027

Interim Request No. 4				COST S	UMMAR	Y SHEET
Consultant /Responsible Party: Capital	uels of Arkansas, I	LLC				OHLLI
Facility Identification #:1. 18000068	Facility Name	: Former J-Ma	art #3	S		
Dates current costs incurred: Fro	04/04/22	to	06/29/23	Request D	ate:	01/04/24
	COST SUM	IMARY				
1. DIRECT LABOR COST (attach labor recap		Hours	Actua	l Cost		
Principal/Managerial		6.25		\$270.31	/	
Professional/Technical		149,25		\$3,278.01		
Support		6.75		\$102.00		
Totals		162.25		\$3,650.32	<b>.</b>	
Total Actual Labor Costs x 3					1.150-method and 1. amends 1.5	\$10,950.
2. FIXED RATE COSTS (List by category - att	ch recap)		Actua	Cost		<b>V.C.</b>
Equipment Rental				- \$300.00	1	
Per Diem (meals only, with documented over	night stay)			\$50.00	/	
Mileage				\$735.00	/	643 G G
Other		· .		\$68.25	7	
Total Fixed Rate Costs				700.25	<u> </u>	\$1,153.2
3. OTHER DIRECT COSTS (List by category -	ttach recap)		Actual	Cost		31,133.2
Lodging			Hotal	/		
Laboratory				\$78.71 \$0.00		
Subcontracts				\$25,299.78	<b>Y</b>	
Supplies				\$0.00	e deline gi	
Other	-			\$46.80	/	
Total Other Direct Costs				9 40.00		\$25,425.2
I. Reimbursement Preparation Cost for RA#	500	(\$5	00 or \$1000)	, ,		\$500.00
5. TOTAL ACTUAL COSTS (Labor + Fixed Co	ts + Other Direct	Costs +RA P	rep)			\$38,029.49
6. Markup on Total Other Direct Costs (maxir						\$5,085.06
. TOTAL CLAIM AMOUNT (Enter total amo	ınt claimed for re	imbursemen	t)		Washington	\$43,114.55
. Total Reimbursement Requested to Date I	cluding Above:			1:4:1		
3. Less Amount Deductible (\$25,000, \$15,000,			<u>_</u>			
. Less Amount Previously Retained/Disallow	d by RST:				, 1835 - 1	
. Less Amount Previously Received (Reimbu	sed by ADEQ):		ALL PROPERTY OF THE PROPERTY O	112 3		•
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			DIRECT	LABOR GOST DETA	JL			
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	/MANAGERIA						Service Pil	<b>~</b>
04/26/22		B. Cobb		Free Product Removal	. 0.50	\$43.25		\$21.6
05/08/22		B. Cobb		Free Product Removal	0.25	\$43.25	<del>" "</del>	\$10.8
05/11/22		B. Cobb		Free Product Removal	0.50			\$21.6
06/22/23		B. Cobb		Well Abandonment	1.00	\$43.25		\$43.2
01/18/22		M. Aycock		FPR Plan	1.50	\$43.25		\$64,8
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	lequest No.	4		Page	5	of 16
	nt /Responsib		Capital Fuels of Arkansas, LLC	, -,5-		10
Facility le	dentification#	18000068	Facility Name: Former J-M	art #3		
Dates co	sts incurred:	From	04/04/22 to 06/29/23		est date:	01/04/24
			DIRECT LABOR COST DETAIL			02/04/24
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05/05/22	15438	R. Langford	Free Product Remova	3.75	· · · · · · · · · · · · · · · · · · ·	\$43.00
05/06/22	15438	R. Langford	Free Product Remova	3.75	+	\$84.38
05/08/22		R. Langford	Free Product Remova	2.25	1	\$50.63
05/09/22		G. Laabs	Free Product Remova	2.25		\$34.31
05/09/22	15438	R. Langford	Free Product Remova	15.00		\$34.31
05/10/22		R. Langford	Free Product Remova	15.00	-	\$337.50
05/11/22		R. Langford	Free Product Remova	3.25		<del></del>
04/05/22		R. Langford	Free Product Remova	0.75		\$73.13 \$16.25
04/06/22		R. Langford	Free Product Remova	0.75	\$21.66	
04/07/22		R. Langford	Free Product Remova	6.75	- \$21.67	\$16.25
04/08/22		R. Langford	Free Product Remova	1.00	\$21.66	\$146.27
05/31/22		R. Langford	FP Recovery Report	0.75	\$22.50	\$21.66
06/01/22		R. Langford	FP Recovery Report	1,00	\$22.50	\$16.88
06/06/22		R. Langford	FP Recovery Report	2.00	\$22.50	\$22,50
07/27/22		R. Langford	FP Recovery Report	1.25	\$22.50	\$45.00
07/28/22		R. Langford	FP Recovery Report	1.00	\$22.50	\$28.13
07/29/22		R. Langford	FP Recovery Report	4.00	\$22.50	\$22.50
07/29/22		l. Langford	FP Recovery Report	1.25	\$22.50	\$90.00
07/30/22		l. Langford	FP Recovery Report	4.00	\$22.50	\$28.13
08/01/22		. Langford	FP Recovery Report	2.25	\$22.50	\$90.00
08/02/22	······································	. Langford	FP Recovery Report	1.25	\$22.50	\$50.63
08/13/22		. Langford	FP Recovery Report	2.25	\$22.50	\$28.13
09/12/22		. Langford	FP Recovery Report	4.50	\$22.50	\$50.63 \$101.25
09/14/22		. Langford	FP Recovery Report	1.00	\$22.50	
09/15/22		. Langford	FP Recovery Report	1.50	\$22.50	\$22.50
09/16/22		. Langford	FP Recovery Report	2.00	\$22.50	\$33.75
09/19/22		Langford	FP Recovery Report	1.00	\$22.50	\$45.00
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			- According to the second	1.00	φ <b>∠</b> ∠,ψ∪	\$22.00
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		<u></u>	EUDIONALI (EUDINICAL CUSTS)	149.25		\$3,278.01

Interim Request No.	4		,		Page	Sa	of Va
Consultant /Responsi	ble Party:		of Arkansas, LLC				14
Facility Identification #			cility Name: Former				
Dates costs Incurred:	From	04/04/22		29/23	Regu	est date:	01/04/24
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12/07/22 16496	R. Langford		Well Decom & Aba	and ,	- 3.25		7
12/09/22 16496	R. Langford		Well Decom & Aba	nd –	0.50		
12/13/22 16496	R. Längford		Well Decom & Aba	ind -	1.25		
12/14/22 16496	R. Langford		Well Decom & Aba	ınd -	1.00		\$22.5
12/16/22 16496	R. Langford		Well Decom & Aba	nd -	1.00	17	
01/05/23 16496	R. Langford		Well Decom & Aba	nd –	0.75	4	7
01/06/23 16496	R. Langford		Well Decom & Aba	nd	0.25		\$5.6
01/10/23 16496	R. Langford		Well Decom & Abai	nd 💉	1.50		\$33.7
01/11/23 16496	R. Langford		Well Decom & Abai	nd \	0.25		\$5.6
01/13/23 16496	R. Langford		Well Decom & Abar	nd ,	0.50	\$22.50	\$11.2
02/08/23 16496	R. Langford	***************************************	Well Decom & Abar	nd 💉	0.50	\$22,50	\$11.2
	R. Langford	*****	Well Decom & Abar		0.50	\$22.50	\$11.2
	R. Langford		Well Decom & Abar		1.75	\$22.50	\$39.38
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	R. Langford		Well Decom & Aban		1.00	\$22.50	\$22.50
	R. Langford		Well Decom & Aban	nd \	4.25	\$22.50	\$95.63
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	R. Langford		Well Decom & Aban		1.50	\$22.50	\$33.75
	R. Langford		Well Decom & Aban	d	1.50	\$22.50	\$33.75
	R. Langford		Well Decom & Aban		1.00	/ \$22.50	\$22.50
	R. Langford		Well Decom & Aband	d	1.00	\$22.50	\$22.50
	M. Goolsby		FPR Plan		3.00	\$33.44	\$100.32
	1. Goolsby		FPR Plan		6.00	\$33.44	\$200.64
	i. Laabs		Well Decom & Abanc		0.25	\$15.25	\$156,31
	6. Laabs		Well Decom & Abanc	3	9.75	\$15.25	\$148.69
	i. Laabs		Well Decom & Aband		0.50	<b>\$15.25</b>	\$7.63
6/02/24 16496 G	. Laabs		Well Decom & Aband		0.75 /	\$15.25	\$11.44
							\$0.00
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iually enter these totals	on the corre	esponding "I	Direct Labor" page:	59	).75		\$1,288.77

	Request No.	4			Page	6	of	16
Consult	ant /Responsil	ble Party:	Capital Fuel:	s of Arkansas, LLC		<u> </u>	<u> </u>	10 .
Facility I	dentification #	18000068		cility Name: Former J-Ma	rt #3	· · · · · · · · · · · · · · · · · · ·	····	
Dates co	sts incurred;	From	04/04/22		·····	st date:	<u>()1</u>	/04/24
			DIREC	T LABOR COST DET				, 0 4, 2 4 
DATE	INVOICE#	EMPLO	YEE NAME	WORK PLAN TASK	HOURS	RATE		IOUNT
SUPPORT					I TIODUS	I WAIR	An	TNUOI
07/29/22	15785	B. Jenkins		FP Recovery Report	1.75	\$15.00		<b>600.</b>
07/30/22	15785	B. Jenkins		FP Recovery Report	1.00			\$26.2
08/02/22	15785	B. Jenkins		FP Recovery Report	1.00	\$15.00		\$15.0 \$15.0
					2.00	γ Ψ10.00		\$10.0
06/21/23		M. Davis		Well Abandonment	- 1.00	\$15.25		\$15.2
06/22/23	16496	M. Davis	· · · · · · · · · · · · · · · · · · ·	Well Abandonment	0.75	\$15.25		\$15.2
06/23/23	16496	M. Davis		Well Abandonment	- 0.25	\$15.25	······································	\$3.8
	-				0.23	V \$10.20		\$0.0
01/26/22	15213	M. Davis	····	FPR Plan	1.00	\$15.25		\$0.0 \$15.2
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ADDIT	IONAL SUPPO	ORT COSTS		tra Direct Labor Page):	2			
				AL SUPPORT COSTS:	6.75			\$102.00
			1.00			•		
			TOTAL D	RECT LABOR COSTS:	162.25		•	3,650.32

	equest No.	4	<u> </u>			Page	7 ·	of	16
Consultar	nt /Responsib	le Party:	Capital Fuels of	Arkansas	s, LLC				
Facility Id	entification#	18000068			Former J-Mart	#3	·		
Dates cos	ts Incurred:	From	04/04/22	to	06/29/23		uest date:	n	1/04/24
<u> </u>			FIXED RA	TE CO	STS DETAIL			ayaayaa aa	
DATE	INVOICE#	VE	NDOR AND WO			UNITS	RATE	A SA	MOUNT
QUIPMEN						Para IIII (Para III)		10000000	
06/27/22		Oil/Water II	nterface Probe fo	or 5/9 & !	5/10/2022	2	\$75.00		\$150.0
06/29/23	16496	Oil/Water In	nterface Probe fo	or 6/5 & 6	5/6/2023	2 -	\$75.00	~	\$150.0
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					TOTAL EQ	UIPMENT R	ENTAL:		\$300.00

Interim Re		4	1			Page	8	of	16
	nt /Responsib		Capital Fuels of A						
	entification #		Fac		e: Former J-Mart	#3			********
Dates cos	ts incurred:	From	04/04/22	to	06/29/23	Reques	st date:	01/0	04/24
			FIXED RATE	COSTS	DETAIL				egilkisteries) Karasasas
DATE	INVOICE#	TRAVELE	R AND WORK PLA	N TASK	# OF NIGHTS	RATE	A	MOUNT	
MEAL PER									
06/05/23	16496	G. Laabs, We	ll Abandonment		1	\$50.00	$\overline{}$		\$50.0
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	quest No.	4					Page	9	of	16
	t /Responsib		Capital Fuels of	Arkansas, L	LC			<u> </u>		
	entification#	18000068	Faci	ity Name:	Former J-Ma	rt #3		****	·	
Dates cost	ls incurred:	From	04/04/22	to	06/29/23	Π	Reques	t date:	01/0	14/2
			FIXED RATE	COSTS	DETAIL	Stevalyte Stevalyte	da ny Edga de China a Sa			
DATE	INVOICE#	ROUTE A	ND WORK PLAN		# OF MILES	F	ATE	AL	IOUNT	
VILEAGE:						1	er er miranis	result was a series	10011	S\$1.554
05/09/22		Tupelo, MS to	West Memphis, A	R	/ 105.00	1	\$0.70			73.5
05/09/22		West Memphis	, AR to Tupelo, M	s	105.00		\$0.70			73.5
05/09/22			West Memphis, A		/105.00	12	\$0.70			73.5
05/09/22		West Memphis	, AR to Tupelo, M	s	105.00		\$0.70			73.5
05/10/22 1			West Memphis, A		, 105.00	//	\$0.70			73.5
05/10/22 1	15438	West Memphis	, AR to Tupelo, M	s	105.00	/	\$0.70	·····		73.5
										\$0.0
04/07/22 1			West Memphis, A		/105.00	/	\$0.70			73.50
04/07/22 1	5301	West Memphis	, AR to Tupelo, M	S	105.00	/	\$0.70			73.5
										0.00
06/05/23 1		Tupelo, MS to V	Vest Memphis, Al	}	_105.00	7	\$0.70			3.50
06/06/23 1	6496	West Memphis,	AR to Tupelo, M	5	105.00	$\overline{}$	\$0.70	_		3.50
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PITTOTAL	MEERUE UUS	o to from the E	xtra Fixed Rate						\$0.	00
812 S				TO	TAL MILEAG	E CO	STS:		<b>\$</b> 735.	00

	equest No.	- 4	•			Page	10	of	16
	nt /Responsibi		Capital Fuels o	f Arkansa	as, LLC				
	entification#			ty Name	: Former J-Mar	t #3			
Dates cos	ts incurred:	From	04/04/22	to	06/29/23	Reques	t date:	01,	/04/24
			FIXED RAT	TE COS	TS DETAIL				
ATE	INVOICE#	DI	ESCRIPTION A	ND WOR	K PLAN TASK		50.65	AMOUNT	
THER:									
06/29/23	16496	Copy/Scan for	r Well Abandonr	nent@ 0.	.25/page 29 pa	ges = 7.25			\$7.2
06/29/23	16496	Document 5h	ipping for Work	Plan/CE					\$29.
06/29/23	16496		r Work Plan/CE (			3.00		/	\$3.6
06/29/23	16496 .	Document Sh	ipping for Well A	bandonr	nent Report	. [			\$19.6
01/26/22	15213	Photocopying	for Work Plan @	20.25/pa	ge 35 pages				\$8.7
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Aאסוווטט	LOTHER FIXE	U KAIE COS	TS (from Extra l		te Costs page R FIXED RATE			2 C	\$0.0
			1017	AL UINE	IL PIAEU RAII	- COOLD:	·	,	\$68.2
			T	OTAL F	IXED RATE	COSTS		,	\$1,153.2

Interim Rec	uest No.	4			,	Page	11	of	16
Consultant	/Responsib	le Party:	Capital Fuels o	f Arkansas, LLC					
Facility Ider	ntification #				: Former J-Mart				
Dates costs	incurred:	From	04/04/22	to	06/29/23	Request	date:	01/0	)4/24
				RECT COST					
ATE	INVOICE#	TRAVE	LER'S NAME,#	OF NIGHTS AN	ID WORK PLAI	TASK		AMOUNT	
ODGING:						<del> </del>			
06/05/23	16496	G. Laabs, 1	Night, Well Aba	ndonment					\$78
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DITIONAL L	ODGING CO	STS (from t	he Extra Other	Direct Costs p	age);		**************************************		\$0.0
					TAL LODGING	COSTS			78.7

Interim Request No.	· 4					Page	12	of	16
Consultant /Responsib		Capital Fuel	ls of Arkan	sas, LLC					
Facility Identification #	18000058		Facili	ty Name:	Former J-Mari	#3			
Dates costs incurred:	From	04/04/22	2	to	06/29/23	Reques	t date:	01/	04/24
		OTHER	DIRECT	COSTS	DETAIL				15-145-11 15-145-11
DATE INVOICE#	\$4.79.5. A.S.	DESCRIP	TION AND	WORK F	PLAN TASK			AMOUN	Ţ
ABORATORY:									
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DITIONAL LABORATOR	Y COSTS (	from the Ext	ra Other D	lrect Cos	ts page):		W	<u> </u>	\$0.0
					ABORATOR)	COSTS:			\$0.0
							V.4143 V.4450 (4988)		<b>7</b> 0.0

Interim Request No.	4		•		Page	13	of	16
Consultant /Responsible		Capital Fuels	of Arkansas, LLC	<del></del>				
Facility Identification #	18000068		Facility Name	: Former J-Mart	#3	<del></del>		
Dates costs incurred:	From	04/04/22	to	06/29/23	Reques	t date:	01/0	04/24
		OTHER D	IRECT COST	S DETAIL				
DATE INVOICE#		DESCRIPTI	ON AND WORK	PLAN TASK			MOUN	rigia
UBCONTRACTS:				•	1 11 11 11 11 11 11			
05/12/22 22-2004	LP Environn	nental - Free P	roduct Removal				\$	6,300.
05/13/22 05122238A	Jim's Tank S	ervice, LLC - Re	emoval of PCW -	Free Product Re	moval			7,666.
05/18/22 206016151-0	United Rent	als - Frac Tank	- Free Product R	emoval				1,866.
05/11/22 68125	Eon Produc	s - FID Rental	- Free Product Re	emoval 🕖				\$411.
05/09/22 9870728	NexAir- Hyd	drogen Gas - Fr	ee Product Remo	oval				\$150.
06/07/23 1012630	McCray Dril	ling, LLC - Well	Abandonment				S	8,903.
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DITIONAL SUBCONTRA	CTS COSTS	(from the Ex	tra Other Direct	Costs page):		***************************************		\$0.00
				BCONTRACTS	CORTE		ear	
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Interim Request No.	4				Page	14	of	16
Consultant /Responsibl	e Party:	Capital Fuels of	Arkansas, LLC					
Facility Identification #				: Former J-Mart #3	3			
Dates costs incurred:	From	04/04/22	to	06/29/23	Request	t date:	01/0	34/24
		OTHER DI	RECT COST	IS DETAIL				
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DITIONAL SUPPLIES CO	OSTS (from	the Extra Other	Direct Costs	page):		and a polar statement of		\$0.00
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Interim Re	quest No.	4		*		Page	15	of	16
Consultant	/Responsibl	e Party:	Capital Fuels	of Arkansas, LLC					
	ntification #				e: Former J-Mart #				
Dates cost	s incurred:	From	04/04/22	to	06/29/23	Reques	t date:	01/0	4/24
			OTHER D	IRECT COST	rs detail			9338	\$ 2.5
DATE	INVOICEH		DESCRIPT	ION AND WOR	( PLAN TASK	an water worden te beste Constant	negrasi nebessa.	AMOUNT	
	C. DIRECT C								
01/26/22	15213	FedEx Invol	ce					·	\$46.80
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ADDITIONAL	OTHER/MIS	C. COSTS (	from the Extra	Other Direct C	losts page):				\$0.00
					TAL OTHER/MISC	COSTS:			\$46.80
				TOTAL O	THER DIRECT	COSTS		\$25,	425.29



PO Box 1602 Tupelo, MS 38802 662.841.0995

#### **Cobb Environmental & Technical** Services, Inc.

## Invoice

Date	Invoice #
6/29/2023	16496

Bill To			 
Capital Fuels, LLC	 	–	 
140 W 2100 S, STE234			į
Salt Lake City. UT 84115			

Ship To

Blu - Former J-Mart #3 3955 Southland Drive West Memphis, AR 72301

P.O. No. Project Terms NET 10 Contract 3074E

Balance Due

\$15,184.50

We appreciate your business!

Qty	Description	Rate	Amoun	
	Scope of Work: Perform Well Decomissioning and Abandonment - Completed 6/5/23			
1	Professional Services (Work Plan, Proposal, Field Activities, Report	4,500.00	4,500.00	
1	Preparation, Report Review, Administrative) Subcontract Drilling Services - McCray Drilling Invoice #1012630 + Markup	10,684.50	10,684.50	
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For a	uestions about this invoice, please call Accounts Receivable at	Total	\$15,184.50	
, v. q.	662.841.0995	Payments/Credits	\$0.00	

# Erickdown of An & 4,500 lump change on inv # 16496

Date	Invoice#	Personnel	Task	Hours	Rate	Total
06/21/23	16496	M. Davis	Well Abandonment	1.00	\$15.25	\$15.25
06/22/23	16496	M. Davis	Well Abandonment	0.75	\$15.25	\$11.44
06/23/23	16496	M. Davis	Well Abandonment	0.25	\$15.25	\$3,81
11/04/22	16496	R. Langford	Well Decom & Aband	0.50	\$22.50	\$11.25
12/07/22	16496	R. Langford	Well Decom & Aband	3.25	\$22.50	\$73,13
12/09/22	16496	R. Langford	Well Decom & Aband	0.50	<b>′</b> \$22.50	\$11.25
12/13/22	16496	R. Langford	Well Decom & Aband	1.25	\$22.50	\$28.13
12/14/22	16496	R. Langford	Well Decom & Aband	1.00	\$22,50	\$22.50
12/16/22	16496	R. Langford	Well Decom & Aband	1,00	\$22.50	\$22.50
01/05/23	16496	R. Langford	Well Decom & Aband	0.75	/ \$22.50	\$16.88
01/06/23	16496	R. Langford	Well Decom & Aband	0.25	\$22.50	\$5.63
01/10/23	16496	R. Langford	Well Decom & Aband	1.50	\$22.50	\$33.75
01/11/23	16496	R. Langford	Well Decom & Aband	0.25	\$22.50	\$5.63
01/13/23	16496	R. Langford	Well Decom & Aband	0.50	- \$22.50	\$11.25
02/08/23	16496	R. Langford	Well Decom & Aband	0.50	\$22.50	\$11.25
02/23/23	16496	R. Langford	Well Decom & Aband	0.50	\$22.50	\$11.25
03/01/23	16496	R. Langford	Well Decom & Aband	1.75	\$22.50	\$39.38
03/02/23	16496	R. Langford	Well Decom & Aband	1.50		\$33.75
03/08/23	16496	R. Langford	Well Decom & Aband	2.00	/ \$22.50	\$45.00
05/30/23	16496	R. Langford	Well Decom & Aband	1.00	\$22.50	\$22.50
05/31/23	16496	R. Langford	Well Decom & Aband	4.25	\$22.50	\$95.63
06/08/23	16496	R. Langford	Well Decom & Aband	1.50	\$22.50	\$33.75
06/14/23	16496	R. Langford	Well Decom & Aband	0.75	\$22.50	\$16.88
06/16/23	16496	R. Langford	Well Decom & Aband	1.50	\$22.50	\$33.75
06/19/23	16496	R. Langford	Well Decom & Aband	1.50		\$33.75
06/22/23	16496	R. Langford	Well Decom & Aband	1.00	\$22.50	\$22.50
06/28/23	16496	R. Langford	Well Decom & Aband	1,00	\$22.50	\$22.50
06/22/23	16496	B. Cobb	Well Abandonment	1.00		\$43.25
06/02/23	16496	G. Laabs	Well Decom & Aband	0.75	\$15.25	\$11.44
06/05/23 1		G. Laabs	Well Decom & Aband	10.25		\$156.31
06/06/24 1	L6496	G. Laabs	Well Decom & Aband	9.75		\$148.69
06/09/24 1	16496	G, Laabs	Well Decom & Aband	0.50		\$7.63

\$3,184.69

Date	Invoice #	Travel	Mileage	Rate	Total	
06/05/23	16496	Tupelo, MS to West Memphis, AR	/ 105.00	\$0.70	\$73.50	
06/06/23	16496	West Memphis, AR to Tupelo, MS	105.00	\$0.70	\$73.50	
						\$147.00
Date	Invoice #	Per Diem	Quantity	Rate	Total	
06/05/23	16496	G. Laabs, Well Abandonment	1	\$50.00	\$50.00	
						\$50.00
Date	Invoice #	Lodging	Quantity	Rate	,Markup 1	otal
06/05/23	16496	G. Laabs, 1 Night, Well Abandonment	1	\$78.71	\$15.74	\$94.45
						\$94.45
Date	Invoice #	Document Shipping			Total	
06/29/23	16496	Copy/Scan for Well Abandonment@ 0.2	5/page 29 pages		<b></b> \$7.25	<b>4</b>
06/29/23	16496	Document Shipping for Well Abandonm	ent Report		\$19.68 <	-
06/29/23	16496	Copy/Scan for Work Plan/CE @ 0.25/pa	ge 12 pages = 3.	00	\$3.00	-
06/29/23	16496	Document Shipping for Work Plan/CE			\$29.57	<b>₩</b>
					-	\$59.50

Date Invoice# Equipment

Quantity Rate

Total



				, ,
06/29/23 1649	6 Oil/Water Interface Probe for 6/5 & 6/6/2023	2	\$75.00	\$150.00
				\$150.00
Date Invoi	ce# Reimbursement Package Preparation	Quantity	Rate	Total
06/29/23 1649	Reimbursement Package Preparation	1	\$500.00	\$500.00
·				\$500.00

\$4,185.64



### Invoice

Date Invoice # 6/27/2022 15438

PO Box 1602 Tupelo, MS 38802 662.841.0995

Bill To

Capital Fuels, LLC
140 W 2100 S, STE234
Salt Lake City, UT 84115

Ship To

Blu - Former J-Mart #3 3955 Southland Drive West Memphis, AR 72301

Terms P.O. No. Project

NET 10 Agreement 3074E

A service charge of 1.5% per month will be added for invoices not paid within 30 days.

Qly	Description	Rate	Amount
; 	Scope of Work: Implement Free Product Removal Plan - Field Activities through 5/11/22 - Interim Invoice.		
<b>\0.5</b> /	Principal - Environmental Professional - Review Scope of Work and Prepare for Implementation - 4/26/22	129.75	64.88
12.75	Project Manager - Review Task, Coordination, Communication - 4/26 through 5/8/22	67.50	860.63
~ 0.25 /	Principal - Environmental Professional - Discuss Implementation of Scope of Work	129,75	32.44
2.25	Enviornmental Technician - 5/9/22	45.75	102.94
30	Project Manager - Supervise Vacuuming Event - 5/9/22 and 5/10/22	67.50	2,025.00
∼3.25	Project Manager - Equipment handling/Communication with Shinn and Principal	67.50	219.38
0.5	Principal - Environmental Professional - Discuss Results of Field Activities	129.75	64.88
2/	Oil/Water Interface Probe 5/9 & 5/10/22	75.00	150.00
210	Company Truck (GL) Post of trip - (5t)	0.70	147.00
\210 / \210 /	Company Truck (RL)	0.70	147.00
1/	Company Truck (RL) "	0.70	147.00
1/	Subcontractor - LP Environmental - Vacuum System + 20%	7,560.00	7,560.00
1/	Equipment Rental - Frac Tank Rental - United Rentals + 20%	2,204.29	2,204.29
1 /	Equipment Rental - FID - Eon + 20%	494.29	494.29
1/2	Equipment Rental - Hydrogen Gas - Nexair + 20% Subcontractor - Jim's Tank Service + 20%	180.47	180.47
. ,	oggoding of the Tally Selvice + \$0%	9,200.18	9,200.18

For questions about this invoice, please call Accounts Receivable at 662.841.0995

We appreciate your business!

Total

\$23,600.38

Payments/Credits

\$0.00

Balance Due

\$23,600.38



### Invoice

Date	Invoice #
5/4/2022	15301

PO Box 1602 Tupelo, MS 38802 662.841.0995

Bill To	 THE RESERVE SERVE S.	*
Capital Fuels, LLC.	 ·········	<del>` '</del>
140 W 2100 S, STE234		
Salt Lake City, UT 84115		
<b>)</b>		

Ship To	
Blu - Former J-Mart #3 3955 Southland Drive West Memphis, AR 72301	
	,

Terms	P.O. No.	Project
NET 10	Agreement	3074E

A service charge of 1.5% per month will be added for invoices not paid within 30 days.

Qly	Description	Rate	Amount
<u> </u>	Scope of Work: Staff Professional meeting with water disposal and transportation company to obtain sample for waste profiling. This tim includes coordination and onsite meeting with company. Meeting Completed on 4/7/22	е	
√1.5 ′ √6.75 ′ √ 1 ∕ √210	Staff Professional - Coordination (4/5 & 4/6) Staff Professional - Onsite Meeting (4/7) Staff Professional - Follow-up Discussions (4/8) Company Auto (rord hip)	65.00 65.00 65.00 0.70	97.50 438.75 65.00 147.00
			-
÷			
			,
1			
For qu	uestions about this invoice, please call Accounts Receivable at 662.841.0995	Total Payments/Credits	\$748.25 \$0.00
	We appreciate your business!	Balance Due	\$748.25



PO Box 1602 Tupelo, MS 38802 662.841.0995

## Cobb Environmental & Technical Services, Inc.

### Invoice

Date	Invoice #
10/12/2022	15785

BIIITo		7	,	<b>-</b>	
Capital Fuels, LLC 140 W 2100 S, STE234 Salt Lake City, UT 84115	 	<del></del>	<u> </u>		
••••••••••••••••••••••••••••••••••••••					

Ship To
Blu - Former J-Mart #3
3955 Southland Drive
West Memphis, AR 72301

Terms	P.O. No.	Project
NET 10	Agreement	3074E

A service charge of 1.5% per month will be added for invoices not paid within 30 days.

Qly	Description	Rate	Amount
	Scope of Work: Prepare Free Product Recovery Report - Completed 9/19/22		
29,75~ /3.75 /1.25 ~ /-1 ~	Environmental Professional - Report Preparation (Robert Langford) Administrative - Prepare Tables Environmental Professional - Auto Cad (Robert Langford) Senior Review(Melvin Aycock)	67.50 45.00 67.50 66.00	2,008.13 168.75 84.38 66.00
			<b>~</b> .
,			
and the second s			

For questions about this invoice, please call Accounts Receivable at 662.841.0995

We appreciate your business!

 Total
 \$2,327.26

 Payments/Credits
 \$0.00

 Balance Due
 \$2,327.26



### Invoice

Date	Invoice #
4/4/2022	15213

PO Box 1602 Tupelo, MS 38802 662.841.0995

Bill To	
Capital Fuels, LLC 140 W 2100 S, STE234	
Salt Lake City, UT 84115	,

Ship To	
Blu - Former J-Mart #3	<del></del>
3955 Southland Drive	
West Memphis, AR 72301	,
• •	

Terms	P.O. No.	Project
NET 10	Agreement	3074E

A service charge of 1.5% per month will be added for invoices not paid within 30 days.

Qiy -	Description	Rale	Amoun
1	Scope of Work: Review and Prepare Updated Free Product Removal Plan (Revision #1) Completed January 18, 2022		·
1000 1	Project Manager (Prepare Work Plan) Principal (Solicited Updated Subcontractor Pricing/Final Review) Clerical (copying and binding)	100.32 129.75 45.75	1,003.20 519.00 45.75
35 1	Photocopying Fed Ex + 20%	0.25 90.40	- 8.75 90.40
-			
	·		•
			,
			•
		Ì	

For questions about this invoice, please call Accounts Receivable at 662.841.0995

We appreciate your business!

Total

\$1,667.10

Payments/Credits

\$0.00

Balance Due

\$1,667.10



### MEMORANDUM

Mathaw McGhee 4/30/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager W 4/29/24

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

Mikel R. Shinn, Professional Geologist

RST, A & R Program, OLR

Date:

April 23, 2024

Subject:

Technical Review of Reimbursement Application #4

For Time Period: April 4, 2022 – June 29, 2023

Amount Requested: \$43,114.55

Former J-Mart #3 ("Capital Fuels Arkansas, LLC")

3955 Southland Dr.

West Memphis, AR 72301

ID #18000068

LUST #18-0123

AFIN #18-00645

The following is in response to your memo to me dated 2/26/24.

#### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

The LUST case was closed with a "No Further Action" letter on 7/27/23.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

In an *Exposure Assessment* dated 12/21/18, free product removal "to the maximum extent practicable", in accordance with 40 CFR §280.64, was stated as a "clean-up goal" for the case. Adequate clean-up was achieved through implementation of a *Free Product Removal Work Plan and Cost Estimate (Revision #1)* approved by RST on a 2/15/22.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Approximately 500 cubic yards of contaminated backfill and soils were excavated during voluntary UST closure operations in 2013. An estimated total of 9.83 vapor-equivalent gallons of gasoline were recovered during three single-day Mobile Dual Phase Extraction (MDPD) events conducted in 2016-2017. Approximately 8,450 gallons of contaminated water were removed during the three events, plus an additional (unnumbered) event for which gasoline recovery data was lost. During MDPE Event #4 on May 9-10, 2022, 15 gallons of free product gasoline, 0.51 vapor-equivalent gallons and 8000 gallons of contaminated water were recovered.

#### 2. Reimbursement Application

- a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.
  - Preparation and implementation of the *Free Product Removal Work Plan and Cost Estimate (Revision #I)* by Cobb Environmental & Technical Services, Inc., on behalf of Capital Fuels of Arkansas LLC, which was submitted on 1/27/22 and approved on 2/15/22 in the amount of \$43,584.47. This application covers work plan development and the performance of MDPE Event #4 on 5/9-10/22 (two 12-hour days). A *Free Product Recovery Corrective Action Report* was submitted to RST on 10/5/22.
  - Preparation and implementation of a Revised Work Plan and Cost Estimate to Decommission Wells which was submitted by Cobb on 2/13/23 and approved on 5/17/23 in the amount of \$20,050.09. A Monitoring Wells Abandonment Report was submitted by Cobb on 6/19/23.
  - Preparation of this reimbursement application (\$500.00).
- b) Identify any activity that may conflict with Rule 12 or that was not pre-approved by the technical staff.

No activity conflicts with Rule 12 or unapproved activities were identified.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

Cobb Environmental has provided an adequate project summary.

#### 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

Cobb has included a "Site Map Showing Monitoring Well Locations" from the *Free Product Recovery Corrective Action Report* (10/5/22).

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

No additional data or graphs have been generated.





Construction · Fueling Systems · Environmental

February 16, 2024

Arkansas Department of Environmental Quality
Office of Land Resources
Attention: Jacqueline Trotta, Trust Fund Administrator
5301 Northshore Drive
North Little Rock, AR 72118-5317

Re:

Application for Reimbursement from the Petroleum Storage Tank Trust Fund

Former J-Mart # 3 3955 Southland Drive West Memphis, Crittenden County, Arkansas

ID # 18000068 LUST Case # 18-0123 AFIN # 18-00645

Dear Ms. Trotta:

Cobb Environmental & Technical Services, Inc. (CETS) if pleased to submit the Application for Reimbursement from the Petroleum Storage Tank Trust Fund for the above referenced site. If you have any questions or require any additional information, please contact the undersigned.

Very truly yours,

Cobb Environmental & Technical Services, Inc.

Maggie Goolsby Project Manager Former J-Mart #2 3955 Southland Drive West Memphis, AR 72301 LUST # 18-0123; FID # 18000068; AFIN # 18-00645

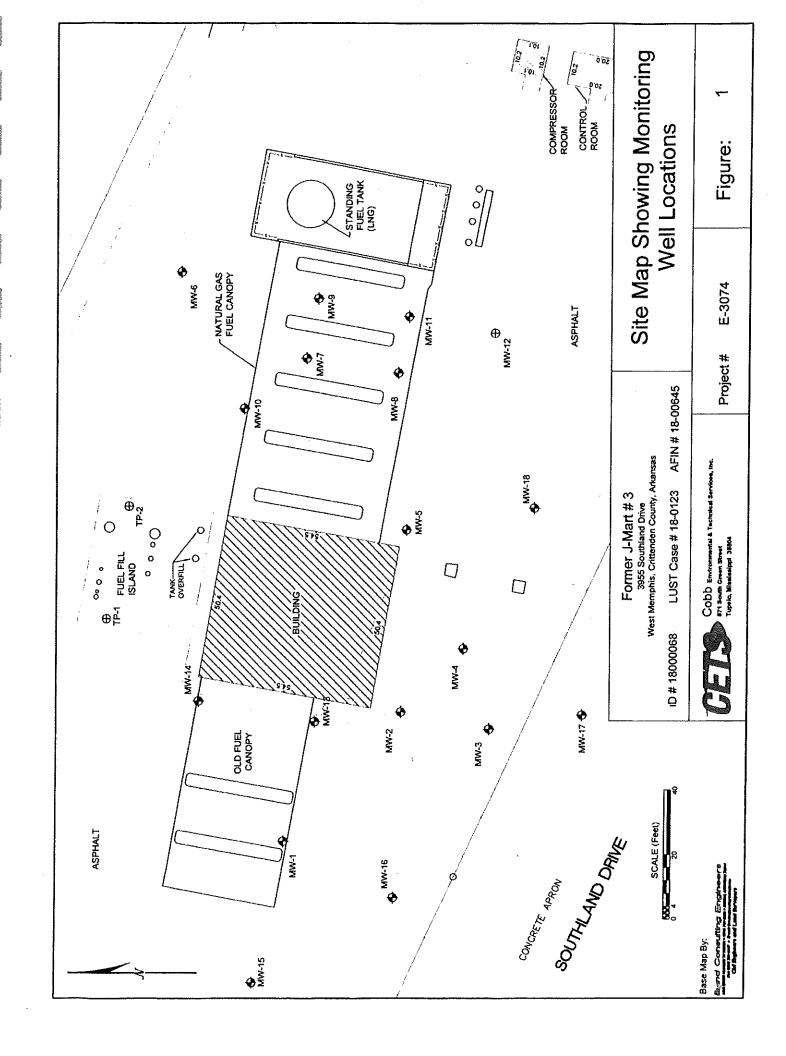
On January 18, 2022, CETS submitted to the Department a Free Product Removal Work Plan and Cost Estimate for the removal of free product from monitoring wells MW-2, MW-4, and MW-13 through Multi-Phase Dual Phase Extraction (MDPE) Events.

On April 7, 2022, at the request of Valicor Environmental Services (Valicor), CETS mobilized to the site to facilitate the collection of a representative disposal sample from well MW-5 for the purposes of initial characterization of the petroleum contact water (PCW), which would be used to complete a disposal profile. Valicor confirmed that the Flash Point was too low for Valicor's Memphis Treatment Facility. CETS notified the Department, and was able to locate a local treatment and disposal facility, Jim's Tank Service, to transport for treatment and disposal. On May 6, 2022, CETS rented a 20,000 gallon "frac tank" and gauged the site wells.

On May 9, 2022, CETS and LP Environmental mobilized to the site to perform MPDE Event #4. MPDE Event #4 was performed for 12 hours on May 9, 2022, and on May 10, 2022, MPDE Event #5 was performed for 12 hours. An estimated 8,000-gallons of PCW was removed and transported to Jim's Tank Service/Wastewater Solutions LLC in West Memphis, AR.

On May 24, 2022, CETS mobilized to the site to measure fluid levels in all monitoring wells. A total of 0.05 feet of free product was measured in well MW-2. CETS submitted the final report to the Department on September 13, 2022. The Department chose not to conduct a follow up MPDE Event and requested a work plan and cost estimate to decommission the wells.

On January 10, 2023, CETS submitted to the Department a Work Plan and Cost Estimate to Decommission Wells. On June 5, 2023, CETS and McCray Drilling mobilized to the site to plug and abandon 20 monitoring wells consisting of 17 groundwater monitoring wells, MW-1 through MW-17, and three (3) vapor points, VP-1 through VP-3. A total of 525 linear feet was plugged. Each well and vapor points were opened, and the wells were then plugged with a grout mixture of Portland cement, bentonite, and tap water. This mixture was pumped and tremmied into the borehole from total depth to approximately 4 inches below ground surface. The grout was allowed to settle and then topped off as needed. For the monitoring wellheads and pads located in grassy areas, the wellheads and pads were removed and the hole was topped off with native soil. For monitoring wellheads and pads located in the concrete paved areas; the wellheads and pads were removed and the hole was topped off with asphaltic concrete, and for the vapor monitoring points, the vapor point fittings were removed and the vapor point was filled with concrete and mortar filler and sealant. A report was submitted to the Department on June 19, 2023.





## DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: June 26, 2024

Subject:

Former Valero Corner Store

301 East Speedway

Dermott, AR

ID #09000027 LUST #09-0010 AFIN 09-00175

A request for reimbursement #15 for costs incurred during remediation of an UST site was received from the Responsible Party (RP) on February 1, 2024. The RP of this site reported a gasoline (#09-0010) on October 8, 2014, based on organic vapor readings and hydrocarbon odors in soil borings advanced around the tank hold, near the dispenser island. The name and the address of the RP:

CST Arkansas Stations, LLC/Circle K Attn: Mike McKoy 1100 Situs Court Suite 100 Raleigh, NC 27606

The period covered by this application is July 1, 2023 through September 27, 2023. Remediation activities for which reimbursement is requested include: implementation of an Additional Free Product Removal Work Plan, Change Order Requests #1 and #2, and preparation of Reimbursement Application #15.

According to PPM's latest monitoring report, during the time period 8/30/22 through 12/27/23, the refurbished DPE/AS system has recovered an estimated 830 vapor-equivalent gallons of petroleum. Run-time efficiency during the fourth quarter of 2023 is 70%.

This application includes one (1) invoice from PPM Consultants, Inc. (PPM) totaling \$22,095.09. Included in PPM's invoice are charges form Waypoint Analytical (\$1,020.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

#### **RECOMMENDATION:**

The claimed cost of \$22,095.09 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

#### The staff recommends payment as follows:

Claim filed- Form TF-1	\$22,095.09
Less: Deductible	- 00.00
Less: Adjustments	- 00.00
Total Net Claim	\$ 22.095.09

It is recommended that the claim made by the RP be considered in the amount of \$22,095.09.

09000027-15 LUST #09-0010 MM, JT

## **Approved Work Plans**

09000027

09-0010

VALERO CORNER STORE #1800

	<u>Date</u>			
	Approved	Work Plans	Consultant	<u>Amount</u>
01	05/07/2015	Revised Site Assessment Work Plan	Cardno ATC	\$43,257.58
02	08/25/2015	C.O. #1 to SAWP	Cardno ATC	\$1,275.00
03	01/05/2016	Interim Free Product Removal Work Plan	Cardno ATC	\$10,695.00
04	03/15/2016	Revised Add'l Site Assessment Work Plan	Cardno ATC	\$23,785.00
05 .	10/04/2016	Revised 2nd Add'l Site Assessment Work Plan	Cardno ATC	\$36,639.50
06	08/07/2017	Aquifer Test Work Plan	ATC Group Ser	\$36,013.30
07	10/15/2018	Revised Free Product Removal WP	ATC Group Ser	
08	03/21/2019	C.O. #1 to the Free Product Removal WP	ATC	\$10,673.17
09	04/23/2019	C.O. #2 to the Free Product Removal WP	ATC	\$1,462.00
10	12/28/2021	Conditional Approval of AFPRWP	PPM	\$339,550.00
11	07/28/2022	Approval of CO #1-AFPRWP	PPM	\$32,122.93
12	01/20/2023	Approval of CO#2-AFPRWP	PPM	\$4,392.04
				1,301,477.91

## **Approved Payments**

09000027

090010

VALERO CORNER STORE #1800

<b>Date Approved</b>	<u>Amount</u>
3 /29/2016	\$34,526.76
1 /31/2017	\$31,342.46
3 /27/2018	\$33,028.75
6 /26/2019	\$63,337.62
1 /29/2020	\$55,204.61
12/2 /2020	\$276,377.68
7 /27/2022	\$15,097.04
12/7/2022	\$457.59
1 /31/2024	\$64,308.42
1 /31/2024	\$109,702.44
1 /31/2024	\$93,330.54
1 /31/2024	\$95,821.90
1 /31/2024	\$66,858.01
1 /31/2024	\$24,739.86
	\$964,133.68

#### **Cover Page**

Page 1 of 16

### APPLICATION FOR REIMBURSEMENT

from the

#### PETROLEUM STORAGE TANK TRUST FUND

RECEIVED

FEB - 1 2024

			•		DEQ - RST
(1	) ADEQ Facility Ide	ntification Number:	09000027	afin 09-00175	med = NOI
(2	) Responsible Part	y Information:		0, 00, 5	
	Company Name	CST Arkansas Stations,	LLC/Circle K		
	Contact Person	Mike McKoy			
•	Address	1100 Situs CT Suite 100			
	City and State	Raleigh, NC			
	Zip Code	27606			
	Phone	928-800-1434			
(3)	Release Location				
	Facility Name	Former Valero Corner S	tore #1800		
	Address	301 E. Speedway			
	City and State	Dermott, AR			
(4)	Type of Tank (che	ck only one):			
	Aboveground	Un	derground X	] .	
(5)	Type of Product Re	eleased:			
	GasolineX	Kerosene	Jet Fuel	] Diesel  He	eating Oil
	Aviation Gas	Used Motor Oil	Other	] (list)	
	Date of Release	10/8/2014	Release (LUST)	Number 09-0	3010

Page 2 of 16
Facility ID# 09000027
Date 11/06/23

#### CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

CST Arkansas Stations, LLC/Circle K
Mike McKoy
Type/Print name of Owner/Operator or Responsible Party
Michael McKorx
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
worn to and subscribed before me this 15 day of November, 20 23.
Kalayon
Notary Public
NOTARY PUBLIC Mecklenburg County North Caroling

#### **PROOF OF PAYMENT AFFIDAVIT**

i, snawn ivey		_being of sound min	d, am responsible to	ensure
this application is co	ompleted per regulator	rv requirements. I h:	eve personal knowle	edge of the
contents of this doc	ument; all of which are	e true and correct to	the hest of my know	Medae
rui inermore, as	Principal	of PPM Con	sultants Inc.	, I certify that, as of
this date, PPM Cor	sultants Inc.	has been paid in		Stations, LLC/Circle K
for the invoices conf	tained in this reimburs	ement request:	COT ATRI	Stations, LEC/Circle K
		requesti		
	Invoice Number	Invoice Date	Invoice Amount	7
	98093	9/30/2023		_
	30033	9/30/2023	\$22,095.09	_
				_
				1
				-
	Total		Ć22 005 00	
			\$22,095.09	]
Signed this	day of	70		
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	Shawn Ivey	····		
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	<del></del>		25 CENTILES	/
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LESLIE C KRAMEL
Notary Public
Notary ID No.052156
OUACHITA PARISH

Interim Request No.	15					COST S	UMMARY SHE	ΕΤ
Consultant /Responsible	Party:	PPM Consul	tants Inc. / CST	Arkansas Sta	tions, LLC/Cir	cle K		
Facility Identification #:	09000027		Facility Name:	Former Vale	ero Corner Sto	ore No. 1800		****
Dates current costs incu	rred:	From	07/01/23	to	09/27/23	Request D	ate: 10/0	2/23
			COST SUM	MARY				
1. DIRECT LABOR COST	(attach labo	or recap)		Hours	Actua	al Cost		
Principal/Managerial				50.25		\$2,098.69		
Professional/Technical				117.50		\$3,292.55		
Support				5.00		\$89.79		
Totals				172.75		\$5,481.03		
Total Actual Labo	r Costs x 3						\$16,	443.08
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)		Actua	al Cost		
Equipment Rental						\$0.00		
Per Diem (meals only, w	ith docume/	nted overniç	ght stay)			\$0.00		
Mileage						\$1,664.60		
Other						\$0.00		
Total Fixed Rate C	osts						\$1,	664.60
3. OTHER DIRECT COST	S (List by ca	tegory - atta	ch recap)		Actua	l Cost		
Lodging						\$0.00		
Laboratory						\$1,020.00		
Subcontracts						\$0.00		
Supplies	·····	····				\$0.00		
Other						\$1,804.43		
Total Other Direct	Costs						\$2,	824.43
4. Reimbursement Prepa	aration Cost	for RA#(s)	15	(\$	500 or \$100	0)	\$!	500.00
5. TOTAL ACTUAL COST	TS (Labor +	Fixed Costs	+ Other Direct	Costs +RA	Prep)		\$21,4	432.11
6. Markup on Total Othe	r Direct Cos	ts (maximur	n 20%)				\$(	662.99
7. TOTAL CLAIM AMOU	VT (Enter	total amoun	t claimed for re	eimburseme	nt)		\$22,0	095.09
A. Total Reimbursement	Requested	to Date Incl	uding Above:				\$598,0	098.38
B. Less Amount Deductil			· · · · · · · · · · · · · · · · · · ·				\$7,t	500.00
C. Less Amount Previous	sly Retained	/Disallowed	by RST:				\$13,2	262.74
D. Less Amount Previous				- 4-1 5	-4)-			240.55
E. Amount of this Reques	st (same as	line 7 above	unless it is th	e 1st Reque	st):		\$22,0	095.09

Interim F	Request No.	15			Page	4	of	16
Consulta	ant /Responsil	ole Party:	PPM Consultar	nts Inc. / CST Arkansas St		_	<u> </u>	
Facility I	dentification #	09000027		lity Name: Former Valer			)	
Dates co	sts incurred:	From	07/01/23	to 09/27/23		st date:		/02/23
			DIRECT	LABOR COST DETA				
DATE	INVOICE#	EMPLO	YEE NAME	WORK PLAN TASK	HOURS	RATE	ΔN	IOUNT
PRINCIPA	L/MANAGERIA					,,,,,,,	1	
07/27/23	98093	Christopher	Sampognaro	CA-Data Analysis	2.00	/ \$62.23	l	\$124.46
08/24/23	98093	Michael Tho	mpson	CA-Data Entry	1.00	\$41.58		\$41.58
08/21/23	98093	Michael Tho	mpson	CA-Other	0.75		<del></del>	\$31.19
08/24/23	98093	Christopher	Sampognaro	CA-Project Coordination	1.00	<b>~</b> \$62.23		\$62.23
07/25/23	98093	Jared Saterf	el	CA-Project Mgmt	2.00	, \$50.48		\$100.96
08/01/23	98093	Jared Saterf	el	CA-Project Mgmt	1.00	\$50.48		\$50.48
08/08/23	98093	Jared Saterf	el	CA-Project Mgmt	2.00	\$50.48		\$100.96
08/15/23	98093	Jared Saterfi	el	CA-Project Mgmt	1.00	\$50.48		\$50.48
08/23/23	98093	Jared Saterfi	el	CA-Project Mgmt	2.50	\$50.48		\$126.20
07/05/23		Michael Tho		CA-Quality Control	0.50	\$41.58		\$20.79
07/12/23		Michael Tho	<u> </u>	CA-Quality Control	0.50	<b>\$41.58</b>		\$20.79
07/19/23		Michael Tho		CA-Quality Control	0.25	<b>\$41.58</b>		\$10.40
08/09/23		Michael Tho		CA-Quality Control	0.25	\$41.58		\$10.40
08/16/23		Michael Tho		CA-Quality Control	0.25	\$41.58		\$10.40
08/23/23		Michael Tho		CA-Quality Control	0.25	\$41.58		\$10.40
09/06/23		Michael Tho		CA-Quality Control	0.25	\$41.58		\$10.40
09/13/23		Michael Tho		CA-Quality Control	0.25	\$41.58		\$10.40
09/21/23		Michael Thor		CA-Quality Control	0.25	\$41.58		\$10.40
09/27/23		Michael Thor		CA-Quality Control	0.25	\$41.58		\$10.40
08/16/23		Jonathan Rog		CA-Report Prep	1.00	\$41.58		\$41.58
09/26/23		Michael Thor		CA-Report Prep	1.00	\$41.58		\$41.58
07/10/23		Jordan Harpe		CA-Report Prep	5.00	\$32.67		\$163.35
07/11/23		Jordan Harpe		CA-Report Prep	2.00	\$32.67		\$65.34
07/27/23		Jordan Harpe		CA-Report Prep	2.00	\$32.67	<del></del>	\$65.34
09/08/23		Jordan Harpe		CA-Report Prep	4.00	\$32.67		\$130.68
09/11/23		Jordan Harpe		CA-Report Prep	3.00	\$32.67		\$98.01
09/14/23		Jordan Harpe		CA-Report Prep	0.50 ^	\$32.67		\$16.34
09/20/23		Jordan Harpe		CA-Report Prep	1.00 -	\$32.67		\$32.67
09/21/23		lordan Harpe		CA-Report Prep	1.00	\$32.67		\$32.67
09/25/23		lordan Harpei		CA-Report Prep	2.00	\$32.67		\$65.34
09/26/23		lordan Harpei lordan Harpei		CA-Report Prep	1.50 -	\$32.67		\$49.01
				CA-Report Prep	1.00	\$0.00		\$0.00
וונטטא	ONAL PRINC/	WIGK COS IS	eritaraintisti in Salaintista Zana in anno anno anno anno anno anno ann	ra Direct Labor Page):	9.00			\$483.51
			TOTAL PRIN	CIPAL/MANAGERIAL:	50.25			\$2,098.69

	lequest No.	15				Page		1).	of	16
	nt /Responsib		PPM Consulta	nts Inc. / CS7	Arkansas St	ations, LLC/	Circ	le K		19
	dentification #	09000027	Faci	lity Name: F	ormer Valero	Corner Sto	ore I	No. 1800		
Dates co	sts incurred:	From	07/01/23	to	09/27/23					0/02/23
			XTRA DIRE	CT LABO	R COST D	ETAIL				
DATE	INVOICE#		YEE NAME	WORK	PLAN TASK	HOURS		RATE	А	MOUNT
Duplicate 1	this page as n	eeded to red	ord each type	of Direct La	abor		***************************************			
Principal/M	anagement									\$0.00
09/27/23	98093	Jordan Harp	er	CA-Report	Prep	1.00	/	\$32.67		\$32.67
07/24/23	····	Jared Saterf		CA-Report	Review	2.00	1	\$50.48		\$100.96
07/31/23		Jared Saterf		CA-Report	Review	2.00	/	\$50.48		\$100.96
07/25/23		Chris Sampo		CA-Senior F	Review	1.00	1	\$62.23		\$62.23
07/27/23		Chris Sampo		CA-Senior F	Review	2.00		\$62.23	******	\$124.46
09/20/23	98093	Chris Sampo	gnaro	CA-Senior F	Review	1.00	d	\$62.23		\$62.23
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lanually ent	er these totals	on the cor	esponding "D	irect Labor"	page:	9.00				\$483.51

Interim F	Request No.	15				Page	5	c.E	16
	ınt /Responsi		PPM Consultar	nts Inc. / C	ST Arkansas	Ctations !!		of	16
	dentification		Facil	lity Name	Former Val	aro Corner	Store No. 1	900	
	sts incurred:	From	07/01/23	to	09/27/23	1	est date:		0/02/23
			DIRECT LA				est date.	<u> </u>	0/02/23
DATE	INVOICE#	TOW WATER TO THE TAXABLE PARTY OF THE PARTY	YEE NAME	92 E	PLAN TASK				
PROFESS	IONAL/TECH		<u> , , , , , , , , , , , , , , , , , ,</u>	1 MOVE	FLAN IASK	HOURS	RATE	A	MOUNT
08/24/23	***************************************	Jeffrey Stam	per	CA-Field	Obs. Suppor	5.0	0 \$31.2	E	\$450.0E
07/05/23		Mark Coates			Obs. Suppor				\$156.25 \$107.12
07/12/23		Mark Coates			Obs. Support				\$80.34
07/19/23	98093	Mark Coates			Obs. Support				\$107.12
07/25/23	98093	Mark Coates			Obs. Support				\$107.12
08/02/23		Mark Coates			Obs. Support				\$93.73
08/16/23	98093	Mark Coates			Obs. Support				\$107.12
08/23/23		Mark Coates		***************************************	Obs. Support		<u> </u>		\$107.12
09/01/23	98093	Mark Coates			Obs. Support				\$66.95
09/13/23	98093	Mark Coates			Obs. Support		<del></del>		\$107.12
08/24/23	98093	Clifton Nelso	n		bs. Support	5.00			\$107.12
08/09/23	98093	Mark Coates			bservation	4.00			\$107.12
08/24/23	98093	Jeffrey Stamp		CA-Field P		1.00			\$31.25
08/24/23		Clifton Nelso		CA-Field P		1.00	·		\$25.12
08/25/23	98093	Clifton Nelso		CA-Field P		0.50	<u> </u>	<del>-</del>	\$12.56
09/06/23	98093	Mark Howard		CA-O&M		5.00		<del></del>	\$159.20
09/21/23	98093	Mark Howard		CA-O&M		4.50	-		\$143.28
09/27/23	98093	Mark Howard		CA-O&M		4.00	·		\$127.36
09/06/23	98093	Mark Howard		CA-Travel		3.00		<del></del>	\$95.52
09/21/23	98093	Mark Howard	(	CA-Travel		3.50	\$31.84		\$111.44
09/27/23	98093	Mark Howard	(	CA-Travel		4.00			\$127.36
08/24/23	98093	Jeffrey Stamp		CA-Travel		3.00	\$31.25		\$93.75
07/05/23	98093	Mark Coates	(	CA-Travel		4.00	*	-	\$107.12
07/12/23	98093	Mark Coates	(	A-Travel		2.00			\$53.56
07/19/23	98093	Mark Coates		A-Travel		4.00			\$107.12
07/25/23	98093	Mark Coates	C	:A-Travel		4.00			\$107.12
08/02/23	98093	Mark Coates	C	A-Travel		4.00			\$107.12
08/09/23	98093	Mark Coates	C	A-Travel		4.00	\$26.78		\$107.12
08/16/23	98093 1	Mark Coates	C	A-Travel		4.00	\$26.78	*******	\$107.12
08/23/23	1 8098	Mark Coates	C	A-Travel		4.00			\$107.12
09/01/23		Mark Coates	С	A-Travel		4.00	\$26.78		\$107.12
09/13/23		Mark Coates		A-Travel		4.00	\$26.78		\$107.12
ADDITION	IAL PROF/TE	CH COSTS (fi	rom the Extra	Direct Lal	or Page):	3.00			\$75.36
			FESSIONAL/TI			117.50		\$3	,292.55
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	Request No.	15				Page	50.	of	16
Consulta	int /Responsib	ie Party:	PPM Consult	ants inc. / CST	Arkansas Sta	tions. LLC/Ci	rcie K	- 01	1.6
	dentification#	09000027	Fac	ility Name: F	ormer Valero	Corner Store	No. 1800	**************************************	
Dates co	sts incurred:	From	07/01/23	to	09/27/23	Request			0/02/23
		I	XTRA DIR	ECT LABO	R COST DE	TAIL			- <del>7 0 - 7 - 0</del>
DATE	INVOICE#	EMPLO	YEE NAME	WORKP	LAN TASK	HOURS	RATE		MOUNT
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Profession:	al/Technical						1		\$0.0
09/13/23	98093	Clifton Nels	on	CA-Travel		3.00	\$25.12		\$75.3
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ınually ent	er these totals	on the corr	esponding "D	irect Labor"	page:	3.00			\$75.36

	Request No.	15				<u></u>	Page	6	of	16
	int /Responsib		PPM Consulta	nts Inc. / C	ST Arkans	as Statio	ons. LLC/C		<u> </u>	
Facility lo	dentification #	09000027	Fac	ility Name	: Former V	/alero C	orner Stor	e No. 180	<u> </u>	
Dates co	sts incurred:	From	07/01/23	to		7/23	Reques		***************************************	/02/23
			DIRECT	LABOR						100-11-0
DATE	INVOICE#	EMPLO	YEE NAME	COM ESTABLISHMENT	( PLAN TA:	AND HOLDS HARRIST PARKETS HARRIST HARRIST	HOURS	RATE	I AN	OUNT
SUPPORT	y 7					<u> </u>		IVAIL	j Alv	IOOIAI
07/06/23	98093	Sarah Scott		CA-Data	Entrv		0.25	<b>\$16.01</b>		\$4.0
07/14/23	98093	Sarah Scott		CA-Data			0.25			\$4.0
07/20/23	98093	Sarah Scott		CA-Data	·····		0.25	× \$16.01		\$4.00
07/27/23	98093	Sarah Scott		CA-Data			0.25			\$4.00
08/10/23	98093	Sarah Scott		CA-Data			0.25	\$16.01	ļ	\$4.00
08/17/23	98093	Sarah Scott		CA-Data			0.25	\$16.01		\$4.00
08/24/23	98093	Sarah Scott		CA-Data			0.25	\$16.01		\$4.00
08/25/23	98093	Sarah Scott		CA-Data			0.25	\$16.01		\$4.00
09/05/23	98093	Sarah Scott		CA-Data I			0.25	···		\$4.00
09/15/23	98093	Sarah Scott		CA-Data I	ntry		0.25	\$16.01		\$4.00
09/21/23	98093	Sarah Scott		CA-Data E			0.25	\$16.01		\$4.00
09/27/23	98093	Sarah Scott		CA-Data E	ntry		0.25	\$16.01		\$4.00
07/12/23	98093	Terry Montpo	elier	CA-Repor			0.50	\$20.88		\$10.44
07/13/23	98093	Terry Montpo	elier	CA-Repor	t Prep		0.50	\$20.88		\$10.44
07/28/23	98093	Terry Montpe	elier	CA-Repor	t Prep		1.00	\$20.88		\$20.88
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AUUIT	IONAL SUPPO	ORT COSTS	Constitution of the second second			The second second				
			TOT,	AL SUPPO	RT COSTS	S:	5.00			\$89.79
			TOTAL DIF	RECT LAB	OR COSTS	S: 1	72.75		\$	5,481.03

Interim Request No.	15		•		Page	7	of	16
Consultant /Responsible	Party:	PPM Consultant	s Inc. / C	ST Arkansas Sta	tions, LLC/C	ircle K		
Facility Identification #	09000027	Facility	/ Name:	Former Valero	Corner Store	No. 1800		
Dates costs incurred:	From	07/01/23	to	09/27/23		rest date:	10	/02/23
		FIXED RA	TE CO	STS DETAIL			10,	<i>GE</i> /23
DATE INVOICE#	VE	NDOR AND WO			UNITS	DATE		iouvia
EQUIPMENT RENTAL					OMIS	RATE	AW	OUNT
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DITIONAL EQUIPMENT REN	TAL (from the	e Extra Fixed Rate	Costs p	age):				\$5.00
				TOTAL EQU	JIPMENT RI	NTAI A		\$0.00
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Consultant /Responsible		PPM Consultant	s Inc. / CST	Γ Arkansas Statio	ns, LLC/Circ			
Facility Identification #		Fa	cility Nam	ie: Former Valer	Corner St	ore No. 1	800	
Dates costs incurred:	From	07/01/23	to	09/27/23		est date:		02/23
		FIXED RATE	COSTS	SDETAIL				
DATE INVOICE#	TRAVELE	R AND WORK PL		# OF NIGHTS	RATE		AMOUN	T
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DITIONAL MEAL PER DIE	EM COSTS (f	rom the Extra Fi	ced Rate C	Costs page):				70.00
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Interim Request No.	15		-		Page	9	- 5	4.6
Consultant /Responsil	ole Party:	PPM Consultar	nts Inc. / CST	Arkansas Sta	tions UC/Cir	role V	of	16
Facility Identification #		Fac	cility Name:	Former Valer	o Corner Sto	ro No. 190	0	
Dates costs incurred:	From	07/01/23	to	09/27/23		st date:		2/23
		FIXED RATE			1 Reques	st date.	10/0	12/23
DATE INVOICE#	PART BY THE PROPERTY OF THE PARTY OF THE PAR	ND WORK PLAI		# OF MILES	RATE	<del></del>		
MILEAGE:	Most William William Towns of the Control of the Co			H OF MILES	RAIE	A	IOUNT	
07/05/23 98093	CA-Mileage Mo	onroe to Dermo	tt to Monro	、175.00	\$0.70	1	<b></b>	00.50
07/12/23 98093		nroe to Dermo		\$ 90.00				22.50
07/19/23 98093		nroe to Dermo		175.00	\$0.70	ļ		63.00
07/25/23 98093	CA-Mileage Mo			175.00	\$0.70			22.50
08/02/23 98093	CA-Mileage Mo	nroe to Dermo	tt to Monro	.175.00	\$0.70			22.50
08/09/23 98093	CA-Mileage Mo			175.00	\$0.70		······································	22.50
08/16/23 98093	CA-Mileage Mo			-177.00	\$0.70			22.50
08/24/23 98093	CA-Mileage Mo			175.00	\$0.70			23.90
08/24/23 98093	CA-Mileage Mo			175.00	\$0.70		~	22.50
09/01/23 98093	CA-Mileage Mo	nroe to Dermot	t to Monro	.175.00	\$0.70			22.50
09/06/23 98093	CA-Mileage Mo			-178.00	\$0.70			22.50
09/13/23 98093	CA-Mileage Mo	nroe to Dermot	t to Monro	176.00	\$0.70			4.60
09/21/23 98093	CA-Mileage Moi	nroe to Dermot	t to Monro	`177.00	\$0.70			3.20
09/27/23 98093	CA-Mileage Mor	nroe to Dermot	t to Monro	180.00	\$0.70			3.90
				100.00	\$0.70	· · · · · · · · · · · · · · · · · · ·		6.00 0.00
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DDITIONAL MILEAGE CO	STS (from the E	xtra Fixed Rate	Costs pag	e):			\$0.	
			TO	TAL MILEAGI	COSTS:		\$1,664.	
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Interim Request No.	15			Dogo	40		
Consultant /Responsib	le Party:	PPM Consultants Inc. / C	ST Arkaneae St	Page	10 (Cirolo K	of	16
Facility Identification #	09000027	Facility Name:	Former Valero	Corner Sto	ro No. 190	10	
Dates costs incurred:	From	07/01/23 to	09/27/23	Reques	t date		02/23
		FIXED RATE COST	SDETAIL	<u> </u>	t date.	10/	02/23
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ITIONAL OTHER FIXED	RATE COSTS	(from Extra Fixed Rate C	osts page):				\$0.00
		TOTAL OTHER F		OSTS:			\$0.00
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		TOTAL FIXE	ED RATE CO	OSTS		\$1,	664.60

Interim Request No.	15				Page	11		4.0
Consultant /Responsible	Party:	PPM Consultar	nts Inc. / CST A	rkansas Stations,	LC/Circle V	11	of	16
Facility Identification #	09000027		Facility Nam	e: Former Valero	Corner Stor	e No. 18	00	
Dates costs incurred:	From	07/01/23	to	09/27/23	Request			02/23
		OTHER D	RECTICOS	TS DETAIL			20/1	12/20
ATE INVOICE#	TRAVEL	ER'S NAME,#	OF NIGHTS A	AND WORK PLAN	JTASK I		AMOUNT	-
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Interim Re		15				Page	12	of	4 C
Consultan	t /Responsib	le Party:	PPM Consultant	ts Inc. / CST A	rkansas Stations,	IC/Circle V	! &	OI .	16
	ntification #	09000027		Facility Nam	e: Former Valero	Corner Store	No. 18	20	***************************************
Dates cost	s incurred:	From	07/01/23	to	09/27/23	Request			02/23
			OTHER DI	RECT COS	TS DETAIL	1.094000	aute.	10/0	12/23
DATE	INVOICE#				K PLAN TASK			B B S C LL N L	
ABORATO								AMOUNT	
07/05/23		CA-Waypoir	nt Analytical LAB		· · · · · · · · · · · · · · · · · · ·				\$85.0
09/08/23			nt Analytical LAB				· · · · · · · · · · · · · · · · · · ·		\$850.0
09/19/23	98093	CA-Waypoir	nt Analytical LAB						\$85.0
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DITIONAL L	ABORATOR'	Y COSTS (fro	om the Extra Otl	ner Direct Co	sts page):		- Combine		\$0.00
					LABORATORY (	COSTS:			20.00

Interim Request No.	15				Page	13	of	16
Consultant /Responsib	le Party:	PPM Consulta	ants Inc. / CST A	Arkansas Stations,	II C/Circle K	10	O!	10
Facility Identification #	09000027	· · · · · · · · · · · · · · · · · · ·	Facility Nan	ne: Former Valero	Corner Store	e No. 18	00	
Dates costs incurred:	From	07/01/23	to	09/27/23	Request			2/23
		OTHER	DIRECT COS	STS DETAIL				2,23
DATE INVOICE#				K PLAN TASK			AMOUNT	
SUBCONTRACTS:							AIVIO OINT	
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DITIONAL SUBCONTRAC	CTS COSTS	(from the Ext	ra Other Direc	t Costs nagels				
				UBCONTRACTS	СОСТЕ			
				-LOCKING(1)	UU313.			\$0.00

Interim Request No.	15				Page	14	of	16
Consultant /Responsib	ole Party:	PPM Consultants	s Inc. / CST A	rkansas Stations, L	LC/Circle K			,
Facility Identification # Dates costs incurred:			Facility Nam	e: Former Valero	Corner Stor	e No. 18	300	
Dates Costs Incurred:	From	07/01/23	to	09/27/23	Request	date:	10/	02/23
PATE INVOICE#		OTHER DIE						
		DESCRIPTION	I AND WOR	CPLAN TASK			AMOUN'	Т
UPPLIES:							Park Annual Park Annual Report	
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TIONAL SUPPLIES CO	STS (from t	ne Extra Other Di	rect Coete n	analy.				<b>.</b>
					ASTS .			\$0.00
			10	TAL SUPPLIES C	0919:			\$0.00

DATE         INVOICE#         DESCRIPTION AND WORK PLAN TASK         AMO           OTHER/MISC. DIRECT COSTS:         07/01/23 98093         CA-City of Dermott           08/11/23 98093         CA-City of Dermott         09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33210           09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33211         09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33212           09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33213         09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33214           09/05/23 98093         CA-MK Environmental SOS Services-Invoice #33221         CA-MK Environmental SOS Services-Invoice #33214	10/02/23  UNT  \$65.25 \$65.25 \$125.00 \$125.00
Facility Identification # 09000027 Facility Name: Former Valero Corner Store No. 1800  Dates costs incurred: From 07/01/23 to 09/27/23 Request date:  OTHER DIRECT COSTS DETAIL  DATE INVOICE# DESCRIPTION AND WORK PLAN TASK AMO  OTHER/MISC. DIRECT COSTS:  07/01/23 98093 CA-City of Dermott  08/11/23 98093 CA-City of Dermott  09/01/23 98093 CA-MK Environmental SOS Services-Invoice #33210  09/01/23 98093 CA-MK Environmental SOS Services-Invoice #33211  09/01/23 98093 CA-MK Environmental SOS Services-Invoice #33212  09/01/23 98093 CA-MK Environmental SOS Services-Invoice #33213  09/01/23 98093 CA-MK Environmental SOS Services-Invoice #33214  09/05/23 98093 CA-MK Environmental SOS Services-Invoice #33214  09/05/23 98093 CA-MK Environmental SOS Services-Invoice #33214	\$65.25 \$65.25 \$125.00 \$125.00 \$125.00
Dates costs incurred:   From   07/01/23   to   09/27/23   Request date:	\$65.25 \$65.25 \$125.00 \$125.00 \$125.00
OTHER DIRECT COSTS DETAIL           DATE         INVOICE#         DESCRIPTION AND WORK PLAN TASK         AMO           OTHER/MISC. DIRECT COSTS:         07/01/23 98093         CA-City of Dermott           08/11/23 98093         CA-City of Dermott         09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33210           09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33211         09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33212           09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33213         09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33214           09/05/23 98093         CA-MK Environmental SOS Services-Invoice #33221         CA-MK Environmental SOS Services-Invoice #33214	\$65.25 \$65.25 \$125.00 \$125.00 \$125.00
DATE         INVOICE#         DESCRIPTION AND WORK PLAN TASK         AMO           OTHER/MISC. DIRECT COSTS:         07/01/23 98093         CA-City of Dermott         08/11/23 98093         CA-City of Dermott           09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33210         09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33211           09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33212         09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33213           09/01/23 98093         CA-MK Environmental SOS Services-Invoice #33214         09/05/23 98093         CA-MK Environmental SOS Services-Invoice #33221	\$65.25 \$65.25 \$125.00 \$125.00
OTHER/MISC. DIRECT COSTS:         07/01/23 98093       CA-City of Dermott         08/11/23 98093       CA-City of Dermott         09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33210         09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33211         09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33212         09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33213         09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33214         09/05/23 98093       CA-MK Environmental SOS Services-Invoice #33221	\$65.25 \$65.25 \$125.00 \$125.00
08/11/23       98093       CA-City of Dermott         09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33210         09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33211         09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33212         09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33213         09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33214         09/05/23       98093       CA-MK Environmental SOS Services-Invoice #33221	\$65.25 \$125.00 \$125.00 \$125.00
08/11/23       98093       CA-City of Dermott         09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33210         09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33211         09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33212         09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33213         09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33214         09/05/23       98093       CA-MK Environmental SOS Services-Invoice #33221	\$65.25 \$125.00 \$125.00 \$125.00
09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33211         09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33212         09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33213         09/01/23       98093       CA-MK Environmental SOS Services-Invoice #33214         09/05/23       98093       CA-MK Environmental SOS Services-Invoice #33221	\$125.00 \$125.00 \$125.00
09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33211         09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33212         09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33213         09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33214         09/05/23 98093       CA-MK Environmental SOS Services-Invoice #33221	\$125.00 \$125.00
09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33212         09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33213         09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33214         09/05/23 98093       CA-MK Environmental SOS Services-Invoice #33221	\$125.00
09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33213         09/01/23 98093       CA-MK Environmental SOS Services-Invoice #33214         09/05/23 98093       CA-MK Environmental SOS Services-Invoice #33221	
09/01/23 98093 CA-MK Environmental SOS Services-Invoice #33214 09/05/23 98093 CA-MK Environmental SOS Services-Invoice #33221	\$125.00
09/05/23 98093 CA-MK Environmental SOS Services-Inovice#33221	\$125.00
	\$907.64
09/11/23 98093 CA-City of Dermott	\$65.25
07/13/23 98093 CA-FEDEX Invoice #819113222	\$3.42
08/31/23 98093 CA-FEDEX Invoice #172720072	\$72.62
	V12.02
DITIONAL OTHERWISE COSTS 4: : - :	
ODITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page):	
TOTAL OTHER/MISC, COSTS:	1,804.43
TOTAL OTHER DIRECT COSTS \$2	,824.43



1600 Lamy Lane • Monroe, LA 71201 • tel 318.325.7270 • fax 318.323.6593 • www.ppmco.com

### **Invoice**

September 30, 2023 Invoice No: 98093

Anthony Bell Circle K Stores Inc. 1120 W. Warner Road Tempe, AZ 85284

Project Manager:

Jared Saterfiel

Project:

134931

Former Valero Corner Store No. 1800, 301 E. Speedway, Dermott,

AR - Release # 09-0010 Facility # 2741800

#### Professional Services through September 30, 2023

Phase:

CA

Corrective Action

**Professional Personnel** 

Data Analysis/Compilation		Hours	Rate	Amount
Sampognaro, Christopher	7/27/2023	2.00 /	186.69	373.38
Data Entry		•		
Sr. Project Director		,	•	•
Thompson, Michael	8/24/2023	1.00	124.74	124.74
Administrative Asst. II			•	
Scott, Sarah	7/6/2023	.25 /	48.03	12.01
Scott, Sarah	7/14/2023	.25 /	48.03	12.01
Scott, Sarah	7/20/2023	.25	48.03	12.01
Scott, Sarah	7/27/2023	.25	48.03	12.01
Scott, Sarah	8/10/2023	.25	48.03	12.01
Scott, Sarah	8/17/2023	.25	48.03	12.01
Scott, Sarah	8/24/2023	.25′	48.03	12.01
Scott, Sarah	8/25/2023	.25′	48.03	12.01
Scott, Sarah	9/5/2023	.25/	48.03	12.01
Scott, Sarah	9/15/2023	.25	48.03	12.01
Scott, Sarah	9/21/2023	.25	48.03	12.01
Scott, Sarah	9/27/2023	.25	48.03	12.01
Field Observation Support				
Sr. Geologist		·		
Stamper, Jeffrey	8/24/2023	5.00	93.75	468.75
low flow sampling		3		
Geologist V				•
Coates, Mark	7/5/2023	4.00	80.34	321.36
Coates, Mark	7/12/2023	3.00	80.34	241.02
Coates, Mark	7/19/2023	4.00	80.34	321.36
Coates, Mark	7/25/2023	4.00	80.34	321.36
Coates, Mark	8/2/2023	3.50∕	80.34	281.19

		o Corner Store No	o. 1800	Invoice	98093
Coates, Marl	k 8/16/2023	4.00/	80.34	321.36	
Coates, Mark	k 8/23/2023	4.00	80.34	321,36	•
Coates, Marl		2.50	80.34	200.85	
Coates, Mark	k 9/13/2023	4.00	80.34	321.36	
Sr. Toxicologists					
Nelson, Clifto	on 8/24/2023	5.00	75.36	376.80	
Field Observation					
Geologist V		•			
Coates, Mark	8/9/2023	4.00	80.34	321.36	
Field Preparation				04,100	
Sr. Geologist					•
Stamper, Jeff	frey 8/24/2023	1.00 ′	93.75	93.75	
gathered su	ipplies; ice for sampling event	,	J = 1.1 J	05.70	•
Sr. Toxicologists	· -				
Nelson, Clifto	on 8/24/2023	1.00	75.36	75.36	
Nelson, Clifto	n 8/25/2023	.50 /	75.36	37.68	
shipping sar	mples and Low flow equipment			37,00	
Operations & Mainter			•		
Sr. Geologist					
Howard, Mark	9/6/2023	5.00/	95.52	477.60	
Howard, Mark	9/21/2023	4.50	95.52	429.84	•
Howard, Mark		4.00/	95.52	382.08	
Other			00101	002.00	
Sr. Project Directo	or				
Thompson, M		.75/	124.74	93.56	
iPAD setup /		., 5	164.17	00.00	
roject Coordination					
0					
Sampognaro,		1.00	186.69	186.69	
Discuss field	Christopher 8/24/2023 activities with field personnel and d			186.69	
				186.69	
Discuss field roject Management	activities with field personnel and co	hecking on low flow ed	quipment		
Discuss field roject Management Saterfiel, Jared	activities with field personnel and did	hecking on low flow ed	quipment 151.44	302.88	
Discuss field roject Management Saterfiel, Jared Saterfiel, Jared	activities with field personnel and d  7/25/2023 d 8/1/2023	2.00/ 1.00/	151.44 151.44	302.88 151.44	
Discuss field roject Management Saterfiel, Jared Saterfiel, Jared Saterfiel, Jared	activities with field personnel and control of the	2.00/ 1.00/ 2.00/	151.44 151.44 151.44	302.88 151.44 302.88	•
Discuss field roject Management Saterfiel, Jared Saterfiel, Jared Saterfiel, Jared Saterfiel, Jared	activities with field personnel and d  7/25/2023 d 8/1/2023 d 8/8/2023 d 8/15/2023	2.00/ 1.00/ 2.00/ 1.00/	151.44 151.44 151.44 151.44	302.88 151.44 302.88 151.44	
Discuss field roject Management Saterfiel, Jared Saterfiel, Jared Saterfiel, Jared Saterfiel, Jared Saterfiel, Jared	activities with field personnel and display and displa	2.00/ 1.00/ 2.00/	151.44 151.44 151.44	302.88 151.44 302.88	
Discuss field roject Management Saterfiel, Jared Saterfiel, Jared Saterfiel, Jared Saterfiel, Jared Saterfiel, Jared uality Assurance/Qua	activities with field personnel and d  d 7/25/2023 d 8/1/2023 d 8/8/2023 d 8/15/2023 d 8/23/2023 d 8/23/2023	2.00/ 1.00/ 2.00/ 1.00/	151.44 151.44 151.44 151.44	302.88 151.44 302.88 151.44	
Discuss field roject Management Saterfiel, Jared Saterfie	activities with field personnel and d  7/25/2023 d 8/1/2023 d 8/8/2023 d 8/15/2023 d 8/15/2023 d 8/23/2023 ality Control	2.00/ 1.00/ 2.00/ 1.00/ 2.50/	151.44 151.44 151.44 151.44 151.44	302.88 151.44 302.88 151.44 378.60	
Discuss field roject Management Saterfiel, Jared Saterfie	activities with field personnel and d  d 7/25/2023 d 8/1/2023 d 8/8/2023 d 8/15/2023 d 8/23/2023 ality Control r chael 7/5/2023	2.00/ 1.00/ 2.00/ 1.00/ 2.50/	151.44 151.44 151.44 151.44 151.44 151.44	302.88 151.44 302.88 151.44 378.60	
Discuss field roject Management Saterfiel, Jared Saterfield, Ja	activities with field personnel and d  d 7/25/2023 d 8/1/2023 d 8/8/2023 d 8/15/2023 d 8/23/2023 ality Control r chael 7/5/2023 chael 7/12/2023	2.00/ 1.00/ 2.00/ 1.00/ 2.50/	151.44 151.44 151.44 151.44 151.44 151.44	302.88 151.44 302.88 151.44 378.60	
Discuss field roject Management Saterfiel, Jared Saterfie	activities with field personnel and d  d 7/25/2023 d 8/1/2023 d 8/8/2023 d 8/15/2023 d 8/23/2023 ality Control r chael 7/5/2023 chael 7/12/2023 chael 7/19/2023	2.00/ 1.00/ 2.00/ 1.00/ 2.50/ .50/ .25/	151.44 151.44 151.44 151.44 151.44 151.44 124.74	302.88 151.44 302.88 151.44 378.60 62.37 62.37 31.19	
Discuss field roject Management  Saterfiel, Jared Saterfi	activities with field personnel and d  d 7/25/2023 d 8/1/2023 d 8/8/2023 d 8/15/2023 d 8/23/2023 d 8/23/2023 ality Control r chael 7/5/2023 chael 7/12/2023 chael 7/19/2023 chael 8/9/2023	2.00/ 1.00/ 2.00/ 1.00/ 2.50/ .50/ .25/ .25/	151.44 151.44 151.44 151.44 151.44 151.44 124.74 124.74 124.74	302.88 151.44 302.88 151.44 378.60 62.37 62.37 31.19 31.19	
Discuss field roject Management  Saterfiel, Jared Saterfi	d 7/25/2023 d 8/1/2023 d 8/8/2023 d 8/15/2023 d 8/15/2023 d 8/15/2023 d 8/23/2023 d 7/5/2023 chael 7/12/2023 chael 7/19/2023 chael 8/9/2023 chael 8/9/2023	2.00/ 1.00/ 2.00/ 1.00/ 2.50/ .50/ .50/ .25/ .25/	151.44 151.44 151.44 151.44 151.44 151.44 124.74 124.74 124.74 124.74	302.88 151.44 302.88 151.44 378.60 62.37 62.37 31.19 31.19	
Discuss field roject Management  Saterfiel, Jared Saterfield, Jared Saterf	d 7/25/2023 d 8/1/2023 d 8/8/2023 d 8/15/2023 d 8/15/2023 d 8/15/2023 d 8/23/2023 ality Control r chael 7/5/2023 chael 7/19/2023 chael 8/9/2023 chael 8/9/2023 chael 8/9/2023 chael 8/16/2023 chael 8/16/2023 chael 8/23/2023	2.00/ 1.00/ 2.00/ 1.00/ 2.50/ .50/ .25/ .25/ .25/	151.44 151.44 151.44 151.44 151.44 151.44 124.74 124.74 124.74 124.74	302.88 151.44 302.88 151.44 378.60 62.37 62.37 31.19 31.19 31.19 31.19	
Discuss field roject Management  Saterfiel, Jared Saterfi	d 7/25/2023 d 8/1/2023 d 8/15/2023 d 8/15/2023 d 8/15/2023 d 8/23/2023 d 8/23/2023 d 7/5/2023 d 7/12/2023 chael 7/12/2023 chael 8/9/2023 chael 8/9/2023 chael 8/16/2023 chael 8/23/2023 chael 8/23/2023 chael 8/23/2023	2.00/ 1.00/ 2.00/ 1.00/ 2.50/ .50/ .25/ .25/ .25/ .25/	151.44 151.44 151.44 151.44 151.44 151.44 124.74 124.74 124.74 124.74 124.74	302.88 151.44 302.88 151.44 378.60 62.37 62.37 31.19 31.19 31.19 31.19 31.19	
Discuss field roject Management  Saterfiel, Jared Saterfi	activities with field personnel and decivities with field and	2.00/ 1.00/ 2.00/ 1.00/ 2.50/ .50/ .25/ .25/ .25/ .25/	151.44 151.44 151.44 151.44 151.44 151.44 124.74 124.74 124.74 124.74 124.74 124.74	302.88 151.44 302.88 151.44 378.60 62.37 62.37 31.19 31.19 31.19 31.19 31.19	
Discuss field roject Management  Saterfiel, Jared Saterfi	d 7/25/2023 d 8/1/2023 d 8/8/2023 d 8/15/2023 d 8/15/2023 d 8/15/2023 d 8/23/2023 d 9/6/2023	2.00/ 1.00/ 2.00/ 1.00/ 2.50/ .50/ .25/ .25/ .25/ .25/ .25/ .25/	151.44 151.44 151.44 151.44 151.44 151.44 124.74 124.74 124.74 124.74 124.74 124.74 124.74	302.88 151.44 302.88 151.44 378.60 62.37 62.37 31.19 31.19 31.19 31.19 31.19 31.19	
Discuss field roject Management  Saterfiel, Jared Saterfi	activities with field personnel and d  d 7/25/2023 d 8/1/2023 d 8/8/2023 d 8/15/2023 d 8/15/2023 d 8/23/2023 ality Control r chael 7/5/2023 chael 7/12/2023 chael 8/9/2023 chael 8/16/2023 chael 8/16/2023 chael 9/6/2023 chael 9/6/2023 chael 9/6/2023 chael 9/6/2023 chael 9/13/2023 chael 9/13/2023 chael 9/13/2023	2.00/ 1.00/ 2.00/ 1.00/ 2.50/ .50/ .25/ .25/ .25/ .25/ .25/ .25/	151.44 151.44 151.44 151.44 151.44 151.44 124.74 124.74 124.74 124.74 124.74 124.74	302.88 151.44 302.88 151.44 378.60 62.37 62.37 31.19 31.19 31.19 31.19 31.19	
Discuss field roject Management  Saterfiel, Jared Saterfi	d 7/25/2023 d 8/1/2023 d 8/1/2023 d 8/15/2023 d 8/15/2023 d 8/15/2023 d 8/15/2023 d 8/23/2023 d 9/27/2023 d 8/23/2023 d 8/23/2023 d 9/27/2023 d 8/23/2023 d 9/27/2023 d 9/27/2023	2.00/ 1.00/ 2.00/ 1.00/ 2.50/ .50/ .25/ .25/ .25/ .25/ .25/ .25/	151.44 151.44 151.44 151.44 151.44 151.44 124.74 124.74 124.74 124.74 124.74 124.74 124.74	302.88 151.44 302.88 151.44 378.60 62.37 62.37 31.19 31.19 31.19 31.19 31.19 31.19	
Discuss field roject Management  Saterfiel, Jared Saterfi	activities with field personnel and display a display a display a final displa	2.00/ 1.00/ 2.00/ 1.00/ 2.50/ .50/ .50/ .25/ .25/ .25/ .25/ .25/ .25/	151.44 151.44 151.44 151.44 151.44 151.44 124.74 124.74 124.74 124.74 124.74 124.74 124.74 124.74	302.88 151.44 302.88 151.44 378.60 62.37 62.37 31.19 31.19 31.19 31.19 31.19 31.19	
Discuss field roject Management  Saterfiel, Jared Saterfi	activities with field personnel and display a	2.00/ 1.00/ 2.00/ 1.00/ 2.50/ .50/ .50/ .25/ .25/ .25/ .25/ .25/ .25/	151.44 151.44 151.44 151.44 151.44 151.44 124.74 124.74 124.74 124.74 124.74 124.74 124.74	302.88 151.44 302.88 151.44 378.60 62.37 62.37 31.19 31.19 31.19 31.19 31.19 31.19	

Project 134931	Former Valero C	Corner Store No	. 1800	Invoice	98093
Project Manager II		***************************************			
Harper, Jordan	7/10/2023	5.00	98.01	490.05	
Harper, Jordan	7/11/2023	2.00 /	98.01	196.02	
Harper, Jordan	7/27/2023	2.00/	98.01	196.02	
Harper, Jordan	9/8/2023	4.00	98.01	392.04	
Harper, Jordan	9/11/2023	3.00	98.01	294.03	
Harper, Jordan	9/14/2023	.50 /	98.01	49.01	
Harper, Jordan	9/20/2023	1.00	98.01	98.01	
Harper, Jordan	9/21/2023	1.00 /	98.01	98.01	
Harper, Jordan	9/22/2023	2.00 /	98.01	196.02	
3rd quarter qm		·			
Harper, Jordan	9/25/2023	1.50	98.01	147.02	
3rd quarter QM					
Harper, Jordan	9/26/2023	1.00	98.01	98.01	
3rd quarter QM					
Harper, Jordan	9/27/2023	1.00 /	98.01	98.01	
3rd quarter QM					
Sr. Admin. Support		,			
Montpelier, Terry	7/12/2023	.50/_	62.64	31.32	•
Montpelier, Terry	7/13/2023	.50	62.64	31.32	
Montpelier, Terry	7/28/2023	1.00 /	62.64	62.64	
Report Review ·				•	
Saterfiel, Jared	7/24/2023	2.00/	151.44	302.88	
Saterfiel, Jared	7/31/2023	2.00/	151.44	302.88	
Senior Review		4			
Sampognaro, Christopher	7/25/2023	1.00/	186.69	186.69	
Sampognaro, Christopher	7/27/2023	2.00 <	186.69	373.38	
Sampognaro, Christopher	9/20/2023	1.00 /	186.69	186.69	
TF narative review					
ravel		l.			
Sr. Geologist		,			
Howard, Mark	9/6/2023	3.00	95.52	286.56	
Howard, Mark	9/21/2023	3.50 /	95.52	334.32	•
Howard, Mark	9/27/2023	4.00′	95.52	382.08	
Stamper, Jeffrey	8/24/2023	3.00/	93.75	281.25	
travel to and from Circle K sit			!-		
Geologist V	•				
Coates, Mark	7/5/2023	4.00	80.34	321.36	
Coates, Mark	7/12/2023	2.00/	80.34	160.68	
Coates, Mark	7/19/2023	4.00/	80.34	321.36	
Coates, Mark	7/25/2023	4.00	80.34	321.36	
Coates, Mark	8/2/2023	4.00	80.34	321.36	
Coates, Mark	8/9/2023	4.00	80.34	321.36	
Coates, Mark	8/16/2023	4.00	80.34	321.36	
Coates, Mark	8/23/2023	4.00	80.34	321.36	
Coates, Mark	9/1/2023	4.00	80.34		
Coates, Mark	9/1/2023	4.00		321.36	
Sr. Toxicologists	<i>31</i> 1312023	4.00	80.34	321.36	
Nelson, Clifton	0/04/0000	3.00	75.00	000.00	
·	8/24/2023		75.36	226.08	
Totals		172.75		16,541.17	

Project 134	931 Former V	alero Corner Stor	e No. 1800	Invoid	e 98093	
Subcontractors	¥ 100 mm					
Laboratory		28				
7/5/2023	Waypoint Analytical Mississippi			85.00	, =	
9/8/2023	Waypoint Analytical Mississippi	9		850.00		
9/19/2023	Waypoint Analytical Mississippi			85.00		
	<b>Total Subcontractors:</b>		1.2 times	1,020.00	1,224.00	
Reimbursable Ex	penses					
Other Direct					5.40	
7/1/2023	City of Dermott			65.25		
8/11/2023	City of Dermott			65.25		
9/1/2023	MK Environmental, Inc.	* -		125.00		
9/1/2023	MK Environmental, Inc.			125.00		
9/1/2023	MK Environmental, Inc.			125.00		
9/1/2023	MK Environmental, Inc.			125.00		
9/1/2023	MK Environmental, Inc.		*	125.00		
9/5/2023	MK Environmental, Inc.			907.64		
9/11/2023	City of Dermott	a 21		65.25		
Office Expens			1	05.25		
7/13/2023	FedEx			0.40		
8/31/2023	FedEx			3.42		
0/31/2023	Total Reimbursables:		4.0.4	72.62		
	Total Heilibursables:		1.2 times	1,804.43	2,165.32	
Unit Billing						
Mileage - Compan	y Vehicle			8		
7/5/2023	4	~175.	0 Miles @ 0.70	122.50	_ ×	
7/12/2023		~ 90.	0 Miles @ 0.70	63.00		
7/19/2023		~ 175.	0 Miles @ 0.70	122.50		
7/25/2023		~ 175.	0 Miles @ 0.70	122.50		
8/2/2023		√ 175.	0 Miles @ 0.70	122.50	et	
8/9/2023		<b>∼ 175.</b>	0 Miles @ 0.70	122.50		
8/16/2023		, 177.	0 Miles @ 0.70	123.90		
8/24/2023			0 Miles @ 0.70	122.50		
8/24/2023			0 Miles @ 0.70	122.50		
9/1/2023			0 Miles @ 0.70	122.50		
9/6/2023			0 Miles @ 0.70	124.60		
9/13/2023			0 Miles @ 0.70	123.20		
9/21/2023			0 Miles @ 0.70	123.90		
9/27/2023			Miles @ 0.70	126.00		
0,21,2020	Total Units:	, 100.C	Nilles & 0.70	1,664.60	1,664.60	
Contract Maximun	n Billing Limits	Current	Prior	To-Date	.,0000	
Total Billings	Dining Linits					
Contract Ma	avienum	21,595.09	109,540.93	131,136.02		
Remaining	aximum			322,533.04 191,397.02		
			Total this P	3 (6)	\$21,595.09	*
	FAP Trust Fund Ap	plication Prepara	tion			
Additional Fees						
Trust Fund Appl	lication Preparation Fee			500.00		
	Total Additional Fees:			500.00	500.00	

Project	134931	Former Valero Corner Store No. 1800	Invoice	98093
		Total this Phase:		\$500.00
		Total this Invoice:		\$22,095.09

All invoices are due upon receipt.

Please remit to PPM Consultants, Inc., 1600 Lamy Lane, Monroe, LA 71201



### MEMORANDUM

Mathrews McGree 2/27/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager 300 2/21/24

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks,

A & R Program, OLR

From:

David Frazier, Professional Geologist

RST, A & R Program, OLR

Date:

February 21, 2024

Subject:

Technical Review of Reimbursement Application #15

For Time Period: 7/1/23 – 9/27/23 Amount Requested: \$22,095.09

[former] Valero Corner Store #1800 (CST Brands, Inc.)

301 East Speedway St., Dermott, AR 71638

LUST #09-0010

ID #09000027

AFIN: 09-00175

The following is in response to your memo to me dated 2/2/24.

#### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

Free product removal. On December 28, 2021 RST staff approved an *Additional Free Product Removal Work* Plan, developed and submitted by PPM Consultants Inc. (PPM). This work plan included repairs and a redesign of an existing, fixed dual-phase extraction and air sparge (DPE/AS) system. The DPE/AS system began operation on August 30, 2022. Treated groundwater is discharged into the City of Dermott's sanitary sewer.

Prior to PPM's involvement in this project, on behalf of the responsible party ATC Group Services LLC (ATC) installed the DPE system which became operational in May, 2019 and ceased operation in June, 2021. An installed air-sparge (AS) system was never put into service as approved. During the DPE system's operational life, many mechanical, technical and reporting problems were encountered without adequate resolution by ATC.

Following numerous "notices of deficiencies" issued by RST staff during ATC's oversight of the project, effective July 1, 2021 the responsible party changed consultants to PPM.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

An Exposure Assessment was completed on May 8, 2017. No completed human health or ecological exposure pathways were identified. However, it was determined that the source of regulated contamination must be controlled. The goal is to remove free product "to the maximum extent practicable" in accordance with 40 CFR § 280.64.

Under the approval of an *Additional Free Product Removal Work Plan*, a *System Start-up Report* was submitted by PPM on November 9, 2022. The first, second, third, fourth and fifth Operation & Monitoring (O&M) Reports were received on 2/7/23, 5/2/23, 8/3/23, 11/14/23, and 2/6/24, respectively.

As described in 1.a) above, clean-up was prolonged by as much as  $2^{1/2}$  years due to poor management practices by the previous consultant.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Due to measurement and reporting deficiencies by ATC, estimation of hydrocarbon recovery from the fixed DPE system during the time period May, 2019 – June, 2021 is not possible.

According to PPM's latest monitoring report, during the time period 8/30/22 through 12/27/23, the refurbished DPE/AS system has recovered an estimated 830 vapor-equivalent gallons of petroleum. Run-time efficiency during the fourth quarter of 2023 is reported at 70%.

#### 2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during partial implementation of an *Additional Free Product Removal Work Plan*, approved on December 28, 2021 and in Change Order Requests #1 and #2, approved on July 28, 2022 and January 20, 2023, respectively.

b) Identify any activity that may conflict with Rule 12 or that was not pre-approved by the technical staff.

I did not identify any activity that was not approved or that conflicts with Rule 12.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The applicant's Project Summary reasonably reflects my understanding of the case.

#### 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The applicant has provided site diagrams from O&M Monitoring Report #4.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

During the first two years of remediation (2019 - 2021), operational and mechanical deficiencies, along with poor management practices by the previous consultant have resulted in significant delays in the cleanup and an increase in project costs. Improper measurement practices by ATC during the early stages of remediation (when the highest recovery rates would be expected) have yielded a significant and permanent gap in our knowledge of total hydrocarbon recovery.

During contemporary remediation efforts by PPM (2022 – 2023), although run-time efficiency could be improved, there have been no significant operational problems since restarting the DPE/AS system in August, 2022. Free product has not been detected in monitoring wells and hydrocarbon recovery rates are continuing to fall; however, the engineered system continued to recover approximately **two vapor-equivalent gallons per day** during the month of December, 2023. For this reason, DEQ concurred with the consultant's recommendation to continue remediation operations, as approved.

On February 15, 2024, PPM informed RST staff that the blower motor for the AS system was in need of replacement. Staff requested that repairs be effected as soon as possible and to continue remediation as planned.

## PROJECT SUMMARY FOR TRUST FUND NARRATIVE REQUEST NO. 10

CIRCLE K STORES INC
[FORMER] VALERO CORNER STORE
#1800
301 EAST SPEEDWAY
DERMOTT, ARKANSAS
CHICOT COUNTY

FACILITY ID NO. 09000027 AFIN: 09-00175 LUST NO. 09-0010

PPM PROJECT NO. 134931

**FEBRUARY 12, 2024** 



#### 1.0 INTRODUCTION

PPM Consultants, Inc. (PPM) was retained by Circle K Stores Inc. to implement additional free product removal for the Former Valero Corner Store #1800 facility located at 301 East Speedway in Dermott, Chicot County, Arkansas as requested by Arkansas Department of Energy and Environment, Division of Environmental Quality (ADEQ). The purpose of the additional free product removal was to implement a plan for the recovery of regulated substance contamination to the maximum extent possible.

#### 1.1 SITE DESCRIPTION

Geographically, the site is located in Section 32, Township 13 South, Range 3 West on the McGehee South, Arkansas Quadrangle at approximately Latitude 33° 31' 29" and Longitude 91° 25' 57". The site location is shown in Figure 1, Site Location Map, in Appendix A, Figures.

Structures present at the site include the former store building and remediation system. The surface area is covered mostly by concrete to the north of the structure with grassy areas along the eastern and southern boundaries. The former tank pit is located near the center of the property to the east of the former store building. Site features are shown in Figure 2, Site Map, in Appendix A.

#### 2.0 BACKGROUND

Baseline assessment conducted by ATC Group Services (ATC), on October 1, 2014, included soil and groundwater sampling. Baseline assessment activities included the collection of soil samples from two borings near the dispenser island and two borings near the underground storage tank (UST) pit, along with the collection of one groundwater sample. Concentrations of benzene, xylenes, and total petroleum hydrocarbons – gasoline range organics (TPH-G) exceeded ADEQ reporting limits during baseline assessment sampling. A suspected release was reported by ATC on October 8, 2014. The ADEQ initiated leaking underground storage tank (LUST) Case #09-00710 on October 10, 2014. UST tank testing began on October 21, 2014, and was not able to identify any line leaks at that time.

The LUST case was assigned to Mr. Jarrod Zweifel of the RST Technical Branch on December 4, 2014. Mr. Zweifel conducted an initial site visit on January 6, 2015, and determined that a risk of potential impact to the City of Dermott water supply was unlikely; however vapor intrusion, due to the impacted soils, posed a potential risk for human health at the Valero store and nearby residence.



The ADEQ issued a letter requesting a Site Assessment Work Plan and Cost Estimate on January 27, 2015. ATC completed the Work Plan and Cost Estimate, and received ADEQ approval on April 1, 2015. ATC mobilized to the site to conduct site assessment activities on June 16, 2015. The site assessment included the installation of five soil borings/monitoring wells and the hand augering of one boring near the tank pit. Approximately 0.34 feet of free product gasoline was measured in MW-5 after well development. A change order request was issued by ATC on August 24, 2015, to subsequently gauge the onsite wells on a second site visit. The site gauging event was conducted on August 27, 2015, and ATC noted 1.45 feet of free product gasoline in MW-5. The Site Assessment Report was submitted to ADEQ by ATC on September 4, 2015.

ADEQ issued a request for an Additional Site Assessment Work Plan and Cost Estimate and Interim Free Product Removal Work Plan and Cost Estimate on November 18, 2015. ATC completed the Interim Free Product Removal Work Plan and Cost Estimate on January 5, 2016, and completed the Additional Site Assessment Work Plan and Cost Estimate on March 15, 2016. Interim Free Product Removal Activities included a single 8-hour mobile dual-phase extraction (MDPVE) event using a vacuum truck on January 20, 2016. During the MDPVE event approximately 47.87 gallons of free product were recovered from MW-5 and the free product detectable in the monitoring well was reduced from 4.34 feet to 0.09 feet. ATC mobilized to the site on April 5, 2016, to conduct Additional Site Assessment activities. During Site Assessment well gauging activities 4.14 feet of free product was identified in MW-1 and 4.93 feet in MW-5. The ADEQ case manager was notified of the additional free product in MW-1 on April 5, 2016, and the ADEQ case manager determined that the additional free product would be considered part of the ongoing LUST case on April 8, 2016. ATC submitted the Additional Site Assessment Report on May 26, 2016.

ADEQ issued a request for a Second Additional Site Assessment Work Plan on June 17, 2016. A Revised Second Additional Site Assessment Work Plan was submitted by ATC and Approved on October 4, 2016. ATC mobilized to the site for the Second Additional Site Assessment on February 14, 2017.

On January 4, 2017, the dispenser, product piping and three USTs were removed from the site at the direction of CST Brands, Inc. Damage was identified on the south end of the 8,000-gallon gasoline UST during visual inspection of the UST. Over excavation was implemented, including excavation to a depth of 9 feet below ground surface (BGS) along the product piping and 18 feet BGS in the UST pit. A Contractor's Permanent Closure Report was submitted to the ADEQ on January 23, 2017, following the UST removal event.



ADEQ issued a request for a Free Product Removal Work Plan and Cost Estimate on May 11, 2017. A scoping meeting was held between representatives for ATC and ADEQ on May 31, 2017. An aquifer test was requested prior to the development of a Free Product Work Plan in correspondence dated May 31, 2017. ATC installed Recovery Well RW-1 on September 12, 2017, conducted well gauging on November 6, 2017, and conducted aquifer tests between September 26, and September 28, 2017. ATC submitted an Aquifer Testing Report on November 6, 2017. A Revised Free Product Removal Work Plan was submitted by ATC on September 11, 2018. ADEQ approved the Revised Free Product Work Plan and Cost Estimate on October 15, 2018. ATC mobilized to the site on February 5, 2019, to initiate installation activities associated with the implementation of the Free Product Removal Plan. The installation activities included six recovery wells and four air sparge wells. System installation was completed on April 27, 2019. Baseline gauging and system startup was conducted between May 13, and May 17, 2019. The first Operations and Maintenance (O & M) was conducted on May 16, 2019. The first Quarterly Site Monitoring, O & M Report was submitted on September 30, 2019.

The eighth and final quarterly groundwater sampling event was conducted on June 14, 2021. The eighth and final effluent sample was collected on June 15, 2021. On June 22, 2021, ATC conducted the final O & M event, including gauging static groundwater levels, and recording system conditions, and cleaning system components. The Eighth Quarterly Site Monitoring, O & M Report was submitted by ATC on June 30, 2021.

ADEQ issued a request for Additional Free Product Removal Work Plan and Cost Estimate in a correspondence dated July 19, 2021. PPM Consultants, Inc. (PPM) was retained as the environmental response contractor by Circle K Stores Inc. on July 1, 2021. PPM requested an extension for the submittal of the Additional Free Product Removal Work Plan and Cost Estimate on September 5, 2021. PPM representatives met with ADEQ representatives for a scoping meeting on September 11, 2021. PPM submitted an Additional Free Product Removal Work Plan and Cost Estimate on November 17, 2021 to ADEQ for review. ADEQ requested revisions to the cost estimate in an email on November 22, 2021. PPM submitted a revised Additional Free Product Removal Work Plan and Cost Estimate on December 9, 2021 and ADEQ issued approval on December 28, 2021.

PPM initiated site upgrades and system startup activities on August 30, 2022. PPM prepared a Remediation System Installation and Startup Report discussing the system startup activities and first 60 days of system runtime. The Remediation System Startup Report was issued to ADEQ on November 3, 2022.



The 4<sup>th</sup> Quarter 2022 Operations and Maintenance/Monitoring Report covering the period from October through December 2022 was issued to ADEQ on January 30, 2023.

PPM prepared the Additional Free Product Removal Work Plan Change of Scope Request #1 on July 13, 2022 requesting a new compressor unit for the (Rietchle Rotary Claw blower 5 horse power, 3-phase, 230/460 volt/ TEFC motor) and a wireless monitoring system as part of the system startup operations.

PPM prepared Additional Free Product Removal Work Plan Change of Scope Request #2 requesting the purchase of 30 filtration bags, the purchase of descaling agent (MCT 5783), and the purchase of a metering pump. The second change of scope letter was issued on January 13, 2023.

#### 3.0 RECENT ACTIVITIES

# 3.1 Continued Operation Activities and 3<sup>rd</sup> and 4<sup>th</sup> Quarter 2023 Groundwater Monitoring and Operations and Maintenance Reports

Continued weekly Operations and Maintenance visits were conducted on July 5, July 12, July 19, July 25, August 2, August 9, August 16, August 23, September 1, September 6, September 13, September 21, September 27, October 4, October 12, October 16, October 24, October 31, November 7, November 13, November 22, November 28, December 7, December 11, December 20, and December 27, 2023.

During each O&M visit, the active recovery wells were checked for condition along with air and water flow status. Stinger depths for recovery wells were adjusted as needed. PPM collected flow rate information from the wells and adjusted the manifold as needed to manipulate the flow into the recovery system. If items were observed to be non-operational the cause was determined and troubleshooting or corrective action was taken. All onsite wells were gauged for groundwater elevation and free product thickness. Adjustments during this operation period included the altering of stinger depths in recovery wells and restarting the system following error shutdown. Influent vapor concentrations and flow velocity are measured at AWS prior to vapor treatment at the oxidizer using a calibrated FID Vapor concentrations are measured at the air stripper exhaust stack to determine emission to site air. The air effluent discharged by the Multi-Phase Extraction (MPE) system is monitored by using a calibrated FID at several points to measure volatile hydrocarbon vapors. The measurements collected via FID were used to evaluate if the stinger depths were properly calibrated for maximum volatile organic compounds (VOC) recovery.



PPM collected system 3<sup>rd</sup> Quarter effluent DMR samples for TPH-G, BTEX during the routine September 13, 2023, O&M visit and collected 4<sup>th</sup> Quarter effluent DMR samples during the routine December 20, 2023, O&M visit.

The 1<sup>st</sup> Quarter 2023 groundwater sampling event was conducted on February 15, 2023. The 2<sup>nd</sup> Quarter 2023 groundwater sampling event was conducted on May 24, 2023. All groundwater wells were sampled and analyzed for BTEX and TPH-G constituents. No Free product (FP) was observed in monitoring wells during this reporting period.

The 3<sup>rd</sup> Quarter 2023 Operations and Maintenance/Monitoring Report covering the period from July through September 2023 was issued to ADEQ on October 31, 2023. The 4<sup>th</sup> Quarter 2023 Operations and Maintenance/Monitoring Report covering the period from October through December 2023 was issued to ADEQ on January 31, 2024.

Based on groundwater gauging measurement collected during the 3<sup>rd</sup> and 4<sup>th</sup> Quarters groundwater monitoring event the groundwater flow direction was to the east-southeast and southwest respectively. The dissolved petroleum hydrocarbon plume appears to be adequately defined.

- Dissolved Benzene concentrations ranged from <0.001 milligrams per liter (mg/L) to 0.474 mg/L.
- Dissolved Toluene concentrations ranged from <0.002 mg/L to 0.142 mg/L.
- Dissolved Ethylbenzene concentrations ranged from <0.001 mg/L to 0.121 mg/L.
- Dissolved Xylenes concentrations ranged from <0.001 mg/L to 1.26 mg/L.
- Dissolved total petroleum hydrocarbons gasoline range organics (TPH-G) concentrations ranged from <0.1 mg/L to 9.34 mg/L.

